

230473

OCALA ELECTRIC UTILITY
OCALA, FLORIDA

FIRST REVISED SHEET NO. 19.0
CANCELS ORIGINAL SHEET NO. 19.0

**APPLICATION FOR INTERCONNECTION OF
CUSTOMER-OWNED RENEWABLE
GENERATION SYSTEMS**

TIER 1 - Ten (10) kW or Less

TIER 2 - Greater than 10 kW and Less Than or Equal to 100 kW

TIER 3 - Greater than 100 kW and Less Than or Equal to Two (2) MW

Note: These customer-owned renewable generation system size limits may be subject to a cumulative enrollment limit on net-metering customers located in the area served by the City of Ocala Electric Utility. Please refer to the Ocala Electric Utility Net-Metering Rate Schedule.

Ocala Electric Utility customers who install customer-owned renewable generation systems (RGS) and desire to interconnect those facilities with the Ocala Electric Utility system are required to complete this application. When the completed application and fees are returned to Ocala Electric Utility, the process of completing the appropriate Tier 1, Tier 2 or Tier 3 Interconnection Agreement can begin. This application and copies of the Interconnection Agreements may be obtained at Ocala Electric Utility, located at 201 SE 3rd Street, Ocala, Florida 34471, or may be requested by email from OEU@ocalafl.org.

1. Customer Information

Name: Anita N Stivers

Mailing Address: 605 NE 45th Ct.

City: Ocala State: FL Zip Code: 34470

Phone Number: 813-690-1757 Alternate Phone Number: _____

Email Address: anc_stivers@yahoo.com Fax Number: _____

Ocala Electric Utility Customer Account Number: 534033-234071

2. RGS Facility Information

Facility Location: 605 NE 45th Ct. Ocala, FL 34470

Ocala Electric Utility Customer Account Number: 534033-234071

RGS Manufacturer: LSCI, Inc

Manufacturer's Address: 7300 Bryan Dairy Rd. #400

Largo, FL 33777

Reference or Model Number: Panels: Hanwha Q.PEAK DUO BLK-G10+365 Microinverters: Enphase IQ8Plus-72-2-US

Serial Number: _____

(Continued on Sheet No.19.1)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
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(Continue from Sheet No. 19.0)

FIRST REVISED SHEET NO. 19.1
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3. Facility Rating Information

Gross Power Rating: 4.03 ("Gross power rating" means the total manufacturer's AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with Ocala Electric Utility's distribution facilities. For inverter-based systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.)

Fuel or Energy Source: Solar

Anticipated In- Service Date: 3/16/23

4. Application Fee

The application fee is based on the Gross Power Rating and must be submitted with this application. The non-refundable application fee is \$375 for Tier 2 and \$750 for Tier 3 installations. There is no application fee for Tier 1 installations.

5. Interconnection Study Fee

For Tier 3 installations, a deposit in the amount of the estimated costs of the study (to be determined at time of application) must be paid along with this application in addition to the application fee referenced in Article 4 above. This deposit will be applied toward the cost of an interconnection study. The customer will be responsible for the actual costs of the study. Should the actual cost of the study be less than the deposit, the difference will be refunded to the customer. Customer agrees to comply with all interconnection requirements identified in the interconnection study report.

6. Required Documentation

Prior to completion of the Interconnection Agreement, the following information must be provided to the Ocala Electric Utility by the customer.

A. Documentation demonstrating that the installation complies with (or most current version at time of inspection approval):

1. IEEE 1547 (2018) Standard for Interconnecting Distributed Resources with Electric Power Systems.
2. IEEE 1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.
3. UL 1741 (2010) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources.

(Continued on Sheet No. 19.2)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 19.1)

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B. Documentation that the customer-owned renewable generation has been inspected and approved by local code officials prior to its operation in parallel with the Ocala Electric Utility system to ensure compliance with applicable local codes. OEU will also require proof of commission testing by a qualified 3rd party testing company (not affiliated in any way with the manufacturer, vendor or installation contractor), for compliance with all required and applicable codes, standards, and interconnection study requirements, prior to setting of OEU metering equipment.

C. Proof of insurance in the amount of:

Tier 1 - \$100,000.00
Tier 2 - \$1,000,000.00
Tier 3 - \$2,000,000.00

Customer

By: Anita N. Stivers Date: 24 February 2023
(Print Name)

Anita N. Stivers
(Signature)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

Updated USAA Insurance Policy Summary

From: USAA (usaa.customer.service@mailcenter.usaa.com)

To: anc_stivers@yahoo.com

Date: Monday, February 20, 2023 at 12:04 PM EST

To ensure delivery to your inbox, please add USAA.Customer.Service@mailcenter.usaa.com to your address book.



Changes to USAA Homeowners Insurance Policy Summary

We're writing to provide the following summary of the updated homeowners policy information:

Effective date of change: February 21, 2023 12:01 a.m. local time
Policy expiration date: June 28, 2023 12:01 a.m. local time
Policy location: 605 NE 45TH CT, OCALA, FL 34470
Policy number: USAA 029007209 90A
Named Insured: ANITA NORINE STIVERS

Description of coverage(s)

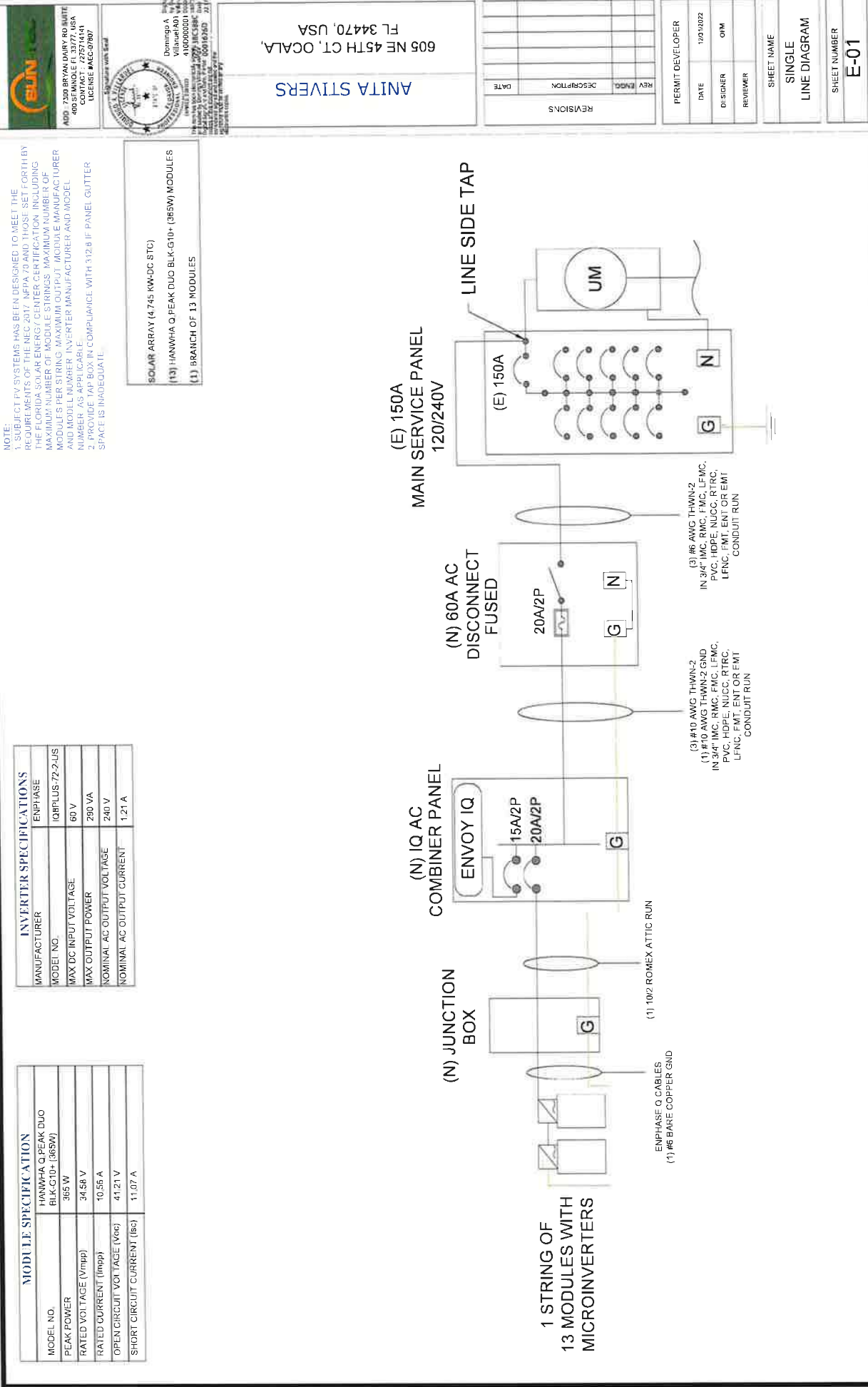
Dwelling coverage:	\$375,000
Home Protector:	Included
Personal belongings:	\$187,500
Personal liability:	\$1,000,000
Medical payments:	\$5,000

Deductible(s)

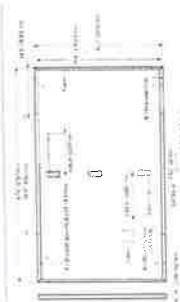
Hurricane:	\$7,500 (2.0%)
All other perils:	\$2,000

Revised Annual Premium: \$2,017.22

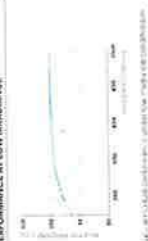
Mortgage clause: BANK OF AMERICA, NA
ITS SUCCESSORS AND/OR ASSIGNS. A.T.I.M.A.
PO BOX 961291
FORT WORTH, TX 76161-0291



Female	6/16/01	11/17/01	12/17/01	1/17/02	2/17/02	3/17/02	4/17/02	5/17/02	6/17/02	7/17/02	8/17/02	9/17/02	10/17/02	11/17/02	12/17/02	1/17/03	2/17/03	3/17/03	4/17/03	5/17/03	6/17/03	7/17/03	8/17/03	9/17/03	10/17/03	11/17/03	12/17/03	1/17/04	2/17/04	3/17/04	4/17/04	5/17/04	6/17/04	7/17/04	8/17/04	9/17/04	10/17/04	11/17/04	12/17/04	1/17/05	2/17/05	3/17/05	4/17/05	5/17/05	6/17/05	7/17/05	8/17/05	9/17/05	10/17/05	11/17/05	12/17/05	1/17/06	2/17/06	3/17/06	4/17/06	5/17/06	6/17/06	7/17/06	8/17/06	9/17/06	10/17/06	11/17/06	12/17/06	1/17/07	2/17/07	3/17/07	4/17/07	5/17/07	6/17/07	7/17/07	8/17/07	9/17/07	10/17/07	11/17/07	12/17/07	1/17/08	2/17/08	3/17/08	4/17/08	5/17/08	6/17/08	7/17/08	8/17/08	9/17/08	10/17/08	11/17/08	12/17/08	1/17/09	2/17/09	3/17/09	4/17/09	5/17/09	6/17/09	7/17/09	8/17/09	9/17/09	10/17/09	11/17/09	12/17/09	1/17/10	2/17/10	3/17/10	4/17/10	5/17/10	6/17/10	7/17/10	8/17/10	9/17/10	10/17/10	11/17/10	12/17/10	1/17/11	2/17/11	3/17/11	4/17/11	5/17/11	6/17/11	7/17/11	8/17/11	9/17/11	10/17/11	11/17/11	12/17/11	1/17/12	2/17/12	3/17/12	4/17/12	5/17/12	6/17/12	7/17/12	8/17/12	9/17/12	10/17/12	11/17/12	12/17/12	1/17/13	2/17/13	3/17/13	4/17/13	5/17/13	6/17/13	7/17/13	8/17/13	9/17/13	10/17/13	11/17/13	12/17/13	1/17/14	2/17/14	3/17/14	4/17/14	5/17/14	6/17/14	7/17/14	8/17/14	9/17/14	10/17/14	11/17/14	12/17/14	1/17/15	2/17/15	3/17/15	4/17/15	5/17/15	6/17/15	7/17/15	8/17/15	9/17/15	10/17/15	11/17/15	12/17/15	1/17/16	2/17/16	3/17/16	4/17/16	5/17/16	6/17/16	7/17/16	8/17/16	9/17/16	10/17/16	11/17/16	12/17/16	1/17/17	2/17/17	3/17/17	4/17/17	5/17/17	6/17/17	7/17/17	8/17/17	9/17/17	10/17/17	11/17/17	12/17/17	1/17/18	2/17/18	3/17/18	4/17/18	5/17/18	6/17/18	7/17/18	8/17/18	9/17/18	10/17/18	11/17/18	12/17/18	1/17/19	2/17/19	3/17/19	4/17/19	5/17/19	6/17/19	7/17/19	8/17/19	9/17/19	10/17/19	11/17/19	12/17/19	1/17/20	2/17/20	3/17/20	4/17/20	5/17/20	6/17/20	7/17/20	8/17/20	9/17/20	10/17/20	11/17/20	12/17/20	1/17/21	2/17/21	3/17/21	4/17/21	5/17/21	6/17/21	7/17/21	8/17/21	9/17/21	10/17/21	11/17/21	12/17/21	1/17/22	2/17/22	3/17/22	4/17/22	5/17/22	6/17/22	7/17/22	8/17/22	9/17/22	10/17/22	11/17/22	12/17/22	1/17/23	2/17/23	3/17/23	4/17/23	5/17/23	6/17/23	7/17/23	8/17/23	9/17/23	10/17/23	11/17/23	12/17/23	1/17/24	2/17/24	3/17/24	4/17/24	5/17/24	6/17/24	7/17/24	8/17/24	9/17/24	10/17/24	11/17/24	12/17/24	1/17/25	2/17/25	3/17/25	4/17/25	5/17/25	6/17/25	7/17/25	8/17/25	9/17/25	10/17/25	11/17/25	12/17/25	1/17/26	2/17/26	3/17/26	4/17/26	5/17/26	6/17/26	7/17/26	8/17/26	9/17/26	10/17/26	11/17/26	12/17/26	1/17/27	2/17/27	3/17/27	4/17/27	5/17/27
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POWER CLASS		350	355	360	365	370
Power in Q100	P_{Q100}	320	320	330	340	350
Power in Q100 (at 100°C)	$P_{Q100(100^\circ C)}$	160	160	160	160	160
Power in Q100 (at 125°C)	$P_{Q100(125^\circ C)}$	80	80	80	80	80
Power in Q100 (at 150°C)	$P_{Q100(150^\circ C)}$	40	40	40	40	40
Power in Q100 (at 175°C)	$P_{Q100(175^\circ C)}$	20	20	20	20	20
Power in Q100 (at 200°C)	$P_{Q100(200^\circ C)}$	10	10	10	10	10
Power in Q100 (at 225°C)	$P_{Q100(225^\circ C)}$	5	5	5	5	5
Power in Q100 (at 250°C)	$P_{Q100(250^\circ C)}$	2.5	2.5	2.5	2.5	2.5
Power in Q100 (at 275°C)	$P_{Q100(275^\circ C)}$	1.25	1.25	1.25	1.25	1.25
Power in Q100 (at 300°C)	$P_{Q100(300^\circ C)}$	0.625	0.625	0.625	0.625	0.625
Power in Q100 (at 325°C)	$P_{Q100(325^\circ C)}$	0.3125	0.3125	0.3125	0.3125	0.3125
Power in Q100 (at 350°C)	$P_{Q100(350^\circ C)}$	0.15625	0.15625	0.15625	0.15625	0.15625
Power in Q100 (at 375°C)	$P_{Q100(375^\circ C)}$	0.078125	0.078125	0.078125	0.078125	0.078125
Power in Q100 (at 400°C)	$P_{Q100(400^\circ C)}$	0.0390625	0.0390625	0.0390625	0.0390625	0.0390625
Power in Q100 (at 425°C)	$P_{Q100(425^\circ C)}$	0.01953125	0.01953125	0.01953125	0.01953125	0.01953125
Power in Q100 (at 450°C)	$P_{Q100(450^\circ C)}$	0.009765625	0.009765625	0.009765625	0.009765625	0.009765625
Power in Q100 (at 475°C)	$P_{Q100(475^\circ C)}$	0.0048828125	0.0048828125	0.0048828125	0.0048828125	0.0048828125
Power in Q100 (at 500°C)	$P_{Q100(500^\circ C)}$	0.00244140625	0.00244140625	0.00244140625	0.00244140625	0.00244140625
Power in Q100 (at 525°C)	$P_{Q100(525^\circ C)}$	0.001220703125	0.001220703125	0.001220703125	0.001220703125	0.001220703125
Power in Q100 (at 550°C)	$P_{Q100(550^\circ C)}$	0.0006103515625	0.0006103515625	0.0006103515625	0.0006103515625	0.0006103515625
Power in Q100 (at 575°C)	$P_{Q100(575^\circ C)}$	0.00030517578125	0.00030517578125	0.00030517578125	0.00030517578125	0.00030517578125
Power in Q100 (at 600°C)	$P_{Q100(600^\circ C)}$	0.000152587890625	0.000152587890625	0.000152587890625	0.000152587890625	0.000152587890625
Power in Q100 (at 625°C)	$P_{Q100(625^\circ C)}$	7.62939453125e-05	7.62939453125e-05	7.62939453125e-05	7.62939453125e-05	7.62939453125e-05
Power in Q100 (at 650°C)	$P_{Q100(650^\circ C)}$	3.814697265625e-05	3.814697265625e-05	3.814697265625e-05	3.814697265625e-05	3.814697265625e-05
Power in Q100 (at 675°C)	$P_{Q100(675^\circ C)}$	1.9073486328125e-05	1.9073486328125e-05	1.9073486328125e-05	1.9073486328125e-05	1.9073486328125e-05
Power in Q100 (at 700°C)	$P_{Q100(700^\circ C)}$	9.5367431640625e-06	9.5367431640625e-06	9.5367431640625e-06	9.5367431640625e-06	9.5367431640625e-06
Power in Q100 (at 725°C)	$P_{Q100(725^\circ C)}$	4.76837158203125e-06	4.76837158203125e-06	4.76837158203125e-06	4.76837158203125e-06	4.76837158203125e-06
Power in Q100 (at 750°C)	$P_{Q100(750^\circ C)}$	2.384185791015625e-06	2.384185791015625e-06	2.384185791015625e-06	2.384185791015625e-06	2.384185791015625e-06
Power in Q100 (at 775°C)	$P_{Q100(775^\circ C)}$	1.1920928955078125e-06	1.1920928955078125e-06	1.1920928955078125e-06	1.1920928955078125e-06	1.1920928955078125e-06
Power in Q100 (at 800°C)	$P_{Q100(800^\circ C)}$	5.9604644775390625e-07	5.9604644775390625e-07	5.9604644775390625e-07	5.9604644775390625e-07	5.9604644775390625e-07
Power in Q100 (at 825°C)	$P_{Q100(825^\circ C)}$	2.9802322387695312e-07	2.			

[illegible]

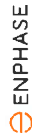
Haywards Q CELLS America Inc.



THE IDEAL SOLUTION FOR:



Engineered in Germany



IQ8 Series Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high-speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery string for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Gateway, Enphase AC Gateway, and the Enphase App monitoring and analysis software.



Can be installed quickly and easily to PV, Rapid Shutdown Equipment and can be used with various regulators, when installed according to manufacturer's instructions.



IQ8 Series Microinverters redefine reliability standards with more than one million standard hours of power-on testing, 25,000 hours of power-on testing, and a 25-year warranty.



IQ8 Series Microinverters are UL Listed as PV-Rated Split-Phase Equipment and can be used with various regulators, when installed according to manufacturer's instructions.

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IQ8SE-35-0701-01 EN-US-2021-10-19

DATA SHEET

- Easy to install**
 - Lightweight and compact with plug-in play connectors
 - Power Line Communication (PLC) between components
 - Faster installation with simple two-wire cabling

- High productivity and reliability**
 - Produce power even when the grid is down
 - More than one million cumulative hours of testing
 - Class II double-insulated enclosure
 - Optimized for the latest high-powered PV modules

Microgrid-forming

- Complies with the latest advanced grid support
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

IQ8 Series Microinverters

INPUT RATING	16A 167-185V	16A 187-215V	16A 217-245V	16A 247-275V	16A 277-305V	16A 307-335V	16A 337-365V	16A 367-395V	16A 397-425V	16A 427-455V	16A 457-485V	16A 487-515V	16A 517-545V	16A 547-575V	16A 577-605V	16A 607-635V	16A 637-665V	16A 667-695V	16A 697-725V	16A 727-755V	16A 757-785V	16A 787-815V	16A 817-845V	16A 847-875V	16A 877-905V	16A 907-935V	16A 937-965V	16A 967-995V	16A 997-1025V	16A 1027-1055V	16A 1057-1085V	16A 1087-1115V	16A 1117-1145V	16A 1147-1175V	16A 1177-1205V	16A 1207-1235V	16A 1237-1265V	16A 1267-1295V	16A 1297-1325V	16A 1327-1355V	16A 1357-1385V	16A 1387-1415V	16A 1417-1445V	16A 1447-1475V	16A 1477-1505V	16A 1507-1535V	16A 1537-1565V	16A 1567-1595V	16A 1597-1625V	16A 1627-1655V	16A 1657-1685V	16A 1687-1715V	16A 1717-1745V	16A 1747-1775V	16A 1777-1805V	16A 1807-1835V	16A 1837-1865V	16A 1867-1895V	16A 1897-1925V	16A 1927-1955V	16A 1957-1985V	16A 1987-2015V	16A 2017-2045V	16A 2047-2075V	16A 2077-2105V	16A 2107-2135V	16A 2137-2165V	16A 2167-2195V	16A 2197-2225V	16A 2227-2255V	16A 2257-2285V	16A 2287-2315V	16A 2317-2345V	16A 2347-2375V	16A 2377-2405V	16A 2407-2435V	16A 2437-2465V	16A 2467-2495V	16A 2497-2525V	16A 2527-2555V	16A 2557-2585V	16A 2587-2615V	16A 2617-2645V	16A 2647-2675V	16A 2677-2705V	16A 2707-2735V	16A 2737-2765V	16A 2767-2795V	16A 2797-2825V	16A 2827-2855V	16A 2857-2885V	16A 2887-2915V	16A 2917-2945V	16A 2947-2975V	16A 2977-3005V	16A 3007-3035V	16A 3037-3065V	16A 3067-3095V	16A 3097-3125V	16A 3127-3155V	16A 3157-3185V	16A 3187-3215V	16A 3217-3245V	16A 3247-3275V	16A 3277-3305V	16A 3307-3335V	16A 3337-3365V	16A 3367-3395V	16A 3397-3425V	16A 3427-3455V	16A 3457-3485V	16A 3487-3515V	16A 3517-3545V	16A 3547-3575V	16A 3577-3605V	16A 3607-3635V	16A 3637-3665V	16A 3667-3695V	16A 3697-3725V	16A 3727-3755V	16A 3757-3785V	16A 3787-3815V	16A 3817-3845V	16A 3847-3875V	16A 3877-3905V	16A 3907-3935V	16A 3937-3965V	16A 3967-3995V	16A 3997-4025V	16A 4027-4055V	16A 4057-4085V	16A 4087-4115V	16A 4117-4145V	16A 4147-4175V	16A 4177-4205V	16A 4207-4235V	16A 4237-4265V	16A 4267-4295V	16A 4297-4325V	16A 4327-4355V	16A 4357-4385V	16A 4387-4415V	16A 4417-4445V	16A 4447-4475V	16A 4477-4505V	16A 4507-4535V	16A 4537-4565V	16A 4567-4595V	16A 4597-4625V	16A 4627-4655V	16A 4657-4685V	16A 4687-4715V	16A 4717-4745V	16A 4747-4775V	16A 4777-4805V	16A 4807-4835V	16A 4837-4865V	16A 4867-4895V	16A 4897-4925V	16A 4927-4955V	16A 4957-4985V	16A 4987-5015V	16A 5017-5045V	16A 5047-5075V	16A 5077-5105V	16A 5107-5135V	16A 5137-5165V	16A 5167-5195V	16A 5197-5225V	16A 5227-5255V	16A 5257-5285V	16A 5287-5315V	16A 5317-5345V	16A 5347-5375V	16A 5377-5405V	16A 5407-5435V	16A 5437-5465V	16A 5467-5495V	16A 5497-5525V	16A 5527-5555V	16A 5557-5585V	16A 5587-5615V	16A 5617-5645V	16A 5647-5675V	16A 5677-5705V	16A 5707-5735V	16A 5737-5765V	16A 5767-5795V	16A 5797-5825V	16A 5827-5855V	16A 5857-5885V	16A 5887-5915V	16A 5917-5945V	16A 5947-5975V	16A 5977-6005V	16A 6007-6035V	16A 6037-6065V	16A 6067-6095V	16A 6097-6125V	16A 6127-6155V	16A 6157-6185V	16A 6187-6215V	16A 6217-6245V	16A 6247-6275V	16A 6277-6305V	16A 6307-6335V	16A 6337-6365V	16A 6367-6395V	16A 6397-6425V	16A 6427-6455V	16A 6457-6485V	16A 6487-6515V	16A 6517-6545V	16A 6547-6575V	16A 6577-6605V	16A 6607-6635V	16A 6637-6665V	16A 6667-6695V	16A 6697-6725V	16A 6727-6755V	16A 6757-6785V	16A 6787-6815V	16A 6817-6845V	16A 6847-6875V	16A 6877-6905V	16A 6907-6935V	16A 6937-6965V	16A 6967-6995V	16A 6997-7025V	16A 7027-7055V	16A 7057-7085V	16A 7087-7115V	16A 7117-7145V	16A 7147-7175V	16A 7177-7205V	16A 7207-7235V	16A 7237-7265V	16A 7267-7295V	16A 7297-7325V	16A 7327-7355V	16A 7357-7385V	16A 7387-7415V	16A 7417-7445V	16A 7447-7475V	16A 7477-7505V	16A 7507-7535V	16A 7537-7565V	16A 7567-7595V	16A 7597-7625V	16A 7627-7655V	16A 7657-7685V	16A 7687-7715V	16A 7717-7745V	16A 7747-7775V	16A 7777-7805V	16A 7807-7835V	16A 7837-7865V	16A 7867-7895V	16A 7897-7925V	16A 7927-7955V	16A 7957-7985V	16A 7987-8015V	16A 8017-8045V	16A 8047-8075V	16A 8077-8105V	16A 8107-8135V	16A 8137-8165V	16A 8167-8195V	16A 8197-8225V	16A 8227-8255V	16A 8257-8285V	16A 8287-8315V	16A 8317-8345V	16A 8347-8375V	16A 8377-8405V	16A 8407-8435V	16A 8437-8465V	16A 8467-8495V	16A 8497-8525V	16A 8527-8555V	16A 8557-8585V	16A 8587-8615V	16A 8617-8645V	16A 8647-8675V	16A 8677-8705V	16A 8707-8735V	16A 8737-8765V	16A 8767-8795V	16A 8797-8825V	16A 8827-8855V	16A 8857-8885V	16A 8887-8915V	16A 8917-8945V	16A 8947-8975V	16A 8977-9005V	16A 9007-9035V	16A 9037-9065V	16A 9067-9095V	16A 9097-9125V	16A 9127-9155V	16A 9157-9185V	16A 9187-9215V	16A 9217-9245V	16A 9247-9275V	16A 9277-9305V	16A 9307-9335V	16A 9337-9365V	16A 9367-9395V	16A 9397-9425V	16A 9427-9455V	16A 9457-9485V	16A 9487-9515V	16A 9517-9545V	16A 9547-9575V	16A 9577-9605V	16A 9607-9635V	16A 9637-9665V	16A 9667-9695V	16A 9697-9725V	16A 9727-9755V	16A 9757-9785V	16A 9787-9815V	16A 9817-9845V	16A 9847-9875V	16A 9877-9905V	16A 9907-9935V	16A 9937-9965V	16A 9967-9995V	16A 9997-10025V	16A 10027-10055V	16A 10057-10085V	16A 10087-10115V	16A 10117-10145V	16A 10147-10175V	16A 10177-10205V	16A 10207-10235V	16A 10237-10265V	16A 10267-10295V	16A 10297-10325V	16A 10327-10355V	16A 10357-10385V	16A 10387-10415V	16A 10417-10445V	16A 10447-10475V	16A 10477-10505V	16A 10507-10535V	16A 10537-10565V	16A 10567-10595V	16A 10597-10625V	16A 10627-10655V	16A 10657-10685V	16A 10687-10715V	16A 10717-10745V	16A 10747-10775V	16A 10777-10805V	16A 10807-10835V	16A 10837-10865V	16A 10867-10895V	16A 10897-10925V	16A 10927-10955V	16A 10957-10985V	16A 10987-11015V	16A 11017-11045V	16A 11047-11075V	16A 11077-11105V	16A 11107-11135V	16A 11137-11165V	16A 11167-11195V	16A 11197-11225V	16A 11227-11255V	16A 11257-11285V	16A 11287-11315V	16A 11317-11345V	16A 11347-11375V	16A 11377-11405V	16A 11407-11435V	16A 11437-11465V	16A 11467-11495V	16A 11497-11525V	16A 11527-11555V	16A 11557-11585V	16A 11587-11615V	16A 11617-11645V	16A 11647-11675V	16A 11677-11705V	16A 11707-11735V	16A 11737-11765V	16A 11767-11795V	16A 11797-11825V	16A 11827-11855V	16A 11857-11885V	16A 11887-11915V	16A 11917-11945V	16A 11947-11975V	16A 11977-12005V	16A 12007-12035V	16A 12037-12065V	16A 12067-12095V	16A 12097-12125V	16A 12127-12155V	16A 12157-12185V	16A 12187-12215V	16A 12217-12245V	16A 12247-12275V	16A 12277-12305V	16A 12307-12335V	16A 12337-12365V	16A 12367-12395V	16A 12397-12425V	16A 12427-12455V	16A 12457-12485V	16A 12487-12515V	16A 12517-12545V	16A 12547-12575V	16A 12577-12605V	16A 12607-12635V	16A 12637-12665V	16A 12667-12695V	16A 12697-12725V	16A 12727-12755V	16A 12757-12785V	16A 12787-12815V	16A 12817-12845V	16A 12847-12875V	16A 12877-12905V	16A 12907-12935V	16A 12937-12965V	16A 12967-12995V	16A 12997-13025V	16A 13027-13055V	16A 13057-13085V	16A 13087-13115V	16A 13117-13145V	16A 13147-13175V	16A 13177-13205V	16A 13207-13235V	16A 13237-13265V	16A 13267-13295V	16A 13297-13325V	16A 13327-13355V	16A 13357-13385V	16A 13387-13415V	16A 13417-13445V	16A 13447-13475V	16A 13477-13505V	16A 13507-13535V	16A 13537-13565V	16A 13567-13595V	16A 13597-13625V	16A 13627-13655V	16A 13657-13685V	16A 13687-13715V	16A 13717-13745V	16A 13747-13775V	16A 13777-13805V	16A 13807-13835V	16A 13837-13865V	16A 13867-13895V	16A 13897-13925V	16A 13927-13955V	16A 13957-13985V	16A 13987-14015V	16A 14017-14045V	16A 14047-14075V	16A 14077-14105V	16A 14107-14135V	16A 14137-14165V	16A 14167-14195V	16A 14197-14225V	16A 14227-14255V	16A 14257-14285V	16A 14287-14315V	16A 14317-14345V	16A 14347-14375V	16A 14377-14405V	16A 14407-14435V	16A 14437-14465V	16A 14467-14495V	16A 14497-14525V	16A 14527-14555V	16A 14557-14585V	16A 14587-14615V	16A 14617-14645V	16A 14647-14675V	16A 14677-14705V	16A 14707-14735V	16A 14737-14765V	16A 14767-14795V	16A 14797-14825V	16A 14827-14855V	16A 14857-14885V	16A 14887-14915V	16A 14917-14945V	16A 14947-14975V	16A 14977-15005V	16A 15007-15035V	16A 15037-15065V	16A 15067-15095V	16A 15097-15125V	16A 15127-15155V	16A 15157-15185V	16A 15187-15215V	16A 15217-15245V	16A 15247-15275V	16A 15277-15305V	16A 15307-15335V	16A 15337-15365V	16A 15367-15395V	16A 15397-15425V	16A 15427-15455V	16A 15457-15485V	16A 15487-15515V	16A 15517-15545V	16A 15547-15575V	16A 15577-15605V	16A 15607-15635V	16A 15637-15665V	16A 15667-15695V	16A 15697-15725V	16A 15727-15755V	16A 15757-15785V	16A 15787-15815V	16A 15817-15845V	16A 15847-15875V	16A 15877-15905V	16A 15907-15935V	16A 15937-15965V	16A 15967-15995V	16A 15997-16025V	16A 16027-16055V	16A 16057-16085V	16A 16087-16115V	16A 16117-16145V	16A 16147-16175V	16A 16177-16205V	16A 16207-16235V	16A 16237-16265V	16A 16267-16295V	16A 16297-16325V	16A 16327-16355V	16A 16357-16385V	16A 16387-16415V	16A 16417-16445V	16A 16447-16475V	16A 16477-16505V	16A 16507-16535V	16A 16537-16565V	16A 16567-16595V	16A 16597-16625V	16A 16627-16655V	16A 16657-16685V	16A 16687-16715V	16A 16717-16745V	16A 16747-16775V	16A 16777-16805V	16A 16807-16835V	16A 16837-16865V	16A 16867-16895V	16A 16897-16925V	16A 16927-16955V	16A 16957-16985V	16A 16987-17015V	16A 17017-17045V	16A 17047-17075V	16A 17077-17105V	16A 17107-17135V	16A 17137-17165V	16A 17167-17195V	16A 17197-17225V	16A 17227-17255V	16A 17257-17285V	16A 17287-17315V	16A 17317-17345V	16A 17347-17375V	16A 17377-17405V	16A 17407-17435V	16A 17437-17465V	16A 17467-17495V	16A 17497-17525V	16A 17527-17555V	16A 17557-17585V	16A 17587-17615V	16A 17617-17645V	16A 17647-17675V	16A 17677-17705V	16A 17707-17735V	16A 17737-17765V	16A 17767-17795V	16A 17797-17825V	16A 17827-17855V	16A 17857-17885V	16A 17887-17915V	16A 17917-17945V	16A 17947-17975V	16A 17977-18005V	16A 18007-18035V	16A 18037-18065V	16A 18067-18095V	16A 18097-18125V	16A 18127-18155V	16A 18157-18185V	16A 18187-18215V	16A 18217-18245V	16A 18247-18275V	16A 18277-18305V	16A 18307-18335V	16A 18337-18365V	16A 18367-18395V	16A 18397-18425V	16A 18427-18455V	16A 18457-18485V	16A 18487-18515V	16A 18517-18545V	16A 18547-18575V	16A 18577-18605V	16A 18607-18635V	16A 18637-18665V	16A 18667-18695V	16A 18697-18725V	16A 18727-18755V	16A 18757-18785V	16A 18787-18815V	16A 18817-18845V	1
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OCALA ELECTRIC UTILITY
OCALA, FLORIDA

FIRST REVISED SHEET NO. 20.0
CANCELS ORIGINAL SHEET NO. 20.0

Tri-Party Net-Metering Power Purchase Agreement

This Tri-Party Net-Metering Power Purchase Agreement (this "Agreement") is entered into this 16th day of February, 20 23, by and between the Florida Municipal Power Agency, a governmental joint action agency created and existing under the laws of the State of Florida (hereinafter "FMPA"), the City of Ocala doing business as Ocala Electric Utility, a body politic (hereinafter "OEU"), and Anita N Stivers, a retail electric customer of OEU (hereinafter "Customer").

Section 1. Recitals

1.01. OEU and Customer have executed OEU's Standard Interconnection Agreement for a Customer-Owned Renewable Generation System (RGS) pursuant to which OEU has agreed to permit interconnection of Customer's renewable generation to OEU's electric system at Customer's presently-metered location, and Customer has agreed to deliver excess electric energy generated by Customer's Renewable Generation System to OEU's electric distribution system;

1.02. The City of Ocala and FMPA have entered into the All-Requirements Power Supply Contract, dated as of May 1, 1986, (hereinafter the "ARP Contract") pursuant to which the City of Ocala has agreed to purchase and receive, and FMPA has agreed to sell and supply OEU with all energy and capacity necessary to operate the OEU electric system, which limits OEU's ability to directly purchase excess energy from customer-owned renewable generation.

1.03. In order to promote the development of small customer-owned renewable generation by permitting OEU to allow its customers to interconnect with OEU's electric system and to allow OEU's electric customers to offset their electric consumption with customer-owned renewable generation, FMPA, in accordance with the terms and conditions of this agreement, has agreed to purchase excess customer-owned generation from OEU's electric customers interconnected to OEU's electric system.

NOW THEREFORE, for and in consideration of the mutual covenants and agreements set forth herein, the Parties covenant and agree as follows:

Section 2. Interconnection

2.01. Customer shall not begin parallel operations with the OEU electric distribution system until Customer has executed OEU's electric Standard Interconnection Agreement for Small Customer-Owned Renewable Generation and is in compliance with all terms and conditions

OEU requires that the customer install and operate the RGS in accordance with all applicable safety codes and standards. OEU shall establish and enforce terms and conditions of operation and disconnection of all interconnected customer-owned renewable generation as it relates to the effect of the RGS on OEU's electric distribution system.

(Continued on Sheet No. 20.1)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.0)

FIRST REVISED SHEET NO. 20.1
CANCELS ORIGINAL SHEET NO. 20.1

Section 3. Metering

3.01 In accordance with the OEU's Standard Interconnection Agreement for Customer-Owned Renewable Generation, OEU shall install metering equipment at the point of delivery capable of recording two separate kWh meter readings: (1) the flow of electricity from OEU to the Customer (Delivered), and (2) the flow of excess electricity from the Customer to OEU. OEU shall take meter readings on the same cycle as the otherwise applicable rate schedule.

Section 4. Purchase of Excess Customer-Owned Renewable Generation

4.01. Customer-owned renewable generation shall be first used for Customer's own load and shall offset Customer's demand for OEU's electricity. All electric power and energy delivered by OEU to Customer shall be received and paid for by Customer to OEU (Received) pursuant to the terms, conditions and rates of the OEU otherwise applicable rate schedule.

4.02. Excess customer-owned renewable generation shall be delivered to the OEU Electric distribution system. For purposes of this Agreement, the term "excess customer-owned renewable generation" means any kWh of electrical energy produced by the customer-owned renewable generation system that is not consumed by Customer and is delivered to the OEU electric distribution system. FMPA agrees to purchase and receive, and Customer agrees to sell and deliver, all excess customer-owned renewable generation at the energy rate established by FMPA, which shall be calculated in accordance with Schedule A. Excess customer-owned renewable generation shall be purchased in the form of a credit on Customer's monthly energy consumption bill from OEU.

4.03. In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for Customer's consumption in any corresponding month, then the excess credit shall be applied to the subsequent month's bill. Excess energy credits produced pursuant to the preceding sentence shall accumulate and be used to offset Customer's energy consumption bill for a period of not more than twelve (12) months. At the end of each calendar year, any unused excess energy credits shall be paid by OEU to the Customer in accordance with the OEU Electric Net-Metering Service Rate Schedule.

(Continued on Sheet No. 20.2)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.1)

FIRST REVISED SHEET NO. 20.2
CANCELS ORIGINAL SHEET NO. 20.2

4.04. FMPA and OEU shall not be required to purchase or receive excess customer-owned renewable generation, and may require Customer to interrupt or reduce production of customer-owned renewable generation, (a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any OEU equipment or part of OEU's system; or (b) if either FMPA or OEU determine, in their sole judgment, that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with any applicable electric code or standard.

4.05. Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered, first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to the Net-Metering Service Rate Schedule (as filed with the Florida Public Service Commission), from all participating OEU customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on the OEU electric system.

Section 5. Renewable Energy Credits

5.01. Customer shall offer FMPA a first right of refusal before selling or granting to any third party the right to the Green Attributes associated with its customer-owned renewable generation that is interconnected to OEU electric distribution system. The term "Green Attributes" shall include any and all credits, certificates, benefits, environmental attributes, emissions reductions, offsets, and allowances, however entitled, attributable to the generation of electricity from the customer-owned-renewable generation and its displacement of conventional energy generation.

5.02. Any additional meter(s) installed to measure total renewable electricity generated by the Customer for the purposes of measuring Green Attributes, including and renewable energy certificates (or similarly titled credits for renewable energy generated), shall be installed at the expense of the Customer, unless determined otherwise during negotiations for the sale of the Customer's credits to FMPA.

Section 6. Term and Termination

6.01. This Agreement shall become effective upon execution by all Parties, and shall remain in effect thereafter on a month-to-month basis until terminated by any Party upon thirty (30) days written notice to all other Parties.

6.02. This Agreement shall terminate immediately and without notice upon: (a) termination of the electric distribution service by OEU or (b) failure by Customer to comply with any of the terms and conditions of this Agreement or OEU's Standard Interconnection Agreement for Customer-Owned Renewable Generation.

(Continued on Sheet No. 20.3)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.2)

FIRST REVISED SHEET NO. 20.3
CANCELS ORIGINAL SHEET NO. 20.3

Section 7. Miscellaneous Provisions

7.01. **Assignment**. It is understood and agreed that no party may transfer, sell, mortgage, pledge, hypothecate, convey, designate, or otherwise assign this Agreement, or any interest herein or any rights or obligations hereunder, in whole or in part, either voluntarily or by operation of law, (including, without limitation, by merger, consolidation, or otherwise), without the express written consent of the other parties (and any such attempt shall be void), which consent shall not be unreasonably withheld. Subject to the foregoing, this Agreement shall inure to the benefit of and be binding upon the parties and their respective successors and permitted assigns.

7.02. **Amendment**. It is understood and agreed that FMPA and OEU reserve the right, on no less than an annual basis, to change any of the terms and conditions, including pricing, in this Agreement on sixty (60) days advance written notice. FMPA and OEU may make such changes on an immediate basis in the event any applicable law, rule, regulation or court order requires them. In such event, FMPA and OEU will give Customer as much notice as reasonably possible under the circumstances.

7.03. **Indemnification**. To the fullest extent permitted by laws and regulations, and in return for adequate, separate consideration, Customer shall defend, indemnify, and hold harmless FMPA and OEU, their officers, directors, agents, guests, invitees, and employees from and against all claims, damages, losses to persons or property, whether direct, indirect, or consequential (including but not limited to fees and charges of attorneys, and other professionals and court and arbitration costs) arising out of, resulting from, occasioned by, or otherwise caused by the operation or misoperation of the customer-owned renewable generation, or the acts or omissions of any other person or organization directly or indirectly employed by the Customer to install, furnish, repair, replace or maintain the customer-owned renewable generation system, or anyone for whose acts any of them may be liable.

7.04. **Governing Law**. The validity and interpretation of this Agreement and the rights and obligations of the parties shall be governed and construed in accordance with the laws of the State of Florida without regard for any conflicts of law provisions that might cause the law of other jurisdictions to apply. All controversies, claims, or disputes arising out of or related to this Agreement or any agreement, instrument, or document contemplated hereby, shall be brought exclusively in the County or Circuit Court for Marion County, Florida, or the United States District Court sitting in Marion County, Florida, as appropriate.

(Continued on Sheet No. 20.4)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.3)

FIRST REVISED SHEET NO. 20.4
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7.05. Enforcement of Agreement. In the event that either party is required to enforce this Agreement by court proceedings or otherwise, the prevailing party shall be entitled to recover all fees and costs incurred, including reasonable attorney's fees and costs for trial, alternative dispute resolution, and/or appellate proceedings.

7.06. Severability. To the extent any provision of this Agreement is prohibited by or invalid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity, without invalidating the remainder of such provision or the remaining provisions of this Agreement.

7.07. Third Party Beneficiaries and Sovereign Immunity. This Agreement is solely for the benefit of FMPA, OEU, and Customer and no right nor shall any cause of action accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than FMPA, OEU, or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon FMPA, OEU, and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by either FMPA or OEU of the sovereign immunity applicable to either or both of them as established by Florida Statutes, 768.28.

(Continued on Sheet No. 20.5)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

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(Continued from Sheet No. 20.4)

FIRST REVISED SHEET NO. 20.5
CANCELS ORIGINAL SHEET NO. 20.5

IN WITNESS WHEREOF, Customer and OEU have executed this Agreement the day and year first above written.

City of Ocala Electric Utility

By: Janice Mitchell
DocuSigned by: 55198B43855A4E1...
Title: CFO
Date: 5/15/2023

Florida Municipal Power Agency

By: [Signature]
DocuSigned by: 8B7F58EBB34D474...
Title: VP of IT/OT and System Ops
Date: 5/15/2023

Customer
By: Anita N. Stivers
(Print Name)
Anita N. Stivers
(Signature)

Date: 28 February 2023

Customer's City of Ocala Electric Utility Account Number: 534033-234071

Approved as to form and legality:

William E. Sexton
DocuSigned by: 8B7F58EBB34D474...
William E. Sexton
City Attorney

(Continued on Sheet No. 20.6)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
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(Continued from Sheet No. 20.5)

FIRST REVISED SHEET NO. 20.6
CANCELS ORIGINAL SHEET NO. 20.6

**Tri-Party Net-Metering Power Purchase Agreement
Schedule A**

I. All-Requirements Project Calculation of Excess Customer-Owned Renewable Generation Credit

- a) FMPA shall pay OEU for the excess kWh energy delivered by customer-owned renewable generation to OEU's electric system. Every month, OEU shall determine the total kWh of customer-owned renewable generation that is delivered to OEU's electric system, and shall send the information to FMPA as soon as it becomes available, but no later than the second working day of every month. FMPA will then provide a monthly payment to OEU in the form of a credit on the ARP power bill for the excess energy delivered to the distribution grid. The ARP Renewable Generation Credit will be calculated as follows:

ARP Renewable Generation Credit = Quarterly Energy Rate * Monthly kWh of excess customer-owned renewable generation

Quarterly Energy Rate = 3 month average of ARP energy rate. FMPA will update the Quarterly Energy Rate every April 1, July 1, October 1 and January 1.

- b) As part of the monthly bill adjustment, FMPA will also increase OEU's kWh billing amount by the same kWh amount as the customer-owned renewable generation purchased by FMPA. This adjustment is necessary because excess customer generation that flows onto OEU's electric system has been purchased by FMPA, but will remain on OEU's electric system and be used by OEU to meet its other customers' electric needs. As a result, OEU's monthly ARP bill will be adjusted accordingly to reflect FMPA's subsequent sale of this energy to OEU.

II. Payment for Unused Excess Energy Credits

- a) Monthly excess energy credits shall accumulate and be used to offset the Customer's following month energy consumption bill for a period of not more than twelve (12) months.
- b) At the end of each calendar year, OEU shall pay the Customer for any unused excess energy credits in accordance with the OEU Electric Net-Metering Service Rate Schedule.

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA

FIRST REVISED SHEET NO. 21.0
CANCELS ORIGINAL SHEET NO. 21.0

**Tier 1 – Standard Interconnection Agreement
Customer-Owned Renewable Generation System**

This **Agreement** is made and entered into this 16th day of February, 2023, by and between Anita N Stivers, (hereinafter called "**Customer**"), located at 605 NE 45th Ct. in Ocala, Florida, and the City of Ocala doing business as Ocala Electric Utility (hereinafter called OEU), a body politic. Customer and OEU shall collectively be called the "**Parties**". The physical location/premise where the interconnection is taking place: 605 NE 45th Ct. Ocala, FL 34470.

WITNESSETH

Whereas, a Tier 1 Renewable Generation System (RGS) is an electric generating system that uses one or more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat, or hydroelectric power as defined in Section 377.803, Florida Statutes, rated at no more than ten (10) kilowatts (10 kW) alternating current (AC) power output and is primarily intended to offset part or all of the Customer's current electric requirements; and

Whereas, OEU operates an electric system serving the City of Ocala; and

Whereas, Customer has made a written Application to OEU, a copy being attached hereto, to interconnect its RGS with OEU's electrical supply grid at the location identified above; and

Whereas, the City of Ocala and the Florida Municipal Power Agency (hereinafter called "FMPA") have entered into the All-Requirements Power Supply Contract pursuant to which the City of Ocala has agreed to purchase and receive, and FMPA has agreed to sell and supply OEU with all energy and capacity necessary to operate the OEU electric system, which limits OEU's ability to directly purchase excess energy from customer-owned renewable generation; and

Whereas, in order to promote the development of small customer-owned renewable generation by permitting OEU to allow its customers to interconnect with OEU's electric system and to allow OEU customers to offset their electric consumption with customer-owned renewable generation, FMPA, in accordance with the terms and conditions of this agreement, has agreed to purchase excess customer-owned generation from OEU customers interconnected to OEU's electric system; and

Whereas, the OEU desires to provide interconnection of a RGS under conditions which will insure the safety of OEU customers and employees, reliability and integrity of its distribution system;

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements herein set forth, the parties hereto covenant and agree as follows:

(Continued on Sheet No. 21.1)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
 OCALA, FLORIDA
 (Continued from Sheet No. 21.0)

FIRST REVISED SHEET NO. 21.1
 CANCELS ORIGINAL SHEET NO. 21.1

1. The Customer shall be required to enter into a Tri-Party Net-Metering Purchase Power Agreement with FMPA and the City of Ocala Electric Utility (OEU).
2. "Gross power rating" (GPR) means the total manufacturer's AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with OEU's distribution facilities. For inverter-based systems, the GPR shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.
3. This agreement is strictly limited to cover a Tier 1 RGS as defined above. It is the Customer's responsibility to notify OEU of any change to the GPR of the RGS by submitting a new application for interconnection specifying the modifications at least 30 days prior to making the modifications. Increase in GPR above the ten kilowatt (10 kW) limit would necessitate entering into a new agreement at either Tier 2 or Tier 3 which may impose additional requirements on the Customer. In no case does the Tier 1, Tier 2 or Tier 3 agreement cover increases in GPR above two megawatts (2MW).
4. The RGS GPR must not exceed 90 percent (90%) of the Customer's OEU calculated distribution service rating at the Customer's location (including shared electric facilities). If the GPR does exceed the 90 percent (90%) limit, the Customer shall be responsible to pay the cost of upgrades to the distribution facilities required to accommodate the GPR capacity and ensure the 90 percent (90%) threshold is not breached. OEU will not allow a RGS GPR greater than required to offset the customer's annual kWh energy consumption (based on customer's historical consumption data or by means of estimated usage of similar type of service as determined by OEU).
5. The Customer shall not be required to pay any special fees due solely to the installation of the RGS.
6. The Customer shall fully comply with OEU's Design Standards following NEC standards as those documents may be amended or revised by OUS from time to time.
7. The Customer certifies that its installation, its operation and its maintenance shall be in compliance with the following standards (or most current version at time of inspection approval):
 - a. IEEE-1547 (2018) Standard for Interconnecting Distributed Resources with Electric Power System;
 - b. IEEE-1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnection Distributed Resources with Electric Power Systems;
 - c. UL-1741 (2010) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed *Energy Resources*.
 - d. The National Electric Code, state and/or local building codes, mechanical codes and/or electrical codes;
 - e. The manufacturer's installation, operation and maintenance instructions.

(Continued to Sheet No. 21.2)

Issued by: Michael Poucher, P.E.
 Electric Utility Director

Effective: October 1, 2019

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OCALA, FLORIDA
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8. The Customer is not precluded from contracting for the lease, operation or maintenance of the RGS with a third party. Such lease may not provide terms or conditions that provide for any payments under the agreement to any way indicate or reflect the purchase of energy produced by the RGS. Customer shall not enter into any lease agreement that results in the retail purchase of electricity; or the retail sale of electricity from the customer-owned renewable generation. Notwithstanding this restriction, in the event that Customer is determined to have engaged in the retail purchase of electricity from a party other than OEU, then Customer shall be in breach of this Agreement and may be subject to the jurisdiction of the Florida Public Service Commission and to fines/penalties.

9. The Customer shall provide a copy of the manufacturer's installation, operation and maintenance instructions to OEU. If the RGS is leased to the Customer by a third party, or if the operation or maintenance of the RGS is to be performed by a third party, the lease and/or maintenance agreements and any pertinent documents related to these agreements shall be provided to OEU.

10. Prior to commencing parallel operation with OEU's electric system, Customer shall have the RGS inspected and approved by the appropriate code authorities having jurisdiction. Customer shall provide a copy of this inspection and approval to OEU.

11. The Customer agrees to permit OEU, if it should so choose, to inspect the RGS and its component equipment and the documents necessary to ensure compliance with this Agreement both before and after the RGS goes into service and to witness the initial testing of the RGS equipment and protective apparatus. OEU will provide Customer with as much notice as reasonably possible, either in writing, email, facsimile or by phone as to when OEU may conduct inspections and or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, Customer agrees to provide OEU access to the Customer's premises for any purpose in connection with the performance of the obligations required by this Agreement or, if necessary, to meet OEU's legal obligation to provide service to its customers. At least ten (10) business days prior to initially placing the customer-owned renewable generation system in service, Customer shall provide written notification to OEU advising of the date and time at which Customer intends to place the system in service, and OEU shall have the right to have personnel present on the in-service date in order to ensure compliance with the requirements of this Agreement.

(Continued on Sheet No. 21.3)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.2)

FIRST REVISED SHEET NO. 21.3
CANCELS ORIGINAL SHEET NO. 21.3

12. The Customer's RGS must have an appropriately sized grid-tie inverter system that includes applicable protective systems. Customer certifies that the RGS equipment includes an OEU interactive inverter or interconnection system equipment that ceases to interconnect with the OEU system upon a loss of OEU's electric power. The inverter shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing laboratory (NRTL) to comply with UL 1741. The NRTL shall be approved by the Occupational Safety & Health Administration (OSHA).

13. If Customer adds another RGS that (i) utilizes the same OEU interactive inverter for both systems, or (ii) utilizes a separate OEU interactive inverter for each system, Customer shall provide OEU with sixty (60) days advance written notice of the addition.

14. The Customer shall not energize the OEU system when OEU's system is deenergized. The Customer shall cease to energize the OEU system during a faulted condition on the OEU system and/or upon any notice from OEU that the deenergizing of Customer's RGS equipment is necessary. The Customer shall cease to energize the OEU system prior to automatic or non-automatic reclosing of OEU's protective devices. There shall be no intentional islanding, as described in IEEE 1547, between the Customer's and OEU's systems.

15. The Customer is responsible for the protection of its generation equipment, inverters, protection devices, and other system components from damage from the normal and abnormal operations that occur on OEU system in delivering and restoring system power. Customer agrees that any damage to any of its property, including, without limitation, all components and related accessories of its RGS system, due to the normal or abnormal operation of OEU system, is at Customer's sole risk and expense. Customer is also responsible for ensuring that the customer-owned renewable generation equipment is inspected, maintained, and tested regularly in accordance with the manufacturer's instructions to ensure that it is operating correctly and safely.

16. The Customer must install, at their expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the customer-owned renewable generation system and any Customer wiring connected to OEU's system, such that back feed from the customer-owned renewable generation system to OEU's system cannot occur when the switch is in the open position. The manual disconnect switch shall be mounted separate from the meter socket on an exterior surface adjacent to the meter. The switch shall be readily accessible to OEU and capable of being locked in the open position with an OEU padlock. When locked and tagged in the open position by OEU, this switch will be under the control of OEU.

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Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

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OCALA, FLORIDA
(Continued from Sheet No. 21.3)

FIRST REVISED SHEET NO. 21.4
CANCELS ORIGINAL SHEET NO. 21.4

17. Subject to an approved inspection, including installation of acceptable disconnect switch, this Agreement shall be executed by OEU within thirty (30) calendar days of receipt of a completed application. Customer must execute this Agreement and return it to OEU at least thirty (30) calendar days prior to beginning parallel operations with OEU's electric system, subject to the requirements of Section 18, below, and within one (1) year after OEU executes this Agreement.
18. Once OEU has received Customer's written documentation that the requirements of this Agreement have been met, all agreements and documentation have been received and the correct operation of the manual switch has been demonstrated to an OEU representative, OEU will, within fifteen (15) business days, send written notice that parallel operation of the RGS may commence.
19. OEU requires the Customer to maintain general liability insurance for personal injury and property damage in the amount of not less than one hundred thousand dollars (\$100,000.00).
20. OEU will furnish, install, own and maintain metering equipment capable of measuring the flow of kilowatt-hours (kWh) of energy. The Customer's service associated with the RGS will be metered to measure the energy delivered by OEU to Customer, and measure the energy delivered by Customer to OEU. Customer agrees to provide safe and reasonable access to the premises for installation, maintenance and reading of the metering and related equipment. The Customer shall not be responsible for the cost of the installation and maintenance of the metering equipment necessary to measure the energy delivered by the Customer to OEU.
21. The Customer shall be solely responsible for all legal and financial obligations arising from the design, construction, installation, operation, maintenance and ownership of the RGS.
22. The Customer must obtain all permits, inspections and approvals required by applicable jurisdictions with respect to the generating system and must use a licensed, bonded and insured contractor to design and install the generating system. The Customer agrees to provide OEU with a copy of the local building code official inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted, has been approved, and has met all electrical and mechanical qualifications.

(Continued on Sheet No. 21.5)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

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OCALA, FLORIDA
(Continued from Sheet No. 21.4)

FIRST REVISED SHEET NO. 21.5
CANCELS ORIGINAL SHEET NO. 21.5

23. In no event shall any statement, representation, or lack thereof, either express or implied, by OEU, relieve the Customer of exclusive responsibility for the Customer's system. Specifically, any OEU inspection of the RGS shall not be construed as confirming or endorsing the system design or its operating or maintenance procedures or as a warranty or guarantee as to the safety, reliability, or durability of the RGS. OEU's inspection, acceptance, or its failure to inspect shall not be deemed an endorsement of any RGS equipment or procedure. Further, as set forth in Sections 15 and 26 of this Agreement, Customer shall remain solely responsible for any and all losses, claims, damages and/or expenses related in any way to the operation or misoperation of its RGS equipment.

24. Notwithstanding any other provision of this Interconnection Agreement, OEU, at its sole and absolute discretion, may isolate the Customer's system from the distribution grid by whatever means necessary, without prior notice to the Customer. To the extent practical, however, prior notice shall be given. The system will be reconnected as soon as practical once the conditions causing the disconnection cease to exist. OEU shall have no obligation to compensate the Customer for any loss of energy during any and all periods when Customer's RGS is operating at reduced capacity or is disconnected from OEU's electrical distribution system pursuant to this Interconnection Agreement. Typical conditions which may require the disconnection of the Customer's system include, but are not limited to, the following:

- a. OEU system emergencies, forced outages, uncontrollable forces or compliance with prudent electric OEU practice.
- b. When necessary to investigate, inspect, construct, install, maintain, repair, replace or remove any OEU equipment, any part of OEU's electrical distribution system or Customer's generating system.
- c. Hazardous conditions existing on OEU's system due to the operation of the Customer's generation or protective equipment as determined by OEU.
- d. Adverse electrical affects (such as power quality problems) on the electrical equipment of OEU's other electric consumers caused by the Customer's generation as determined by OEU.
- e. When Customer is in breach of any of its obligations under this Interconnection Agreement or any other applicable policies and procedures of OEU.
- f. When the Customer fails to make any payments due to OEU by the due date thereof.

25. Upon termination of services pursuant to this Agreement, OEU shall open and padlock the manual disconnect switch and remove any additional metering equipment related to this Agreement. At the Customer's expense, within thirty (30) working days following the termination, the Customer shall permanently isolate the RGS and any associated equipment from OEU's electric supply system, notify OEU that the isolation is complete, and coordinate with OEU for return of OEU's lock.

(Continued to Sheet No. 21.6)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
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26. To the fullest extent permitted by law, and in return for adequate, separate consideration, Customer shall indemnify, defend and hold harmless OEU, any and all of their members of its governing bodies, and its officers, agents, and employees for, from and against any and all claims, demands, suits, costs of defense, attorneys fees, witness fees of any type, losses, damages, expenses, and liabilities, whether direct, indirect or consequential, related to, arising from, or in any way connected with:

- a. Customer's design, construction, installation, inspection, maintenance, testing or operation of Customer's generating system or equipment used in connection with this Interconnection Agreement, irrespective of any fault on the part of OEU.
- b. The interconnection of Customer's generating system with, and delivery of energy from the generating system to, OEU's electrical distribution system, irrespective of any fault on the part of OEU.
- c. The performance or nonperformance of Customer's obligations under this Interconnection Agreement or the obligations of any and all of the members of Customer's governing bodies and its officers, agents, contractors (and any subcontractor or material supplier thereof) and employees.

Customer's obligations under this Section shall survive the termination of this Interconnection Agreement.

27. Customer shall not have the right to assign its benefits or obligations under this Agreement without OEU's prior written consent and such consent shall not be unreasonably withheld. If there is a change in ownership of the RGS, Customer shall provide written notice to OEU at least thirty (30) days prior to the change in ownership. The new owner will be required to assume, in writing, the Customer's rights and duties under this Agreement, or execute a new Standard Interconnection Agreement. The new owner shall not be permitted to net meter or begin parallel operations until the new owner assumes this Agreement or executes a new Agreement.

28. This Agreement supersedes all previous agreements and representations either written or verbal heretofore made between OEU and Customer with respect to matters herein contained. This Agreement, when duly executed, constitutes the only Agreement between parties hereto relative to the matters herein described. This Agreement shall continue in effect from year to year until either party gives sixty (60) days' notice of its intent to terminate this Agreement.

(Continued on Sheet No. 21.7)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
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FIRST REVISED SHEET NO. 21.7
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29. This Agreement shall be governed by and construed and enforced in accordance with the laws, rules and regulations of the State of Florida and OEU's tariff as it may be modified, changed, or amended from time to time, including any amendments modification or changes to OEU's Net-Metering Service Rate Schedule, the schedule applicable to this Agreement. The Customer and OEU agree that any action, suit, or proceeding arising out of or relating to this Interconnection Agreement shall be initiated and prosecuted in the state court of competent jurisdiction located in Marion County, Florida, and OEU and the Customer irrevocably submit to the jurisdiction and venue of such court. To the fullest extent permitted by law, each Party hereby irrevocably waives any and all rights to a trial by jury and covenants and agrees that it will not request a trial by jury with respect to any legal proceeding arising out of or relating to this Interconnection Agreement.

None of the provisions of this Interconnection Agreement shall be considered waived by either Party except when such waiver is given in writing. No waiver by either Party of any one or more defaults in the performance of the provisions of this Interconnection Agreement shall operate or be construed as a waiver of any other existing or future default or defaults. If any one or more of the provisions of this Interconnection Agreement or the applicability of any provision to a specific situation is held invalid or unenforceable, the provision shall be modified to the minimum extent necessary to make it or its application valid and enforceable, and the validity and enforceability of all other provisions of this Interconnection Agreement and all other applications of such provisions shall not be affected by any such invalidity or unenforceability. This Interconnection Agreement does not govern the terms and conditions for the delivery of power and energy to non-generating retail customers of OEU's electrical distribution system.

30. This Agreement incorporates by reference the terms of the tariff filed with the Florida Public Service Commission by OEU, including OEU's Net-Metering Service Rate Schedule, and associated technical terms and abbreviations, general rules and regulations and standard electric service requirements (as may be applicable) are incorporated by reference, as amended from time to time. To the extent of any conflict between this Agreement and such tariff, the tariff shall control.

31. OEU and Customer recognize that the Florida Statutes and/or the Florida Public Service Commission Rules, including those directly addressing the subject of this Agreement, may be amended from time to time. In the event that such statutes and/or rules are amended that affect the terms and conditions of this Agreement, OEU and Customer agree to supersede and replace this Agreement with a new Interconnection Agreement, which complies with the amended statutes/rules.

(Continued on Sheet No. 21.8)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.7)

FIRST REVISED SHEET NO. 21.8
CANCELS ORIGINAL SHEET NO. 21.8

32. Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered, first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to the OEU's Net-Metering Service Rate Schedule, (as filed with the Florida Public Service Commission), from all participating OEU customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on the OEU system.

33. This Agreement is solely for the benefit of OEU and Customer and no right nor any cause of action shall accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than OEU or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon OEU and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by OEU of the sovereign immunity applicable to OEU as established by Florida Statutes, 768.28.

(Continued on Sheet No. 21.9)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.8)

FIRST REVISED SHEET NO. 21.9
CANCELS ORIGINAL SHEET NO. 21.9

IN WITNESS WHEREOF, Customer and OEU have executed this Agreement the day and year first above written.

City of Ocala Electric Utility:

By: DocuSigned by:
Janice Mitchell
55198E43858A4E1...
Title: CFO
Date: 5/15/2023

Customer:

By: Anita N. Stivers
(Print Name)
Anita N. Stivers
(Signature)
Date: 24 February 2023

City of Ocala Electric Utility Account Number:

534033-234071

Approved as to form and legality:

DocuSigned by:
William E. Sexton
3B77CFC4EB9EA79...
William E. Sexton
City Attorney

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

Certificate Of Completion

Envelope Id: 99611950D33A48E7A2FC5B5F7F700C58

Status: Completed

Subject: Tri-Party Net Metering Agreement (Anita Stivers) [ELE/230473]

Source Envelope:

Document Pages: 24

Signatures: 5

Certificate Pages: 5

Initials: 0

AutoNav: Enabled

EnvelopeId Stamping: Enabled

Time Zone: (UTC-05:00) Eastern Time (US & Canada)

Envelope Originator:

Jamil Ramirez

110 SE Watula Avenue

City Hall, Third Floor

Ocala, FL 34471

jramirez@ocalafl.org

IP Address: 216.255.240.104

Record Tracking

Status: Original

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Holder: Jamil Ramirez

jramirez@ocalafl.org

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Pool: StateLocal

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Pool: City of Ocala - Procurement & Contracting

Location: DocuSign

Signer Events

William E. Sexton

wsexton@ocalafl.org

City Attorney

City of Ocala

Security Level: Email, Account Authentication
(None)**Signature**

DocuSigned by:



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Resent: 5/5/2023 4:20:55 PM

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Signed: 5/15/2023 2:08:53 PM

Electronic Record and Signature Disclosure:

Not Offered via DocuSign

Janice Mitchell

jmittell@ocalafl.org

CFO

Security Level: Email, Account Authentication
(None)

DocuSigned by:



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Signature Adoption: Pre-selected Style

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Sent: 5/15/2023 2:08:54 PM

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Signed: 5/15/2023 3:12:10 PM

Electronic Record and Signature Disclosure:

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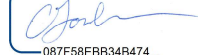
Chris Gowder

chris.gowder@fmpa.com

VP of IT/OT and System Ops

Security Level: Email, Account Authentication
(None)

DocuSigned by:



087F58EBB34B474...

Signature Adoption: Uploaded Signature Image

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Signed: 5/15/2023 3:25:41 PM

Electronic Record and Signature Disclosure:

Accepted: 5/15/2023 3:25:25 PM

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In Person Signer Events**Signature****Timestamp****Editor Delivery Events****Status****Timestamp****Agent Delivery Events****Status****Timestamp****Intermediary Delivery Events****Status****Timestamp**

Certified Delivery Events	Status	Timestamp
Carbon Copy Events	Status	Timestamp
Witness Events	Signature	Timestamp
Notary Events	Signature	Timestamp
Envelope Summary Events	Status	Timestamps
Envelope Sent	Hashed/Encrypted	5/1/2023 10:31:02 AM
Certified Delivered	Security Checked	5/15/2023 3:25:25 PM
Signing Complete	Security Checked	5/15/2023 3:25:41 PM
Completed	Security Checked	5/15/2023 3:25:41 PM
Payment Events	Status	Timestamps
Electronic Record and Signature Disclosure		

ELECTRONIC RECORD AND SIGNATURE DISCLOSURE

From time to time, City of Ocala - Procurement & Contracting (we, us or Company) may be required by law to provide to you certain written notices or disclosures. Described below are the terms and conditions for providing to you such notices and disclosures electronically through the DocuSign system. Please read the information below carefully and thoroughly, and if you can access this information electronically to your satisfaction and agree to this Electronic Record and Signature Disclosure (ERSD), please confirm your agreement by selecting the check-box next to 'I agree to use electronic records and signatures' before clicking 'CONTINUE' within the DocuSign system.

Getting paper copies

At any time, you may request from us a paper copy of any record provided or made available electronically to you by us. You will have the ability to download and print documents we send to you through the DocuSign system during and immediately after the signing session and, if you elect to create a DocuSign account, you may access the documents for a limited period of time (usually 30 days) after such documents are first sent to you. After such time, if you wish for us to send you paper copies of any such documents from our office to you, you will be charged a \$0.00 per-page fee. You may request delivery of such paper copies from us by following the procedure described below.

Withdrawing your consent

If you decide to receive notices and disclosures from us electronically, you may at any time change your mind and tell us that thereafter you want to receive required notices and disclosures only in paper format. How you must inform us of your decision to receive future notices and disclosure in paper format and withdraw your consent to receive notices and disclosures electronically is described below.

Consequences of changing your mind

If you elect to receive required notices and disclosures only in paper format, it will slow the speed at which we can complete certain steps in transactions with you and delivering services to you because we will need first to send the required notices or disclosures to you in paper format, and then wait until we receive back from you your acknowledgment of your receipt of such paper notices or disclosures. Further, you will no longer be able to use the DocuSign system to receive required notices and consents electronically from us or to sign electronically documents from us.

All notices and disclosures will be sent to you electronically

Unless you tell us otherwise in accordance with the procedures described herein, we will provide electronically to you through the DocuSign system all required notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to you during the course of our relationship with you. To reduce the chance of you inadvertently not receiving any notice or disclosure, we prefer to provide all of the required notices and disclosures to you by the same method and to the same address that you have given us. Thus, you can receive all the disclosures and notices electronically or in paper format through the paper mail delivery system. If you do not agree with this process, please let us know as described below. Please also see the paragraph immediately above that describes the consequences of your electing not to receive delivery of the notices and disclosures electronically from us.

How to contact City of Ocala - Procurement & Contracting:

You may contact us to let us know of your changes as to how we may contact you electronically, to request paper copies of certain information from us, and to withdraw your prior consent to receive notices and disclosures electronically as follows:

To contact us by email send messages to: contracts@ocalafl.org

To advise City of Ocala - Procurement & Contracting of your new email address

To let us know of a change in your email address where we should send notices and disclosures electronically to you, you must send an email message to us at contracts@ocalafl.org and in the body of such request you must state: your previous email address, your new email address. We do not require any other information from you to change your email address.

If you created a DocuSign account, you may update it with your new email address through your account preferences.

To request paper copies from City of Ocala - Procurement & Contracting

To request delivery from us of paper copies of the notices and disclosures previously provided by us to you electronically, you must send us an email to contracts@ocalafl.org and in the body of such request you must state your email address, full name, mailing address, and telephone number. We will bill you for any fees at that time, if any.

To withdraw your consent with City of Ocala - Procurement & Contracting

To inform us that you no longer wish to receive future notices and disclosures in electronic format you may:

- i. decline to sign a document from within your signing session, and on the subsequent page, select the check-box indicating you wish to withdraw your consent, or you may;
- ii. send us an email to contracts@ocalafl.org and in the body of such request you must state your email, full name, mailing address, and telephone number. We do not need any other information from you to withdraw consent.. The consequences of your withdrawing consent for online documents will be that transactions may take a longer time to process..

Required hardware and software

The minimum system requirements for using the DocuSign system may change over time. The current system requirements are found here: <https://support.docusign.com/guides/signer-guide-signing-system-requirements>.

Acknowledging your access and consent to receive and sign documents electronically

To confirm to us that you can access this information electronically, which will be similar to other electronic notices and disclosures that we will provide to you, please confirm that you have read this ERSD, and (i) that you are able to print on paper or electronically save this ERSD for your future reference and access; or (ii) that you are able to email this ERSD to an email address where you will be able to print on paper or save it for your future reference and access. Further, if you consent to receiving notices and disclosures exclusively in electronic format as described herein, then select the check-box next to ‘I agree to use electronic records and signatures’ before clicking ‘CONTINUE’ within the DocuSign system.

By selecting the check-box next to ‘I agree to use electronic records and signatures’, you confirm that:

- You can access and read this Electronic Record and Signature Disclosure; and
- You can print on paper this Electronic Record and Signature Disclosure, or save or send this Electronic Record and Disclosure to a location where you can print it, for future reference and access; and
- Until or unless you notify City of Ocala - Procurement & Contracting as described above, you consent to receive exclusively through electronic means all notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to you by City of Ocala - Procurement & Contracting during the course of your relationship with City of Ocala - Procurement & Contracting.