

CONTRACT#240445

CONTRACT #
240445OCALA ELECTRIC UTILITY
OCALA, FLORIDAFIRST REVISED SHEET NO. 19.0
CANCELS ORIGINAL SHEET NO. 19.0APPLICATION FOR INTERCONNECTION OF
CUSTOMER-OWNED RENEWABLE
GENERATION SYSTEMS

TIER 1 - Ten (10) kW or Less

TIER 2 - Greater than 10 kW and Less Than or Equal to 100 kW

TIER 3 - Greater than 100 kW and Less Than or Equal to Two (2) MW

Note: These customer-owned renewable generation system size limits may be subject to a cumulative enrollment limit on net-metering customers located in the area served by the City of Ocala Electric Utility. Please refer to the Ocala Electric Utility Net-Metering Rate Schedule.

Ocala Electric Utility customers who install customer-owned renewable generation systems (RGS) and desire to interconnect those facilities with the Ocala Electric Utility system are required to complete this application. When the completed application and fees are returned to Ocala Electric Utility, the process of completing the appropriate Tier 1, Tier 2 or Tier 3 Interconnection Agreement can begin. This application and copies of the Interconnection Agreements may be obtained at Ocala Electric Utility, located at 201 SE 3rd Street, Ocala, Florida 34471, or may be requested by email from OEU@ocalafl.org.

1. Customer Information

Name: \$ Betty Sue Anderson
 Mailing Address: 5525 NW 26th Ln
 City: Ocala State: FL Zip Code: 34482
 Phone Number: 352 328 1407 Alternate Phone Number: _____
 Email Address: N.A Fax Number: N.A
 Ocala Electric Utility Customer Account Number: 531463 - 129263

2. RGS Facility Information

Facility Location: 5525 NW 26th Ln
 Ocala Electric Utility Customer Account Number: 531463 - 129263
 RGS Manufacturer: Phono Solar
 Manufacturer's Address: 940 South Coast Dr Suite 230
Costa Mesa CA 92626
 Reference or Model Number: TwinPlus Module Series Mono PERC M6-10
 Serial Number: Enduse Energy IQBA-72-M-US Micro-Inverters 8-B
Tesla - Power Wall 2 Back up Batt
13KW max

(Continued on Sheet No.19.1)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continue from Sheet No. 19.0)

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3. Facility Rating Information

Gross Power Rating: 5.58 ("Gross power rating" means the total manufacturer's AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with Ocala Electric Utility's distribution facilities. For inverter-based systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.)

Fuel or Energy Source: Solar

Anticipated In- Service Date: 11/7/2024

4. Application Fee

The application fee is based on the Gross Power Rating and must be submitted with this application. The non-refundable application fee is \$375 for Tier 2 and \$750 for Tier 3 installations. There is no application fee for Tier 1 installations.

5. Interconnection Study Fee

For Tier 3 installations, a deposit in the amount of the estimated costs of the study (to be determined at time of application) must be paid along with this application in addition to the application fee referenced in Article 4 above. This deposit will be applied toward the cost of an interconnection study. The customer will be responsible for the actual costs of the study. Should the actual cost of the study be less than the deposit, the difference will be refunded to the customer. Customer agrees to comply with all interconnection requirements identified in the interconnection study report.

6. Required Documentation

Prior to completion of the Interconnection Agreement, the following information must be provided to the Ocala Electric Utility by the customer.

A. Documentation demonstrating that the installation complies with (or most current version at time of inspection approval):

1. IEEE 1547 (2018) Standard for Interconnecting Distributed Resources with Electric Power Systems.
2. IEEE 1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.
3. UL 1741 (2010) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources.

(Continued on Sheet No. 19.2)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 19.1)

FIRST REVISED SHEET NO. 19.2
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B. Documentation that the customer-owned renewable generation has been inspected and approved by local code officials prior to its operation in parallel with the Ocala Electric Utility system to ensure compliance with applicable local codes. OEU will also require proof of commission testing by a qualified 3rd party testing company (not affiliated in any way with the manufacturer, vendor or installation contractor), for compliance with all required and applicable codes, standards, and interconnection study requirements, prior to setting of OEU metering equipment.

C. Proof of insurance in the amount of:

Tier 1 - \$100,000.00
Tier 2 - \$1,000,000.00
Tier 3 - \$2,000,000.00

Customer

By: Betty S Anderson
(Print Name)

Date: 1/22/2024

Betty Sue Anderson
(Signature)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

SAFE HARBOR INSURANCE COMPANY
D-BILL: ROBERT OLIVER

RENEWAL

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GA:
CABRILLO COASTAL GENERAL INS AGENCY
PO BOX 357965
GAINESVILLE, FL 32635-7965

Agent: 700536 (352) 369-1919
EMPIRE GENERAL INSURANCE AGCY INC
2929 NE 3RD ST
OCALA, FL 34470-7000

NAMED INSURED AND ADDRESS
ROBERT OLIVER
BETTY OLIVER
5525 NW 26TH LN
OCALA, FL 34482-4274

LOCATION OF RESIDENCE PREMISES
(if different from Insured Address)

HOMEOWNER DECLARATIONS

POLICY NO: SHO0056567 **Policy Period:** 10/15/2023 to 10/15/2024 12:01 AM standard time at insured location

COVERAGE IS PROVIDED WHERE A PREMIUM OR LIMIT OF LIABILITY IS SHOWN FOR THE COVERAGE.

COVERAGES AND LIMITS OF LIABILITY	SECTION I			SECTION II		
	A. DWELLING	B. OTHER STRUCTURES	C. PERSONAL PROPERTY	D. LOSS OF USE	E. PERSONAL LIABILITY	F. MEDICAL PAYMENTS
	277,500	2,935	138,750	27,750	500,000	1,000

FOR LOSS UNDER SECTION I, WE COVER ONLY THAT PART OF LOSS OVER THE DEDUCTIBLE STATED,
UNLESS OTHERWISE STATED IN YOUR POLICY:

DEDUCTIBLE (Section I Only):

CALENDAR YEAR HURRICANE DEDUCTIBLE IS 2% OF COVERAGE A = \$5,550
THE ALL OTHER PERILS DEDUCTIBLE IS \$1,000

THE ROOF DEDUCTIBLE IS AT MOST \$5,550

PREMIUM SUMMARY:	HURRICANE PREMIUM:	\$336.00	TOTAL PREMIUM:	\$1014.00
	NON-HURRICANE PREMIUM:	\$678.00	MGA FEE:	\$25.00
			EMERGENCY MGT FEE:	\$2.00
			FLORIDA HURRICANE CATASTROPHE FUND ASSESSMENT:	\$.00
			FLORIDA INSURANCE GUARANTY ASSOCIATION 0.7% ASSESSMENT:	\$7.10
			FLORIDA INSURANCE GUARANTY ASSOCIATION 1.0% ASSESSMENT:	\$10.14
			CITIZENS PROPERTY INSURANCE CORPORATION ASSESSMENT:	\$.00
			TOTAL POLICY:	\$1058.24

POLICY SUBJECT TO THE FOLLOWING SURCHARGES, CREDITS, ENDORSEMENTS AND FORMS:

FORM NO	EDITION	DESCRIPTION	LIMITS	PREMIUM
CC HO 0003	12/22	SPECIAL FORM		
SHPN-11	05/18	PRIVACY NOTICE		
CHO 422	10/21	POLICY JACKET		
CHO 429	12/17	OUTLINE OF COVERAGES		
CHO 412	01/17	HURRICANE DEDUCT-2%		
OIRB11670H		COVERAGE CHECKLIST		
CHO 445	05/13	ORDINANCE OR LAW	\$27,750	\$99
		10% OF COVERAGE A		
OIRB11655	02/10	LOSS MITIGATION NOT		
		WIND MITIGATION CRDT		
HO 23 86	01/06	PERS PROP REPL COST		\$169
		ANIMAL LIAB EXCLUSN		
		MATURE HOMEOWNR DISC		
CHO 415	02/21	FUNGI ROT BAC PROP	\$10,000	
		FUNGI ROT BAC LIAB	\$50,000	

ROOF SURFACE: SHINGLES - ARCHITECTURAL
OCC: PRIMARY TER: 741 BUILT: 2001

ROOF AGE: 9 ROOF VALUATION: \$14,719
CONST: MASONRY PRT CLS: 3 # FAMILIES: 1

SHHO DEC 05 22

PGM: HO3

BCEG: 4

Date Issued: 2/08/24

SAFE HARBOR INSURANCE COMPANY
HOMEOWNER DECLARATIONS
POLICY NO: SH00056567

RENEWAL

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ADDITIONAL INFORMATION

SURCHARGES, CREDITS, ENDORSEMENTS AND FORMS -- continued:

FORM NO	EDITION	DESCRIPTION	LIMITS	PREMIUM
		LOYALTY DISCOUNT		
CHO 503	06/22	ROOF DEDUCTIBLE		
FL RDD	06/22	ROOF DED DISCLOSURE		
CCH FL CDE	06/21	COMMUNICABLE DISEASE		
CHO 402	02/22	STANDARD AMENDATORY		
CHO 404	12/15	DEDUCTIBLE NOTIFICTION		
CHO 421	01/17	ORD/LAW-NOTIFICATION		
CHO 475	02/20	ASSIGNMENT AGREEMENT		
CHO 500	05/22	MATCHING SUBLIMIT		
CHO 502	01/23	AOB RESTRICTION		
HO 04 96	04/91	LMT HOME DAYCARE COV		
IL P 001	01/04	OFAC ADVISORY		
FL FN	01/19	FLOOD NOTICE		

Your Building Code Effectiveness Grading schedule adjustment is 8%. The adjustments can range from a surcharge of 1% to a discount of 12%.

TO FILE A CLAIM: 866-48-CLAIM or 866-482-5246. FRAUD HOTLINE: In state 800-378-0445, Out of state 850-413-3261
Please contact your agent about your insurance policy coverages, payment or billing questions.

COUNTERSIGNATURE:

Countersigned by Authorized Representative

License#: P235207

Prepared: 2/08/24

SHHO DEC 05 22

[illegible]

Phono[®] Solar

TWINPLUS
MODULE SERIES
HIGH EFFICIENCY MONO-PERC M6-10B-B
390-410W

OUTSTANDING PRODUCT PERFORMANCE

- Competitive high temperature performance with ambient rated temperature certified
- Minimized power loss in cell connection
- Superior performance in high humidity and salt crystallization
- Optimized electrical design for low hot spot risk and operating current
- Higher power generation with multi-junction and half cell technology

TRUSTWORTHY QUALITY AND RELIABILITY

- Guaranteed 0-30V positive tolerance accuracy, reliable power output
- 5000A maximum potential short circuit current
- Optimized electrical design for low hot spot risk and operating current

PID RESISTANT

- Industry leading cell processing technology and electrical design, ensure solid PIV resistance

MANAGEMENT SYSTEM CERTIFICATES

- IEC 61215, IEC 61730, UL 61730
- ISO 9001:2015 / Quality management system
- ISO 14001:2015 / Standards for environmental management system
- ISO 45001:2018 / International standards for occupational health & safety



25-year Product Warranty
25-year product warranty and system is guaranteed resistance against degradation to 80%.

Bloomberg Tier1
NAB ENERGY FINANCE



www.phonosolar.com info@phonosolar.com

ELECTRICAL TYPICAL VALUES

Model	100W	150W	200W	250W	300W	350W	400W	450W	500W	550W	600W	650W	700W	750W	800W	850W	900W	950W	1000W
Testing Condition	STC	STC	STC	STC	STC	STC	STC	STC	STC	STC	STC	STC	STC	STC	STC	STC	STC	STC	STC
Rated Power (Wp)	100	150	200	250	300	350	400	450	500	550	600	650	700	750	800	850	900	950	1000
Rated Current (Amp)	4.55	6.82	9.09	11.36	13.64	15.91	18.18	20.45	22.73	25.00	27.27	29.55	31.82	34.09	36.36	38.64	40.91	43.18	45.45
Rated Voltage (Vmp)	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
Short Circuit Current (Isc)	5.00	7.50	10.00	12.50	15.00	17.50	20.00	22.50	25.00	27.50	30.00	32.50	35.00	37.50	40.00	42.50	45.00	47.50	50.00
Open Circuit Voltage (Voc)	36.00	36.00	36.00	36.00	36.00	36.00	36.00	36.00	36.00	36.00	36.00	36.00	36.00	36.00	36.00	36.00	36.00	36.00	36.00
Module Efficiency (%)	19.77	20.23	20.74	21.25	21.76	22.27	22.78	23.29	23.80	24.31	24.82	25.33	25.84	26.35	26.86	27.37	27.88	28.39	28.90

STC Standard Testing Conditions: Irradiance: 1000W/m², AM 1.5, Cell Temperature: 25°C
PTC Normal Operating Cell Temperature: Irradiance: 1000W/m², Ambient Temperature: 20°C, Specified at AM 1.5, Wind at 1m/s

MECHANICAL CHARACTERISTICS

Cell Type: Monocrystalline (PERC) or Bifacial
Length: 1722mm (67.80 inch)
Width: 1134mm (44.65 inch)
Height: 30mm (1.18 inch)
Weight: 22.0kg (48.50 lbs)
Front Glass: 3.2mm Toughened Glass
Frame: Anodized Aluminium Alloy
Cable: 4-core MC4, 110mm (4.33 inch) Original Standard MC4 connector
Junction Box: IP 68 Rated

TEMPERATURE RATINGS

Module Temperature: -40 to +85°C
Voltage Temperature Coefficient: -0.03%/°C
Current Temperature Coefficient: -0.35%/°C
Power Temperature Coefficient: 0.0-5ppm/°C
Tolerance: ±5%
NOCT: 45±2°C

ABSOLUTE MAXIMUM RATINGS

Operating Temperature: From -40 to +85°C
Up to 25mm
Front Side Maximum Static Loading: 5400Pa
Rear Side Maximum Static Loading: 2400Pa
Maximum Series Fuse Rating: 25A
PV Module Classification: Type 1
Module Fire Performance (UL 61730): DC (0.00W)/500V
Maximum System Voltage

PACKING CONFIGURATION

Container: 20' GP, 40' HQ
Pieces/Container: 216, 926

Phono[®] Solar

PHONO SOLAR TECHNOLOGY CO. LTD reserves the right to make necessary adjustments to the information specified in this datasheet without prior notice. The specifications and certificates of conformity are subject to change without prior notice. The information may deviate slightly from our actual products due to the on-going innovation and product enhancement. Please be sure to use the most recent version of data.

Digitally signed by Jeffrey A Torres

Date: 2024.01.25
16:24:41 -05'00



Signature with Seal
JEFFREY A. TORRES, P.E.
SVP/VP of Sales & Marketing
PHONO SOLAR TECHNOLOGY CO. LTD
10000 N. 10th Ave, Suite 100
Phoenix, AZ 85020-4444
USA
PHOTO SOLAR TECHNOLOGY CO. LTD



SOLAR TREK INC.
3347 SW 7TH ST.
OCALA, FL 34474

REVISIONS	DATE	REV
DESCRIPTION	12-02-2023	1
CHANGE ORDER	12-02-2023	1
INITIAL	12-02-2023	1
QUALITY	12-02-2023	2

PROJECT NAME

SUE ANDERSON
5525 NW 26TH LN
OCALA, FL 34482

SHEET NAME
MODULE DATA SHEET

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
DS-01



IQ8M and IQ8A Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built using advanced 55 nm technology with high-speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.

25
years warranty

25
years warranty

Part of the Enphase Energy System, IQ8 Series Microinverters are designed to work with Enphase's solar inverters and monitoring and analysis software.

UL
CERTIFIED
SAFETY

IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with various regulations when installed according to manufacturer's instructions.

Connect PV modules quickly and easily to the IQ8 Series Microinverters that have integrated MC4 connectors.

• Meets UL 1741 only when installed with IQ3 System Controller 2.
• IQ8M and IQ8A support split-phase, 240V installations only.
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IQ8M and IQ8A Microinverters

1800-2400	2400-2600	3600-4000	4800-5000	6000-6500	7200-7500	8400-8800	9600-10000	10800-11200	12000-12500	13200-13800	14400-15000	15600-16200	16800-17500	18000-18800	19200-20000	20400-21200	21600-22500	22800-23800	24000-25000	25200-26500	26400-28000	28800-30000	31200-33000	33600-35500	36000-38000	38400-40500	40800-43000	43200-45500	45600-48000	48000-50500	50400-53000	52800-55500	55200-58000	57600-60500	60000-63000	62400-65500	64800-68000	67200-70500	69600-73000	72000-75500	74400-78000	76800-80500	79200-83000	81600-85500	84000-88000	86400-90500	88800-93000	91200-95500	93600-98000	96000-100500	98400-103000	100800-105500	103200-108000	105600-110500	108000-113000	110400-115500	112800-118000	115200-120500	117600-123000	120000-125500	122400-128000	124800-130500	127200-133000	129600-135500	132000-138000	134400-140500	136800-143000	139200-145500	141600-148000	144000-150500	146400-153000	148800-155500	151200-158000	153600-160500	156000-163000	158400-165500	160800-168000	163200-170500	165600-173000	168000-175500	170400-178000	172800-180500	175200-183000	177600-185500	180000-188000	182400-190500	184800-193000	187200-195500	189600-203000	192000-206500	194400-210000	196800-213500	199200-220000	201600-225500	204000-230000	206400-235500	208800-240000	211200-245500	213600-250000	216000-255500	218400-260000	220800-265500	223200-270000	225600-275500	228000-280000	230400-285500	232800-290000	235200-295500	237600-300000	240000-305500	242400-310000	244800-315500	247200-320000	249600-325500	252000-330000	254400-335500	256800-340000	259200-345500	261600-350000	264000-355500	266400-360000	268800-365500	271200-370000	273600-375500	276000-380000	278400-385500	280800-390000	283200-395500	285600-400000	288000-405500	290400-410000	292800-415500	295200-420000	297600-425500	300000-430000	302400-435500	304800-440000	307200-445500	309600-450000	312000-455500	314400-460000	316800-465500	319200-470000	321600-475500	324000-480000	326400-485500	328800-490000	331200-495500	333600-500000	336000-505500	338400-510000	340800-515500	343200-520000	345600-525500	348000-530000	350400-535500	352800-540000	355200-545500	357600-550000	360000-555500	362400-560000	364800-565500	367200-570000	369600-575500	372000-580000	374400-585500	376800-590000	379200-595500	381600-600000	384000-605500	386400-610000	388800-615500	391200-620000	393600-625500	396000-630000	398400-635500	400800-640000	403200-645500	405600-650000	408000-655500	410400-660000	412800-665500	415200-670000	417600-675500	420000-680000	422400-685500	424800-690000	427200-695500	429600-700000	432000-705500	434400-710000	436800-715500	439200-720000	441600-725500	444000-730000	446400-735500	448800-740000	451200-745500	453600-750000	456000-755500	458400-760000	460800-765500	463200-770000	465600-775500	468000-780000	470400-785500	472800-790000	475200-795500	477600-800000	480000-805500	482400-810000	484800-815500	487200-820000	489600-825500	492000-830000	494400-835500	496800-840000	499200-845500	501600-850000	504000-855500	506400-860000	508800-865500	511200-870000	513600-875500	516000-880000	518400-885500	520800-890000	523200-895500	525600-900000	528000-905500	530400-910000	532800-915500	535200-920000	537600-925500	540000-930000	542400-935500	544800-940000	547200-945500	549600-950000	552000-955500	554400-960000	556800-965500	559200-970000	561600-975500	564000-980000	566400-985500	568800-990000	571200-995500	573600-1000000	576000-1005500	578400-1010000	580800-1015500	583200-1020000	585600-1025500	588000-1030000	590400-1035500	592800-1040000	595200-1045500	597600-1050000	600000-1055500	602400-1060000	604800-1065500	607200-1070000	609600-1075500	612000-1080000	614400-1085500	616800-1090000	619200-1095500	621600-1100000	624000-1105500	626400-1110000	628800-1115500	631200-1120000	633600-1125500	636000-1130000	638400-1135500	640800-1140000	643200-1145500	645600-1150000	648000-1155500	650400-1160000	652800-1165500	655200-1170000	657600-1175500	660000-1180000	662400-1185500	664800-1190000	667200-1195500	669600-1200000	672000-1205500	674400-1210000	676800-1215500	679200-1220000	681600-1225500	684000-1230000	686400-1235500	688800-1240000	691200-1245500	693600-1250000	696000-1255500	698400-1260000	700800-1265500	703200-1270000	705600-1275500	708000-1280000	710400-1285500	712800-1290000	715200-1295500	717600-1300000	720000-1305500	722400-1310000	724800-1315500	727200-1320000	729600-1325500	732000-1330000	734400-1335500	736800-1340000	739200-1345500	741600-1350000	744000-1355500	746400-1360000	748800-1365500	751200-1370000	753600-1375500	756000-1380000	758400-1385500	760800-1390000	763200-1395500	765600-1400000	768000-1405500	770400-1410000	772800-1415500	775200-1420000	777600-1425500	780000-1430000	782400-1435500	784800-1440000	787200-1445500	789600-1450000	792000-1455500	794400-1460000	796800-1465500	799200-1470000	801600-1475500	804000-1480000	806400-1485500	808800-1490000	811200-1495500	813600-1500000	816000-1505500	818400-1510000	820800-1515500	823200-1520000	825600-1525500	828000-1530000	830400-1535500	832800-1540000	835200-1545500	837600-1550000	840000-1555500	842400-1560000	844800-1565500	847200-1570000	849600-1575500	852000-1580000	854400-1585500	856800-1590000	859200-1595500	861600-1600000	864000-1605500	866400-1610000	868800-1615500	871200-1620000	873600-1625500	876000-1630000	878400-1635500	880800-1640000	883200-1645500	885600-1650000	888000-1655500	890400-1660000	892800-1665500	895200-1670000	897600-1675500	900000-1680000	902400-1685500	904800-1690000	907200-1695500	909600-1700000	912000-1705500	914400-1710000	916800-1715500	919200-1720000	921600-1725500	924000-1730000	926400-1735500	928800-1740000	931200-1745500	933600-1750000	936000-1755500	938400-1760000	940800-1765500	943200-1770000	945600-1775500	948000-1780000	950400-1785500	952800-1790000	955200-1795500	957600-1800000	960000-1805500	962400-1810000	964800-1815500	967200-1820000	969600-1825500	972000-1830000	974400-1835500	976800-1840000	979200-1845500	981600-1850000	984000-1855500	986400-1860000	988800-1865500	991200-1870000	993600-1875500	996000-1880000	998400-1885500	1000800-1890000	1003200-1895500	1005600-1900000	1008000-1905500	1010400-1910000	1012800-1915500	1015200-1920000	1017600-1925500	1020000-1930000	1022400-1935500	1024800-1940000	1027200-1945500	1029600-1950000	1032000-1955500	1034400-1960000	1036800-1965500	1039200-1970000	1041600-1975500	1044000-1980000	1046400-1985500	1048800-1990000	1051200-1995500	1053600-2000000	1056000-2005500	1058400-2010000	1060800-2015500	1063200-2020000	1065600-2025500	1068000-2030000	1070400-2035500	1072800-2040000	1075200-2045500	1077600-2050000	1080000-2055500	1082400-2060000	1084800-2065500	1087200-2070000	1089600-2075500	1092000-2080000	1094400-2085500	1096800-2090000	1099200-2095500	1101600-2100000	1104000-2105500	1106400-2110000	1108800-2115500	1111200-2120000	1113600-2125500	1116000-2130000	1118400-2135500	1120800-2140000	1123200-2145500	1125600-2150000	1128000-2155500	1130400-2160000	1132800-2165500	1135200-2170000	1137600-2175500	1140000-2180000	1142400-2185500	1144800-2190000	1147200-2195500	1149600-2200000	1152000-2205500	1154400-2210000	1156800-2215500	1159200-2220000	1161600-2225500	1164000-2230000	1166400-2235500	1168800-2240000	1171200-2245500	1173600-2250000	1176000-2255500	1178400-2260000	1180800-2265500	1183200-2270000	1185600-2275500	1188000-2280000	1190400-2285500	1192800-2290000	1195200-2295500	1197600-2300000	1200000-2305500	1202400-2310000	1204800-2315500	1207200-2320000	1209600-2325500	1212000-2330000	1214400-2335500	1216800-2340000	1219200-2345500	1221600-2350000	1224000-2355500	1226400-2360000	1228800-2365500	1231200-2370000	1233600-2375500	1236000-2380000	1238400-2385500	1240800-2390000	1243200-2395500	1245600-2400000	1248000-2405500	1250400-2410000	1252800-2415500	1255200-2420000	1257600-2425500	1260000-2430000	1262400-2435500	1264800-2440000	1267200-2445500	1269600-2450000	1272000-2455500	1274400-2460000	1276800-2465500	1279200-2470000	1281600-2475500	1284000-2480000	1286400-2485500	1288800-2490000	1291200-2495500	1293600-2500000	1296000-2505500	1298400-2510000	1300800-2515500	1303200-2520000	1305600-2525500	1308000-2530000	1310400-2535500	1312800-2540000	1315200-2545500	1317600-2550000	1320000-2555500	1322400-2560000	1324800-2565500	1327200-2570000	1329600-2575500	1332000-2580000	1334400-2585500	1336800-2590000	1339200-2595500	1341600-2600000	1344000-2605500	1346400-2610000	1348800-2615500	1351200-2620000	1353600-2625500	1356000-2630000	1358400-2635500	1360800-2640000	1363200-2645500	1365600-2650000	1368000-2655500	1370400-2660000	1372800-2665500	1375200-2670000	1377600-2675500	1380000-2680000	1382400-2685500	1384800-2690000	1387200-2695500	1389600-2700000	1392000-2705500	1394400-2710000	1396800-2715500	1399200-2720000	1401600-2725500	1404000-2730000	1406400-2735500	1408800-2740000	1411200-2745500	1413600-2750000	1416000-2755500	1418400-2760000	1420800-2765500	1423200-2770000	1425600-2775500	1428000-2780000	1430400-2785500	1432800-2790000	1435200-2795500	1437600-2800000	1440000-2805500	1442400-2810000	1444800-2815500	1447200-2820000	1449600-2825500	1452000-2830000	1454400-2835500	1456800-2840000	1459200-2845500	1461600-2850000	1464000-2855500	1466400-2860000	1468800-2865500	1471200-2870000	1473600-2875500	1476000-2880000	1478400-2885500	1480800-2890000	1483200-2895500	1485600-2900000	1488000-2905500	1490400-2910000	1492800-2915500	1495200-2920000	1497600-2925500	1500000-2930000	1502400-2935500	1504800-2940000	1507200-2945500	1509600-2950000	1512000-2955500	1514400-2960000	1516800-2965500	1519200-2970000	1521600-2975500	1524000-2980000	1526400-2985500	1528800-2990000	1531200-2995500	1533600-3000000	1536000-3005500	1538400-3010000	1540800-3015500	1543200-3020000	1545600-3025500	1548000-3030000	1550400-3035500	1552800-3040000	1555200-304
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POWERWALL
Backup Gateway 2

[illegible]

PERFORMANCE SPECIFICATIONS

AC Voltage (Nominal)	120 Volts
Feed-In Type	Solar Panel
Grid Frequency	50 Hz
Current Rating	75 A
Maximum Input Short-Circuit Current	100 A
Overcurrent Protection Device	Optional, Service Entrance Model
Overvoltage Category	Category IV
AC Meter	Optional, Secondary (120/240 V)
Primary Connectivity	Ethernet, Wi-Fi
Secondary Connectivity	Cable Modem, DSL, 4G/LTE
User Interface	Touch App
Operating Modes	Pre-Set for grid sell or sell on demand, on-grid control, and backup
Backup Transition	Automatic, manual, and transfer when no automatic, for example, when no automatic, for example, no auto
Modularity	Scalable up to 10 AC output
Optional Internal Panelboard	Available in 20, 30, 40, 50, 60, 70, 80, 90, 100, 120, 150, 180, 200, 250, 300, 350, 400, 450, 500, 550, 600, 650, 700, 750, 800, 850, 900, 950, 1000, 1050, 1100, 1150, 1200, 1250, 1300, 1350, 1400, 1450, 1500, 1550, 1600, 1650, 1700, 1750, 1800, 1850, 1900, 1950, 2000, 2050, 2100, 2150, 2200, 2250, 2300, 2350, 2400, 2450, 2500, 2550, 2600, 2650, 2700, 2750, 2800, 2850, 2900, 2950, 3000, 3050, 3100, 3150, 3200, 3250, 3300, 3350, 3400, 3450, 3500, 3550, 3600, 3650, 3700, 3750, 3800, 3850, 3900, 3950, 4000, 4050, 4100, 4150, 4200, 4250, 4300, 4350, 4400, 4450, 4500, 4550, 4600, 4650, 4700, 4750, 4800, 4850, 4900, 4950, 5000, 5050, 5100, 5150, 5200, 5250, 5300, 5350, 5400, 5450, 5500, 5550, 5600, 5650, 5700, 5750, 5800, 5850, 5900, 5950, 6000, 6050, 6100, 6150, 6200, 6250, 6300, 6350, 6400, 6450, 6500, 6550, 6600, 6650, 6700, 6750, 6800, 6850, 6900, 6950, 7000, 7050, 7100, 7150, 7200, 7250, 7300, 7350, 7400, 7450, 7500, 7550, 7600, 7650, 7700, 7750, 7800, 7850, 7900, 7950, 8000, 8050, 8100, 8150, 8200, 8250, 8300, 8350, 8400, 8450, 8500, 8550, 8600, 8650, 8700, 8750, 8800, 8850, 8900, 8950, 9000, 9050, 9100, 9150, 9200, 9250, 9300, 9350, 9400, 9450, 9500, 9550, 9600, 9650, 9700, 9750, 9800, 9850, 9900, 9950, 10000, 10050, 10100, 10150, 10200, 10250, 10300, 10350, 10400, 10450, 10500, 10550, 10600, 10650, 10700, 10750, 10800, 10850, 10900, 10950, 11000, 11050, 11100, 11150, 11200, 11250, 11300, 11350, 11400, 11450, 11500, 11550, 11600, 11650, 11700, 11750, 11800, 11850, 11900, 11950, 12000, 12050, 12100, 12150, 12200, 12250, 12300, 12350, 12400, 12450, 12500, 12550, 12600, 12650, 12700, 12750, 12800, 12850, 12900, 12950, 13000, 13050, 13100, 13150, 13200, 13250, 13300, 13350, 13400, 13450, 13500, 13550, 13600, 13650, 13700, 13750, 13800, 13850, 13900, 13950, 14000, 14050, 14100, 14150, 14200, 14250, 14300, 14350, 14400, 14450, 14500, 14550, 14600, 14650, 14700, 14750, 14800, 14850, 14900, 14950, 15000, 15050, 15100, 15150, 15200, 15250, 15300, 15350, 15400, 15450, 15500, 15550, 15600, 15650, 15700, 15750, 15800, 15850, 15900, 15950, 16000, 16050, 16100, 16150, 16200, 16250, 16300, 16350, 16400, 16450, 16500, 16550, 16600, 16650, 16700, 16750, 16800, 16850, 16900, 16950, 17000, 17050, 17100, 17150, 17200, 17250, 17300, 17350, 17400, 17450, 17500, 17550, 17600, 17650, 17700, 17750, 17800, 17850, 17900, 17950, 18000, 18050, 18100, 18150, 18200, 18250, 18300, 18350, 18400, 18450, 18500, 18550, 18600, 18650, 18700, 18750, 18800, 18850, 18900, 18950, 19000, 19050, 19100, 19150, 19200, 19250, 19300, 19350, 19400, 19450, 19500, 19550, 19600, 19650, 19700, 19750, 19800, 19850, 19900, 19950, 20000, 20050, 20100, 20150, 20200, 20250, 20300, 20350, 20400, 20450, 20500, 20550, 20600, 20650, 20700, 20750, 20800, 20850, 20900, 20950, 21000, 21050, 21100, 21150, 21200, 21250, 21300, 21350, 21400, 21450, 21500, 21550, 21600, 21650, 21700, 21750, 21800, 21850, 21900, 21950, 22000, 22050, 22100, 22150, 22200, 22250, 22300, 22350, 22400, 22450, 22500, 22550, 22600, 22650, 22700, 22750, 22800, 22850, 22900, 22950, 23000, 23050, 23100, 23150, 23200, 23250, 23300, 23350, 23400, 23450, 23500, 23550, 23600, 23650, 23700, 23750, 23800, 23850, 23900, 23950, 24000, 24050, 24100, 24150, 24200, 24250, 24300, 24350, 24400, 24450, 24500, 24550, 24600, 24650, 24700, 24750, 24800, 24850, 24900, 24950, 25000, 25050, 25100, 25150, 25200, 25250, 25300, 25350, 25400, 25450, 25500, 25550, 25600, 25650, 25700, 25750, 25800, 25850, 25900, 25950, 26000, 26050, 26100, 26150, 26200, 26250, 26300, 26350, 26400, 26450, 26500, 26550, 26600, 26650, 26700, 26750, 26800, 26850, 26900, 26950, 27000, 27050, 27100, 27150, 27200, 27250, 27300, 27350, 27400, 27450, 27500, 27550, 27600, 27650, 27700, 27750, 27800, 27850, 27900, 27950, 28000, 28

COMPLIANCE INFORMATION

Certifications
UL E7, UL 919A, UL 916, UL 1741 IEC5
C5A 22-70, CSA 22-2 205
FCC Part 15, IEC603

ENVIRONMENTAL SPECIFICATIONS

Operating Temperature	-20°C to 50°C (-4°F to 122°F)
Operating Humidity (RH)	Up to 100% condensing
Maximum Elevation	7500 m (2463 ft)
Environment	Indoor and outdoor rated
Exclusion Time	NEHA 9F

MECHANICAL SPECIFICATIONS

Technical drawing of the YVES KLE hanging system. The top view shows a rectangular panel with the brand name 'YVES KLE' printed vertically in the center. The side view shows the mounting bracket with a height of 120 mm and a depth of 60 mm. The panel has a width of 200 mm and a height of 120 mm. The mounting bracket is made of aluminum and is designed to be mounted on a wall or ceiling.

SOLAR TREK INC.
3347 SW 7TH ST.
OCALA, FL 34474

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	12-12-2023	
CHANGE ORDER	12-29-2023	1
BATTERY		
UTILITY	1-25-2024	2

SUE ANDERSON

5525 NW 26TH LN
OCALA, FL 34482

SHEET NAME
GATEWAY
DATA SHEET

SHEET SIZE
ANSI B
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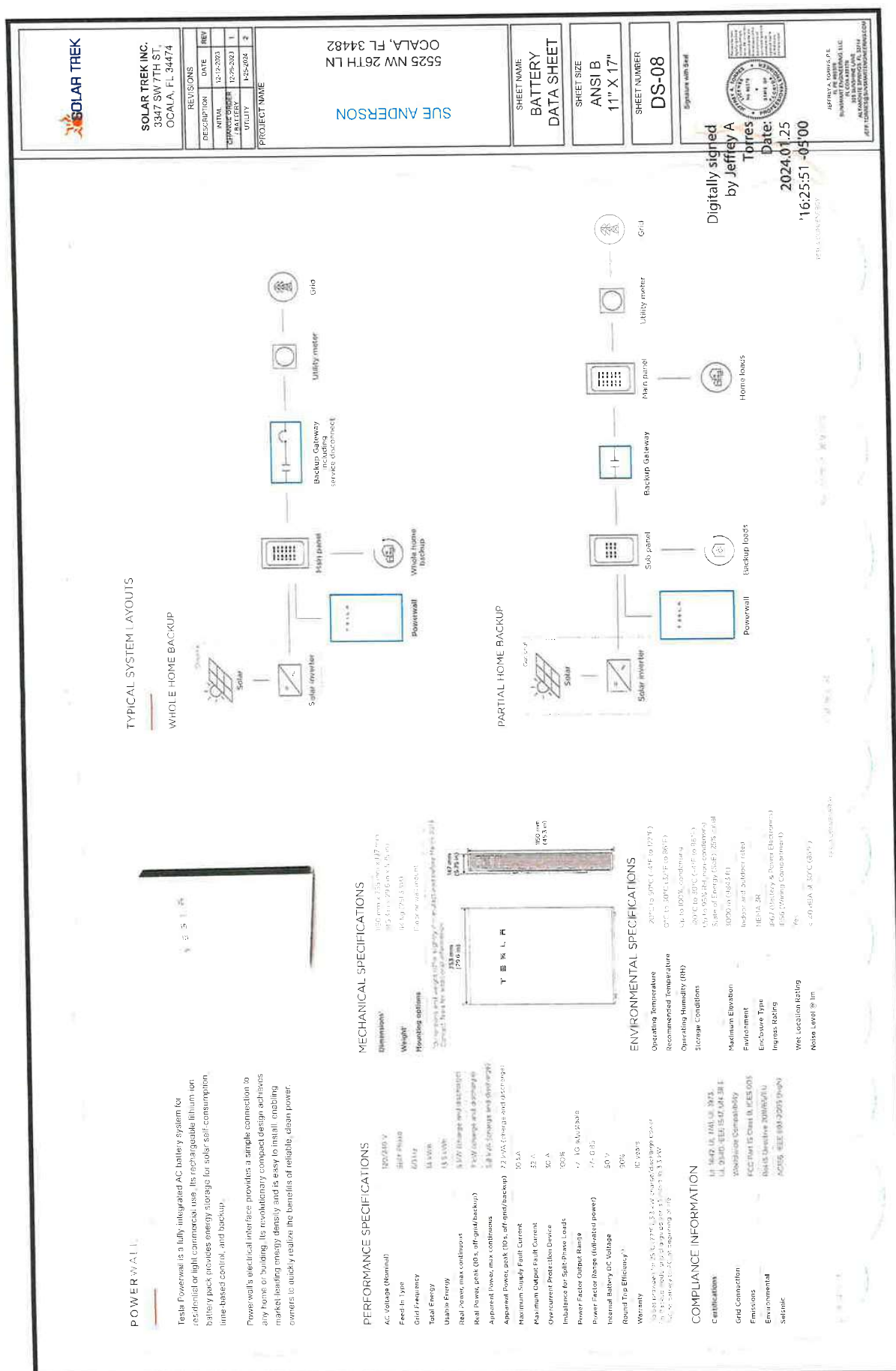
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Date: 2024.01.25 '16:25:40 -05'00

JOSEPH A. TORRES, P.E.
P.E. #61578
BRYANT ENGINEERING LLC
P.O. BOX 23173
325 S. GARDEN LANE
ALBUQUERQUE, NM 87101



OCALA ELECTRIC UTILITY
OCALA, FLORIDA

FIRST REVISED SHEET NO. 20.0
CANCELS ORIGINAL SHEET NO. 20.0

Tri-Party Net-Metering Power Purchase Agreement

This Tri-Party Net-Metering Power Purchase Agreement (this "Agreement") is entered into this 17 day of Jan, 2024, by and between the Florida Municipal Power Agency, a governmental joint action agency created and existing under the laws of the State of Florida (hereinafter "FMPA"), the City of Ocala doing business as Ocala Electric Utility, a body politic (hereinafter "OEU"), and Betty S Anderson, a retail electric customer of OEU (hereinafter "Customer").

Section 1. Recitals

1.01. OEU and Customer have executed OEU's Standard Interconnection Agreement for a Customer-Owned Renewable Generation System (RGS) pursuant to which OEU has agreed to permit interconnection of Customer's renewable generation to OEU's electric system at Customer's presently-metered location, and Customer has agreed to deliver excess electric energy generated by Customer's Renewable Generation System to OEU's electric distribution system;

1.02. The City of Ocala and FMPA have entered into the All-Requirements Power Supply Contract, dated as of May 1, 1986, (hereinafter the "ARP Contract") pursuant to which the City of Ocala has agreed to purchase and receive, and FMPA has agreed to sell and supply OEU with all energy and capacity necessary to operate the OEU electric system, which limits OEU's ability to directly purchase excess energy from customer-owned renewable generation.

1.03. In order to promote the development of small customer-owned renewable generation by permitting OEU to allow its customers to interconnect with OEU's electric system and to allow OEU's electric customers to offset their electric consumption with customer-owned renewable generation, FMPA, in accordance with the terms and conditions of this agreement, has agreed to purchase excess customer-owned generation from OEU's electric customers interconnected to OEU's electric system.

NOW THEREFORE, for and in consideration of the mutual covenants and agreements set forth herein, the Parties covenant and agree as follows:

Section 2. Interconnection

2.01. Customer shall not begin parallel operations with the OEU electric distribution system until Customer has executed OEU's electric Standard Interconnection Agreement for Small Customer-Owned Renewable Generation and is in compliance with all terms and conditions

OEU requires that the customer install and operate the RGS in accordance with all applicable safety codes and standards. OEU shall establish and enforce terms and conditions of operation and disconnection of all interconnected customer-owned renewable generation as it relates to the effect of the RGS on OEU's electric distribution system.

(Continued on Sheet No. 20.1)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.0)

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Section 3. Metering

3.01 In accordance with the OEU's Standard Interconnection Agreement for Customer-Owned Renewable Generation, OEU shall install metering equipment at the point of delivery capable of recording two separate kWh meter readings: (1) the flow of electricity from OEU to the Customer (Delivered), and (2) the flow of excess electricity from the Customer to OEU. OEU shall take meter readings on the same cycle as the otherwise applicable rate schedule.

Section 4. Purchase of Excess Customer-Owned Renewable Generation

4.01. Customer-owned renewable generation shall be first used for Customer's own load and shall offset Customer's demand for OEU's electricity. All electric power and energy delivered by OEU to Customer shall be received and paid for by Customer to OEU (Received) pursuant to the terms, conditions and rates of the OEU otherwise applicable rate schedule.

4.02. Excess customer-owned renewable generation shall be delivered to the OEU Electric distribution system. For purposes of this Agreement, the term "excess customer-owned renewable generation" means any kWh of electrical energy produced by the customer-owned renewable generation system that is not consumed by Customer and is delivered to the OEU electric distribution system. FMPA agrees to purchase and receive, and Customer agrees to sell and deliver, all excess customer-owned renewable generation at the energy rate established by FMPA, which shall be calculated in accordance with Schedule A. Excess customer-owned renewable generation shall be purchased in the form of a credit on Customer's monthly energy consumption bill from OEU.

4.03. In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for Customer's consumption in any corresponding month, then the excess credit shall be applied to the subsequent month's bill. Excess energy credits produced pursuant to the preceding sentence shall accumulate and be used to offset Customer's energy consumption bill for a period of not more than twelve (12) months. At the end of each calendar year, any unused excess energy credits shall be paid by OEU to the Customer in accordance with the OEU Electric Net-Metering Service Rate Schedule.

(Continued on Sheet No. 20.2)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.1)

FIRST REVISED SHEET NO. 20.2
CANCELS ORIGINAL SHEET NO. 20.2

4.04. FMPA and OEU shall not be required to purchase or receive excess customer-owned renewable generation, and may require Customer to interrupt or reduce production of customer-owned renewable generation, (a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any OEU equipment or part of OEU's system; or (b) if either FMPA or OEU determine, in their sole judgment, that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with any applicable electric code or standard.

4.05. Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered, first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to the Net-Metering Service Rate Schedule (as filed with the Florida Public Service Commission), from all participating OEU customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on the OEU electric system.

Section 5. Renewable Energy Credits

5.01. Customer shall offer FMPA a first right of refusal before selling or granting to any third party the right to the Green Attributes associated with its customer-owned renewable generation that is interconnected to OEU electric distribution system. The term "Green Attributes" shall include any and all credits, certificates, benefits, environmental attributes, emissions reductions, offsets, and allowances, however entitled, attributable to the generation of electricity from the customer-owned-renewable generation and its displacement of conventional energy generation.

5.02. Any additional meter(s) installed to measure total renewable electricity generated by the Customer for the purposes of measuring Green Attributes, including and renewable energy certificates (or similarly titled credits for renewable energy generated), shall be installed at the expense of the Customer, unless determined otherwise during negotiations for the sale of the Customer's credits to FMPA.

Section 6. Term and Termination

6.01. This Agreement shall become effective upon execution by all Parties, and shall remain in effect thereafter on a month-to-month basis until terminated by any Party upon thirty (30) days written notice to all other Parties.

6.02. This Agreement shall terminate immediately and without notice upon: (a) termination of the electric distribution service by OEU or (b) failure by Customer to comply with any of the terms and conditions of this Agreement or OEU's Standard Interconnection Agreement for Customer-Owned Renewable Generation.

(Continued on Sheet No. 20.3)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.2)

FIRST REVISED SHEET NO. 20.3
CANCELS ORIGINAL SHEET NO. 20.3

Section 7. Miscellaneous Provisions

7.01. Assignment. It is understood and agreed that no party may transfer, sell, mortgage, pledge, hypothecate, convey, designate, or otherwise assign this Agreement, or any interest herein or any rights or obligations hereunder, in whole or in part, either voluntarily or by operation of law, (including, without limitation, by merger, consolidation, or otherwise), without the express written consent of the other parties (and any such attempt shall be void), which consent shall not be unreasonably withheld. Subject to the foregoing, this Agreement shall inure to the benefit of and be binding upon the parties and their respective successors and permitted assigns.

7.02. Amendment. It is understood and agreed that FMPA and OEU reserve the right, on no less than an annual basis, to change any of the terms and conditions, including pricing, in this Agreement on sixty (60) days advance written notice. FMPA and OEU may make such changes on an immediate basis in the event any applicable law, rule, regulation or court order requires them. In such event, FMPA and OEU will give Customer as much notice as reasonably possible under the circumstances.

7.03. Indemnification. To the fullest extent permitted by laws and regulations, and in return for adequate, separate consideration, Customer shall defend, indemnify, and hold harmless FMPA and OEU, their officers, directors, agents, guests, invitees, and employees from and against all claims, damages, losses to persons or property, whether direct, indirect, or consequential (including but not limited to fees and charges of attorneys, and other professionals and court and arbitration costs) arising out of, resulting from, occasioned by, or otherwise caused by the operation or misoperation of the customer-owned renewable generation, or the acts or omissions of any other person or organization directly or indirectly employed by the Customer to install, furnish, repair, replace or maintain the customer-owned renewable generation system, or anyone for whose acts any of them may be liable.

7.04. Governing Law. The validity and interpretation of this Agreement and the rights and obligations of the parties shall be governed and construed in accordance with the laws of the State of Florida without regard for any conflicts of law provisions that might cause the law of other jurisdictions to apply. All controversies, claims, or disputes arising out of or related to this Agreement or any agreement, instrument, or document contemplated hereby, shall be brought exclusively in the County or Circuit Court for Marion County, Florida, or the United States District Court sitting in Marion County, Florida, as appropriate.

(Continued on Sheet No. 20.4)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.3)

FIRST REVISED SHEET NO. 20.4
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7.05. Enforcement of Agreement. In the event that either party is required to enforce this Agreement by court proceedings or otherwise, the prevailing party shall be entitled to recover all fees and costs incurred, including reasonable attorney's fees and costs for trial, alternative dispute resolution, and/or appellate proceedings.

7.06. Severability. To the extent any provision of this Agreement is prohibited by or invalid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity, without invalidating the remainder of such provision or the remaining provisions of this Agreement.

7.07. Third Party Beneficiaries and Sovereign Immunity. This Agreement is solely for the benefit of FMPA, OEU, and Customer and no right nor shall any cause of action accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than FMPA, OEU, or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon FMPA, OEU, and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by either FMPA or OEU of the sovereign immunity applicable to either or both of them as established by Florida Statutes, 768.28.

(Continued on Sheet No. 20.5)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.4)

FIRST REVISED SHEET NO. 20.5
CANCELS ORIGINAL SHEET NO. 20.5

IN WITNESS WHEREOF, Customer and OEU have executed this Agreement the day and year first above written.

City of Ocala Electric Utility

By: Janice Mitchell
Title: CFO
Date: 2/27/2024

Florida Municipal Power Agency

By: John
Title: VP of IT/OT and System Ops
Date: 2/27/2024

Customer

By: Betty S Anderson Date: 1.17.2024
(Print Name)
Betty Sue Anderson
(Signature)

Customer's City of Ocala Electric Utility Account Number: 531463-129263

Approved as to form and legality:

William E. Sexton
William E. Sexton
City Attorney

(Continued on Sheet No. 20.6)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.5)

FIRST REVISED SHEET NO. 20.6
CANCELS ORIGINAL SHEET NO. 20.6

**Tri-Party Net-Metering Power Purchase Agreement
Schedule A**

I. All-Requirements Project Calculation of Excess Customer-Owned Renewable Generation Credit

- a) FMPA shall pay OEU for the excess kWh energy delivered by customer-owned renewable generation to OEU's electric system. Every month, OEU shall determine the total kWh of customer-owned renewable generation that is delivered to OEU's electric system, and shall send the information to FMPA as soon as it becomes available, but no later than the second working day of every month. FMPA will then provide a monthly payment to OEU in the form of a credit on the ARP power bill for the excess energy delivered to the distribution grid. The ARP Renewable Generation Credit will be calculated as follows:

ARP Renewable Generation Credit = Quarterly Energy Rate * Monthly kWh of excess customer-owned renewable generation

Quarterly Energy Rate = 3 month average of ARP energy rate. FMPA will update the Quarterly Energy Rate every April 1, July 1, October 1 and January 1.

- b) As part of the monthly bill adjustment, FMPA will also increase OEU's kWh billing amount by the same kWh amount as the customer-owned renewable generation purchased by FMPA. This adjustment is necessary because excess customer generation that flows onto OEU's electric system has been purchased by FMPA, but will remain on OEU's electric system and be used by OEU to meet its other customers' electric needs. As a result, OEU's monthly ARP bill will be adjusted accordingly to reflect FMPA's subsequent sale of this energy to OEU.

II. Payment for Unused Excess Energy Credits

- a) Monthly excess energy credits shall accumulate and be used to offset the Customer's following month energy consumption bill for a period of not more than twelve (12) months.
- b) At the end of each calendar year, OEU shall pay the Customer for any unused excess energy credits in accordance with the OEU Electric Net-Metering Service Rate Schedule.

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA

FIRST REVISED SHEET NO. 21.0
CANCELS ORIGINAL SHEET NO. 21.0

**Tier 1 – Standard Interconnection Agreement
Customer-Owned Renewable Generation System**

This Agreement is made and entered into this 17 day of Jan, 2024, by and between Betty Sue Anderson, (hereinafter called "Customer"), located at 5525 NW 26th Ocala, Florida, and the City of Ocala doing business as Ocala Electric Utility (hereinafter called OEU), a body politic. Customer and OEU shall collectively be called the "Parties". The physical location/premise where the interconnection is taking place: 5525 NW 26th LN Ocala 34482.

WITNESSETH

Whereas, a Tier 1 Renewable Generation System (RGS) is an electric generating system that uses one or more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat, or hydroelectric power as defined in Section 377.803, Florida Statutes, rated at no more than ten (10) kilowatts (10 kW) alternating current (AC) power output and is primarily intended to offset part or all of the Customer's current electric requirements; and

Whereas, OEU operates an electric system serving the City of Ocala; and

Whereas, Customer has made a written Application to OEU, a copy being attached hereto, to interconnect its RGS with OEU's electrical supply grid at the location identified above; and

Whereas, the City of Ocala and the Florida Municipal Power Agency (hereinafter called "FMPA") have entered into the All-Requirements Power Supply Contract pursuant to which the City of Ocala has agreed to purchase and receive, and FMPA has agreed to sell and supply OEU with all energy and capacity necessary to operate the OEU electric system, which limits OEU's ability to directly purchase excess energy from customer-owned renewable generation; and

Whereas, in order to promote the development of small customer-owned renewable generation by permitting OEU to allow its customers to interconnect with OEU's electric system and to allow OEU customers to offset their electric consumption with customer-owned renewable generation, FMPA, in accordance with the terms and conditions of this agreement, has agreed to purchase excess customer-owned generation from OEU customers interconnected to OEU's electric system; and

Whereas, the OEU desires to provide interconnection of a RGS under conditions which will insure the safety of OEU customers and employees, reliability and integrity of its distribution system;

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements herein set forth, the parties hereto covenant and agree as follows:

(Continued on Sheet No. 21.1)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.0)

FIRST REVISED SHEET NO. 21.1
CANCELS ORIGINAL SHEET NO. 21.1

1. The Customer shall be required to enter into a Tri-Party Net-Metering Purchase Power Agreement with FMPA and the City of Ocala Electric Utility (OEU).
2. "Gross power rating" (GPR) means the total manufacturer's AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with OEU's distribution facilities. For inverter-based systems, the GPR shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.
3. This agreement is strictly limited to cover a Tier 1 RGS as defined above. It is the Customer's responsibility to notify OEU of any change to the GPR of the RGS by submitting a new application for interconnection specifying the modifications at least 30 days prior to making the modifications. Increase in GPR above the ten kilowatt (10 kW) limit would necessitate entering into a new agreement at either Tier 2 or Tier 3 which may impose additional requirements on the Customer. In no case does the Tier 1, Tier 2 or Tier 3 agreement cover increases in GPR above two megawatts (2MW).
4. The RGS GPR must not exceed 90 percent (90%) of the Customer's OEU calculated distribution service rating at the Customer's location (including shared electric facilities). If the GPR does exceed the 90 percent (90%) limit, the Customer shall be responsible to pay the cost of upgrades to the distribution facilities required to accommodate the GPR capacity and ensure the 90 percent (90%) threshold is not breached. OEU will not allow a RGS GPR greater than required to offset the customer's annual kWh energy consumption (based on customer's historical consumption data or by means of estimated usage of similar type of service as determined by OEU).
5. The Customer shall not be required to pay any special fees due solely to the installation of the RGS.
6. The Customer shall fully comply with OEU's Design Standards following NEC standards as those documents may be amended or revised by OUS from time to time.
7. The Customer certifies that its installation, its operation and its maintenance shall be in compliance with the following standards (or most current version at time of inspection approval):
 - a. IEEE-1547 (2018) Standard for Interconnecting Distributed Resources with Electric Power System;
 - b. IEEE-1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnection Distributed Resources with Electric Power Systems;
 - c. UL-1741 (2010) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed *Energy Resources*.
 - d. The National Electric Code, state and/or local building codes, mechanical codes and/or electrical codes;
 - e. The manufacturer's installation, operation and maintenance instructions.

(Continued to Sheet No. 21.2)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.1)

FIRST REVISED SHEET NO. 21.2
CANCELS ORIGINAL SHEET NO. 21.2

8. The Customer is not precluded from contracting for the lease, operation or maintenance of the RGS with a third party. Such lease may not provide terms or conditions that provide for any payments under the agreement to any way indicate or reflect the purchase of energy produced by the RGS. Customer shall not enter into any lease agreement that results in the retail purchase of electricity; or the retail sale of electricity from the customer-owned renewable generation. Notwithstanding this restriction, in the event that Customer is determined to have engaged in the retail purchase of electricity from a party other than OEU, then Customer shall be in breach of this Agreement and may be subject to the jurisdiction of the Florida Public Service Commission and to fines/penalties.
9. The Customer shall provide a copy of the manufacturer's installation, operation and maintenance instructions to OEU. If the RGS is leased to the Customer by a third party, or if the operation or maintenance of the RGS is to be performed by a third party, the lease and/or maintenance agreements and any pertinent documents related to these agreements shall be provided to OEU.
10. Prior to commencing parallel operation with OEU's electric system, Customer shall have the RGS inspected and approved by the appropriate code authorities having jurisdiction. Customer shall provide a copy of this inspection and approval to OEU.
11. The Customer agrees to permit OEU, if it should so choose, to inspect the RGS and its component equipment and the documents necessary to ensure compliance with this Agreement both before and after the RGS goes into service and to witness the initial testing of the RGS equipment and protective apparatus. OEU will provide Customer with as much notice as reasonably possible, either in writing, email, facsimile or by phone as to when OEU may conduct inspections and or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, Customer agrees to provide OEU access to the Customer's premises for any purpose in connection with the performance of the obligations required by this Agreement or, if necessary, to meet OEU's legal obligation to provide service to its customers. At least ten (10) business days prior to initially placing the customer-owned renewable generation system in service, Customer shall provide written notification to OEU advising of the date and time at which Customer intends to place the system in service, and OEU shall have the right to have personnel present on the in-service date in order to ensure compliance with the requirements of this Agreement.

(Continued on Sheet No. 21.3)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.2)

FIRST REVISED SHEET NO. 21.3
CANCELS ORIGINAL SHEET NO. 21.3

12. The Customer's RGS must have an appropriately sized grid-tie inverter system that includes applicable protective systems. Customer certifies that the RGS equipment includes an OEU interactive inverter or interconnection system equipment that ceases to interconnect with the OEU system upon a loss of OEU's electric power. The inverter shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing laboratory (NRTL) to comply with UL 1741. The NRTL shall be approved by the Occupational Safety & Health Administration (OSHA).

13. If Customer adds another RGS that (i) utilizes the same OEU interactive inverter for both systems, or (ii) utilizes a separate OEU interactive inverter for each system, Customer shall provide OEU with sixty (60) days advance written notice of the addition.

14. The Customer shall not energize the OEU system when OEU's system is deenergized. The Customer shall cease to energize the OEU system during a faulted condition on the OEU system and/or upon any notice from OEU that the deenergizing of Customer's RGS equipment is necessary. The Customer shall cease to energize the OEU system prior to automatic or non-automatic reclosing of OEU's protective devices. There shall be no intentional islanding, as described in IEEE 1547, between the Customer's and OEU's systems.

15. The Customer is responsible for the protection of its generation equipment, inverters, protection devices, and other system components from damage from the normal and abnormal operations that occur on OEU system in delivering and restoring system power. Customer agrees that any damage to any of its property, including, without limitation, all components and related accessories of its RGS system, due to the normal or abnormal operation of OEU system, is at Customer's sole risk and expense. Customer is also responsible for ensuring that the customer-owned renewable generation equipment is inspected, maintained, and tested regularly in accordance with the manufacturer's instructions to ensure that it is operating correctly and safely.

16. The Customer must install, at their expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the customer-owned renewable generation system and any Customer wiring connected to OEU's system, such that back feed from the customer-owned renewable generation system to OEU's system cannot occur when the switch is in the open position. The manual disconnect switch shall be mounted separate from the meter socket on an exterior surface adjacent to the meter. The switch shall be readily accessible to OEU and capable of being locked in the open position with an OEU padlock. When locked and tagged in the open position by OEU, this switch will be under the control of OEU.

(Continued on Sheet No. 21.4)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.3)

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CANCELS ORIGINAL SHEET NO. 21.4

17. Subject to an approved inspection, including installation of acceptable disconnect switch, this Agreement shall be executed by OEU within thirty (30) calendar days of receipt of a completed application. Customer must execute this Agreement and return it to OEU at least thirty (30) calendar days prior to beginning parallel operations with OEU's electric system, subject to the requirements of Section 18, below, and within one (1) year after OEU executes this Agreement.

18. Once OEU has received Customer's written documentation that the requirements of this Agreement have been met, all agreements and documentation have been received and the correct operation of the manual switch has been demonstrated to an OEU representative, OEU will, within fifteen (15) business days, send written notice that parallel operation of the RGS may commence.

19. OEU requires the Customer to maintain general liability insurance for personal injury and property damage in the amount of not less than one hundred thousand dollars (\$100,000.00).

20. OEU will furnish, install, own and maintain metering equipment capable of measuring the flow of kilowatt-hours (kWh) of energy. The Customer's service associated with the RGS will be metered to measure the energy delivered by OEU to Customer, and measure the energy delivered by Customer to OEU. Customer agrees to provide safe and reasonable access to the premises for installation, maintenance and reading of the metering and related equipment. The Customer shall not be responsible for the cost of the installation and maintenance of the metering equipment necessary to measure the energy delivered by the Customer to OEU.

21. The Customer shall be solely responsible for all legal and financial obligations arising from the design, construction, installation, operation, maintenance and ownership of the RGS.

22. The Customer must obtain all permits, inspections and approvals required by applicable jurisdictions with respect to the generating system and must use a licensed, bonded and insured contractor to design and install the generating system. The Customer agrees to provide OEU with a copy of the local building code official inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted, has been approved, and has met all electrical and mechanical qualifications.

(Continued on Sheet No. 21.5)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.4)

FIRST REVISED SHEET NO. 21.5
CANCELS ORIGINAL SHEET NO. 21.5

23. In no event shall any statement, representation, or lack thereof, either express or implied, by OEU, relieve the Customer of exclusive responsibility for the Customer's system. Specifically, any OEU inspection of the RGS shall not be construed as confirming or endorsing the system design or its operating or maintenance procedures or as a warranty or guarantee as to the safety, reliability, or durability of the RGS. OEU's inspection, acceptance, or its failure to inspect shall not be deemed an endorsement of any RGS equipment or procedure. Further, as set forth in Sections 15 and 26 of this Agreement, Customer shall remain solely responsible for any and all losses, claims, damages and/or expenses related in any way to the operation or misoperation of its RGS equipment.

24. Notwithstanding any other provision of this Interconnection Agreement, OEU, at its sole and absolute discretion, may isolate the Customer's system from the distribution grid by whatever means necessary, without prior notice to the Customer. To the extent practical, however, prior notice shall be given. The system will be reconnected as soon as practical once the conditions causing the disconnection cease to exist. OEU shall have no obligation to compensate the Customer for any loss of energy during any and all periods when Customer's RGS is operating at reduced capacity or is disconnected from OEU's electrical distribution system pursuant to this Interconnection Agreement. Typical conditions which may require the disconnection of the Customer's system include, but are not limited to, the following:

- a. OEU system emergencies, forced outages, uncontrollable forces or compliance with prudent electric OEU practice.
- b. When necessary to investigate, inspect, construct, install, maintain, repair, replace or remove any OEU equipment, any part of OEU's electrical distribution system or Customer's generating system.
- c. Hazardous conditions existing on OEU's system due to the operation of the Customer's generation or protective equipment as determined by OEU.
- d. Adverse electrical affects (such as power quality problems) on the electrical equipment of OEU's other electric consumers caused by the Customer's generation as determined by OEU.
- e. When Customer is in breach of any of its obligations under this Interconnection Agreement or any other applicable policies and procedures of OEU.
- f. When the Customer fails to make any payments due to OEU by the due date thereof.

25. Upon termination of services pursuant to this Agreement, OEU shall open and padlock the manual disconnect switch and remove any additional metering equipment related to this Agreement. At the Customer's expense, within thirty (30) working days following the termination, the Customer shall permanently isolate the RGS and any associated equipment from OEU's electric supply system, notify OEU that the isolation is complete, and coordinate with OEU for return of OEU's lock.

(Continued to Sheet No. 21.6)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.5)

FIRST REVISED SHEET NO. 21.6
CANCELS ORIGINAL SHEET NO. 21.6

26. To the fullest extent permitted by law, and in return for adequate, separate consideration, Customer shall indemnify, defend and hold harmless OEU, any and all of their members of its governing bodies, and its officers, agents, and employees for, from and against any and all claims, demands, suits, costs of defense, attorneys fees, witness fees of any type, losses, damages, expenses, and liabilities, whether direct, indirect or consequential, related to, arising from, or in any way connected with:

- a. Customer's design, construction, installation, inspection, maintenance, testing or operation of Customer's generating system or equipment used in connection with this Interconnection Agreement, irrespective of any fault on the part of OEU.
- b. The interconnection of Customer's generating system with, and delivery of energy from the generating system to, OEU's electrical distribution system, irrespective of any fault on the part of OEU.
- c. The performance or nonperformance of Customer's obligations under this Interconnection Agreement or the obligations of any and all of the members of Customer's governing bodies and its officers, agents, contractors (and any subcontractor or material supplier thereof) and employees.

Customer's obligations under this Section shall survive the termination of this Interconnection Agreement.

27. Customer shall not have the right to assign its benefits or obligations under this Agreement without OEU's prior written consent and such consent shall not be unreasonably withheld. If there is a change in ownership of the RGS, Customer shall provide written notice to OEU at least thirty (30) days prior to the change in ownership. The new owner will be required to assume, in writing, the Customer's rights and duties under this Agreement, or execute a new Standard Interconnection Agreement. The new owner shall not be permitted to net meter or begin parallel operations until the new owner assumes this Agreement or executes a new Agreement.

28. This Agreement supersedes all previous agreements and representations either written or verbal heretofore made between OEU and Customer with respect to matters herein contained. This Agreement, when duly executed, constitutes the only Agreement between parties hereto relative to the matters herein described. This Agreement shall continue in effect from year to year until either party gives sixty (60) days' notice of its intent to terminate this Agreement.

(Continued on Sheet No. 21.7)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.6)

FIRST REVISED SHEET NO. 21.7
CANCELS ORIGINAL SHEET NO. 21.7

29. This Agreement shall be governed by and construed and enforced in accordance with the laws, rules and regulations of the State of Florida and OEU's tariff as it may be modified, changed, or amended from time to time, including any amendments modification or changes to OEU's Net-Metering Service Rate Schedule, the schedule applicable to this Agreement. The Customer and OEU agree that any action, suit, or proceeding arising out of or relating to this Interconnection Agreement shall be initiated and prosecuted in the state court of competent jurisdiction located in Marion County, Florida, and OEU and the Customer irrevocably submit to the jurisdiction and venue of such court. To the fullest extent permitted by law, each Party hereby irrevocably waives any and all rights to a trial by jury and covenants and agrees that it will not request a trial by jury with respect to any legal proceeding arising out of or relating to this Interconnection Agreement.

None of the provisions of this Interconnection Agreement shall be considered waived by either Party except when such waiver is given in writing. No waiver by either Party of any one or more defaults in the performance of the provisions of this Interconnection Agreement shall operate or be construed as a waiver of any other existing or future default or defaults. If any one or more of the provisions of this Interconnection Agreement or the applicability of any provision to a specific situation is held invalid or unenforceable, the provision shall be modified to the minimum extent necessary to make it or its application valid and enforceable, and the validity and enforceability of all other provisions of this Interconnection Agreement and all other applications of such provisions shall not be affected by any such invalidity or unenforceability. This Interconnection Agreement does not govern the terms and conditions for the delivery of power and energy to non-generating retail customers of OEU's electrical distribution system.

30. This Agreement incorporates by reference the terms of the tariff filed with the Florida Public Service Commission by OEU, including OEU's Net-Metering Service Rate Schedule, and associated technical terms and abbreviations, general rules and regulations and standard electric service requirements (as may be applicable) are incorporated by reference, as amended from time to time. To the extent of any conflict between this Agreement and such tariff, the tariff shall control.

31. OEU and Customer recognize that the Florida Statutes and/or the Florida Public Service Commission Rules, including those directly addressing the subject of this Agreement, may be amended from time to time. In the event that such statutes and/or rules are amended that affect the terms and conditions of this Agreement, OEU and Customer agree to supersede and replace this Agreement with a new Interconnection Agreement, which complies with the amended statutes/rules.

(Continued on Sheet No. 21.8)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.7)

FIRST REVISED SHEET NO. 21.8
CANCELS ORIGINAL SHEET NO. 21.8

32. Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered, first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to the OEU's Net-Metering Service Rate Schedule, (as filed with the Florida Public Service Commission), from all participating OEU customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on the OEU system.

33. This Agreement is solely for the benefit of OEU and Customer and no right nor any cause of action shall accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than OEU or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon OEU and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by OEU of the sovereign immunity applicable to OEU as established by Florida Statutes, 768.28.

(Continued on Sheet No. 21.9)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

CONTRACT#240445

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.8)

FIRST REVISED SHEET NO. 21.9
CANCELS ORIGINAL SHEET NO. 21.9

IN WITNESS WHEREOF, Customer and OEU have executed this Agreement the day and year first above written.

City of Ocala Electric Utility:

By: DocuSigned by:
Janice Mitchell
5518643838A4E1

Title: CFO

Date: 2/27/2024

Customer:

By: Betty Sue Anderson
1-17-2024
(Print Name)

Betty Sue Anderson
(Signature)

Date: 1-17-2024

City of Ocala Electric Utility Account Number:

531463-129263

Approved as to form and legality:

DocuSigned by:
William E. Sexton
William E. Sexton
City Attorney

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

Certificate Of Completion

Envelope Id: A96BD442425C46BCBC2957F908085D4B

Status: Completed

Subject: FOR SIGNATURES-Net Metering Agreement_ B. Anderson (ELE/240445)

Source Envelope:

Document Pages: 29

Signatures: 5

Certificate Pages: 5

Initials: 0

AutoNav: Enabled

Envelope Stamping: Enabled

Time Zone: (UTC-05:00) Eastern Time (US & Canada)

Envelope Originator:

Porsha Ullrich

110 SE Watula Avenue

City Hall, Third Floor

Ocala, FL 34471

pullrich@ocalafl.gov

IP Address: 216.255.240.104

Record Tracking

Status: Original

2/13/2024 11:57:25 AM

Holder: Porsha Ullrich

pullrich@ocalafl.gov

Location: DocuSign

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Signer Events

William E. Sexton

wsexton@ocalafl.org

City Attorney

City of Ocala

Security Level: Email, Account Authentication
(None)**Signature**

DocuSigned by:



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Signed: 2/27/2024 9:32:56 AM

Electronic Record and Signature Disclosure:

Not Offered via DocuSign

Janice Mitchell

jmittell@ocalafl.org

CFO

Security Level: Email, Account Authentication
(None)

DocuSigned by:



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Signature Adoption: Pre-selected Style

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Electronic Record and Signature Disclosure:

Accepted: 2/27/2024 9:45:09 AM

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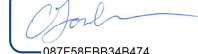
Chris Gowder

chris.gowder@fmpa.com

VP of IT/OT and System Ops

Security Level: Email, Account Authentication
(None)

DocuSigned by:



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Signature Adoption: Uploaded Signature Image

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Signed: 2/27/2024 10:32:01 AM

Electronic Record and Signature Disclosure:

Accepted: 2/27/2024 10:31:51 AM

ID: b8bcca8c-48fc-4d4d-a076-4389b9afccc3

In Person Signer Events**Signature****Timestamp****Editor Delivery Events****Status****Timestamp****Agent Delivery Events****Status****Timestamp****Intermediary Delivery Events****Status****Timestamp**

Certified Delivery Events	Status	Timestamp
Carbon Copy Events	Status	Timestamp
Witness Events	Signature	Timestamp
Notary Events	Signature	Timestamp
Envelope Summary Events	Status	Timestamps
Envelope Sent	Hashed/Encrypted	2/13/2024 12:00:46 PM
Certified Delivered	Security Checked	2/27/2024 10:31:51 AM
Signing Complete	Security Checked	2/27/2024 10:32:01 AM
Completed	Security Checked	2/27/2024 10:32:01 AM
Payment Events	Status	Timestamps
Electronic Record and Signature Disclosure		

ELECTRONIC RECORD AND SIGNATURE DISCLOSURE

From time to time, City of Ocala - Procurement & Contracting (we, us or Company) may be required by law to provide to you certain written notices or disclosures. Described below are the terms and conditions for providing to you such notices and disclosures electronically through the DocuSign system. Please read the information below carefully and thoroughly, and if you can access this information electronically to your satisfaction and agree to this Electronic Record and Signature Disclosure (ERSD), please confirm your agreement by selecting the check-box next to 'I agree to use electronic records and signatures' before clicking 'CONTINUE' within the DocuSign system.

Getting paper copies

At any time, you may request from us a paper copy of any record provided or made available electronically to you by us. You will have the ability to download and print documents we send to you through the DocuSign system during and immediately after the signing session and, if you elect to create a DocuSign account, you may access the documents for a limited period of time (usually 30 days) after such documents are first sent to you. After such time, if you wish for us to send you paper copies of any such documents from our office to you, you will be charged a \$0.00 per-page fee. You may request delivery of such paper copies from us by following the procedure described below.

Withdrawing your consent

If you decide to receive notices and disclosures from us electronically, you may at any time change your mind and tell us that thereafter you want to receive required notices and disclosures only in paper format. How you must inform us of your decision to receive future notices and disclosure in paper format and withdraw your consent to receive notices and disclosures electronically is described below.

Consequences of changing your mind

If you elect to receive required notices and disclosures only in paper format, it will slow the speed at which we can complete certain steps in transactions with you and delivering services to you because we will need first to send the required notices or disclosures to you in paper format, and then wait until we receive back from you your acknowledgment of your receipt of such paper notices or disclosures. Further, you will no longer be able to use the DocuSign system to receive required notices and consents electronically from us or to sign electronically documents from us.

All notices and disclosures will be sent to you electronically

Unless you tell us otherwise in accordance with the procedures described herein, we will provide electronically to you through the DocuSign system all required notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to you during the course of our relationship with you. To reduce the chance of you inadvertently not receiving any notice or disclosure, we prefer to provide all of the required notices and disclosures to you by the same method and to the same address that you have given us. Thus, you can receive all the disclosures and notices electronically or in paper format through the paper mail delivery system. If you do not agree with this process, please let us know as described below. Please also see the paragraph immediately above that describes the consequences of your electing not to receive delivery of the notices and disclosures electronically from us.

How to contact City of Ocala - Procurement & Contracting:

You may contact us to let us know of your changes as to how we may contact you electronically, to request paper copies of certain information from us, and to withdraw your prior consent to receive notices and disclosures electronically as follows:

To contact us by email send messages to: contracts@ocalafl.org

To advise City of Ocala - Procurement & Contracting of your new email address

To let us know of a change in your email address where we should send notices and disclosures electronically to you, you must send an email message to us at contracts@ocalafl.org and in the body of such request you must state: your previous email address, your new email address. We do not require any other information from you to change your email address.

If you created a DocuSign account, you may update it with your new email address through your account preferences.

To request paper copies from City of Ocala - Procurement & Contracting

To request delivery from us of paper copies of the notices and disclosures previously provided by us to you electronically, you must send us an email to contracts@ocalafl.org and in the body of such request you must state your email address, full name, mailing address, and telephone number. We will bill you for any fees at that time, if any.

To withdraw your consent with City of Ocala - Procurement & Contracting

To inform us that you no longer wish to receive future notices and disclosures in electronic format you may:

- i. decline to sign a document from within your signing session, and on the subsequent page, select the check-box indicating you wish to withdraw your consent, or you may;
- ii. send us an email to contracts@ocalafl.org and in the body of such request you must state your email, full name, mailing address, and telephone number. We do not need any other information from you to withdraw consent.. The consequences of your withdrawing consent for online documents will be that transactions may take a longer time to process..

Required hardware and software

The minimum system requirements for using the DocuSign system may change over time. The current system requirements are found here: <https://support.docusign.com/guides/signer-guide-signing-system-requirements>.

Acknowledging your access and consent to receive and sign documents electronically

To confirm to us that you can access this information electronically, which will be similar to other electronic notices and disclosures that we will provide to you, please confirm that you have read this ERSD, and (i) that you are able to print on paper or electronically save this ERSD for your future reference and access; or (ii) that you are able to email this ERSD to an email address where you will be able to print on paper or save it for your future reference and access. Further, if you consent to receiving notices and disclosures exclusively in electronic format as described herein, then select the check-box next to ‘I agree to use electronic records and signatures’ before clicking ‘CONTINUE’ within the DocuSign system.

By selecting the check-box next to ‘I agree to use electronic records and signatures’, you confirm that:

- You can access and read this Electronic Record and Signature Disclosure; and
- You can print on paper this Electronic Record and Signature Disclosure, or save or send this Electronic Record and Disclosure to a location where you can print it, for future reference and access; and
- Until or unless you notify City of Ocala - Procurement & Contracting as described above, you consent to receive exclusively through electronic means all notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to you by City of Ocala - Procurement & Contracting during the course of your relationship with City of Ocala - Procurement & Contracting.