

OCALA ELECTRIC UTILITY
OCALA, FLORIDA

FIRST REVISED SHEET NO. 19.0
CANCELS ORIGINAL SHEET NO. 19.0

**APPLICATION FOR INTERCONNECTION OF
CUSTOMER-OWNED RENEWABLE
GENERATION SYSTEMS**

TIER 1 - Ten (10) kW or Less

TIER 2 - Greater than 10 kW and Less Than or Equal to 100 kW

TIER 3 - Greater than 100 kW and Less Than or Equal to Two (2) MW

Note: These customer-owned renewable generation system size limits may be subject to a cumulative enrollment limit on net-metering customers located in the area served by the City of Ocala Electric Utility. Please refer to the Ocala Electric Utility Net-Metering Rate Schedule.

Ocala Electric Utility customers who install customer-owned renewable generation systems (RGS) and desire to interconnect those facilities with the Ocala Electric Utility system are required to complete this application. When the completed application and fees are returned to Ocala Electric Utility, the process of completing the appropriate Tier 1, Tier 2 or Tier 3 Interconnection Agreement can begin. This application and copies of the Interconnection Agreements may be obtained at Ocala Electric Utility, located at 201 SE 3rd Street, Ocala, Florida 34471, or may be requested by email from OEU@ocalafl.org.

1. Customer Information

Name: James R. Whelan

Mailing Address: 3590 SW 24th Avenue Road

City: Ocala State: FL Zip Code: 34471

Phone Number: 561-589-1234 Alternate Phone Number: _____

Email Address: mediarelations@thejrwa.com Fax Number: _____

Ocala Electric Utility Customer Account Number: 534274-263142

2. RGS Facility Information

Facility Location: 3590 SW 24th Avenue Road Ocala, Fl. 34471

Ocala Electric Utility Customer Account Number: 534274-263142

RGS Manufacturer: Hanwha Q.CELLS America, Inc.

Manufacturer's Address: 400 Spectrum Center Drive Suite 1400
Irvine, CA. 92618

Reference or Model Number: Q.PEAK DUO XL-G10.3/BFG (40 Modules-480W)

Serial Number: SCHNEIDER ELECTRIC XW PRO 6848 NA INVERTERS

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Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

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3. Facility Rating Information

Gross Power Rating: 16.32kWac (“Gross power rating” means the total manufacturer’s AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with Ocala Electric Utility’s distribution facilities. For inverter-based systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.)

Fuel or Energy Source: Solar PV

Anticipated In- Service Date: 5/6/2026

4. Application Fee

The application fee is based on the Gross Power Rating and must be submitted with this application. The non-refundable application fee is \$375 for Tier 2 and \$750 for Tier 3 installations. There is no application fee for Tier 1 installations.

5. Interconnection Study Fee

For Tier 3 installations, a deposit in the amount of the estimated costs of the study (to be determined at time of application) must be paid along with this application in addition to the application fee referenced in Article 4 above. This deposit will be applied toward the cost of an interconnection study. The customer will be responsible for the actual costs of the study. Should the actual cost of the study be less than the deposit, the difference will be refunded to the customer. Customer agrees to comply with all interconnection requirements identified in the interconnection study report.

6. Required Documentation

Prior to completion of the Interconnection Agreement, the following information must be provided to the Ocala Electric Utility by the customer.

- A. Documentation demonstrating that the installation complies with (or most current version at time of inspection approval):
 - 1. IEEE 1547 (2018) Standard for Interconnecting Distributed Resources with Electric Power Systems.
 - 2. IEEE 1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.
 - 3. UL 1741 (2010) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources.

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B. Documentation that the customer-owned renewable generation has been inspected and approved by local code officials prior to its operation in parallel with the Ocala Electric Utility system to ensure compliance with applicable local codes. OEU will also require proof of commission testing by a qualified 3rd party testing company (not affiliated in any way with the manufacturer, vendor or installation contractor), for compliance with all required and applicable codes, standards, and interconnection study requirements, prior to setting of OEU metering equipment.

C. Proof of insurance in the amount of:
Tier 1 - \$100,000.00
Tier 2 - \$1,000,000.00
Tier 3 - \$2,000,000.00

Customer

By: James R. Whelan Date: 5/7/26
(Print Name)


(Signature)

OCALA ELECTRIC UTILITY
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Tri-Party Net-Metering Power Purchase Agreement

This Tri-Party Net-Metering Power Purchase Agreement (this “Agreement”) is entered into this 7th day of May, 20 26, by and between the Florida Municipal Power Agency, a governmental joint action agency created and existing under the laws of the State of Florida (hereinafter “FMPA”), the City of Ocala doing business as Ocala Electric Utility, a body politic (hereinafter “OEU”), and James R. Whelan, a retail electric customer of OEU (hereinafter “Customer”).

Section 1. Recitals

1.01. OEU and Customer have executed OEU’s Standard Interconnection Agreement for a Customer-Owned Renewable Generation System (RGS) pursuant to which OEU has agreed to permit interconnection of Customer’s renewable generation to OEU’s electric system at Customer’s presently-metered location, and Customer has agreed to deliver excess electric energy generated by Customer’s Renewable Generation System to OEU’s electric distribution system;

1.02. The City of Ocala and FMPA have entered into the All-Requirements Power Supply Contract, dated as of May 1, 1986, (hereinafter the “ARP Contract”) pursuant to which the City of Ocala has agreed to purchase and receive, and FMPA has agreed to sell and supply OEU with all energy and capacity necessary to operate the OEU electric system, which limits OEU’s ability to directly purchase excess energy from customer-owned renewable generation.

1.03. In order to promote the development of small customer-owned renewable generation by permitting OEU to allow its customers to interconnect with OEU’s electric system and to allow OEU’s electric customers to offset their electric consumption with customer-owned renewable generation, FMPA, in accordance with the terms and conditions of this agreement, has agreed to purchase excess customer-owned generation from OEU’s electric customers interconnected to OEU’s electric system.

NOW THEREFORE, for and in consideration of the mutual covenants and agreements set forth herein, the Parties covenant and agree as follows:

Section 2. Interconnection

2.01. Customer shall not begin parallel operations with the OEU electric distribution system until Customer has executed OEU’s electric Standard Interconnection Agreement for Small Customer-Owned Renewable Generation and is in compliance with all terms and conditions

OEU requires that the customer install and operate the RGS in accordance with all applicable safety codes and standards. OEU shall establish and enforce terms and conditions of operation and disconnection of all interconnected customer-owned renewable generation as it relates to the effect of the RGS on OEU’s electric distribution system.

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Section 3. Metering

3.01 In accordance with the OEU's Standard Interconnection Agreement for Customer-Owned Renewable Generation, OEU shall install metering equipment at the point of delivery capable of recording two separate kWh meter readings: (1) the flow of electricity from OEU to the Customer (Delivered), and (2) the flow of excess electricity from the Customer to OEU. OEU shall take meter readings on the same cycle as the otherwise applicable rate schedule.

Section 4. Purchase of Excess Customer-Owned Renewable Generation

4.01. Customer-owned renewable generation shall be first used for Customer's own load and shall offset Customer's demand for OEU's electricity. All electric power and energy delivered by OEU to Customer shall be received and paid for by Customer to OEU (Received) pursuant to the terms, conditions and rates of the OEU otherwise applicable rate schedule.

4.02. Excess customer-owned renewable generation shall be delivered to the OEU Electric distribution system. For purposes of this Agreement, the term "excess customer-owned renewable generation" means any kWh of electrical energy produced by the customer-owned renewable generation system that is not consumed by Customer and is delivered to the OEU electric distribution system. FMPA agrees to purchase and receive, and Customer agrees to sell and deliver, all excess customer-owned renewable generation at the energy rate established by FMPA, which shall be calculated in accordance with Schedule A. Excess customer-owned renewable generation shall be purchased in the form of a credit on Customer's monthly energy consumption bill from OEU.

4.03. In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for Customer's consumption in any corresponding month, then the excess credit shall be applied to the subsequent month's bill. Excess energy credits produced pursuant to the preceding sentence shall accumulate and be used to offset Customer's energy consumption bill for a period of not more than twelve (12) months. At the end of each calendar year, any unused excess energy credits shall be paid by OEU to the Customer in accordance with the OEU Electric Net-Metering Service Rate Schedule.

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4.04. FMPA and OEU shall not be required to purchase or receive excess customer-owned renewable generation, and may require Customer to interrupt or reduce production of customer-owned renewable generation, (a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any OEU equipment or part of OEU's system; or (b) if either FMPA or OEU determine, in their sole judgment, that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with any applicable electric code or standard.

4.05. Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered, first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to the Net-Metering Service Rate Schedule (as filed with the Florida Public Service Commission), from all participating OEU customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on the OEU electric system.

Section 5. Renewable Energy Credits

5.01. Customer shall offer FMPA a first right of refusal before selling or granting to any third party the right to the Green Attributes associated with its customer-owned renewable generation that is interconnected to OEU electric distribution system. The term "Green Attributes" shall include any and all credits, certificates, benefits, environmental attributes, emissions reductions, offsets, and allowances, however entitled, attributable to the generation of electricity from the customer-owned-renewable generation and its displacement of conventional energy generation.

5.02. Any additional meter(s) installed to measure total renewable electricity generated by the Customer for the purposes of measuring Green Attributes, including and renewable energy certificates (or similarly titled credits for renewable energy generated), shall be installed at the expense of the Customer, unless determined otherwise during negotiations for the sale of the Customer's credits to FMPA.

Section 6. Term and Termination

6.01. This Agreement shall become effective upon execution by all Parties, and shall remain in effect thereafter on a month-to-month basis until terminated by any Party upon thirty (30) days written notice to all other Parties.

6.02. This Agreement shall terminate immediately and without notice upon: (a) termination of the electric distribution service by OEU or (b) failure by Customer to comply with any of the terms and conditions of this Agreement or OEU's Standard Interconnection Agreement for Customer-Owned Renewable Generation.

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Electric Utility Director

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Section 7. Miscellaneous Provisions

7.01. Assignment. It is understood and agreed that no party may transfer, sell, mortgage, pledge, hypothecate, convey, designate, or otherwise assign this Agreement, or any interest herein or any rights or obligations hereunder, in whole or in part, either voluntarily or by operation of law, (including, without limitation, by merger, consolidation, or otherwise), without the express written consent of the other parties (and any such attempt shall be void), which consent shall not be unreasonably withheld. Subject to the foregoing, this Agreement shall inure to the benefit of and be binding upon the parties and their respective successors and permitted assigns.

7.02. Amendment. It is understood and agreed that FMPA and OEU reserve the right, on no less than an annual basis, to change any of the terms and conditions, including pricing, in this Agreement on sixty (60) days advance written notice. FMPA and OEU may make such changes on an immediate basis in the event any applicable law, rule, regulation or court order requires them. In such event, FMPA and OEU will give Customer as much notice as reasonably possible under the circumstances.

7.03. Indemnification. To the fullest extent permitted by laws and regulations, and in return for adequate, separate consideration, Customer shall defend, indemnify, and hold harmless FMPA and OEU, their officers, directors, agents, guests, invitees, and employees from and against all claims, damages, losses to persons or property, whether direct, indirect, or consequential (including but not limited to fees and charges of attorneys, and other professionals and court and arbitration costs) arising out of, resulting from, occasioned by, or otherwise caused by the operation or misoperation of the customer-owned renewable generation, or the acts or omissions of any other person or organization directly or indirectly employed by the Customer to install, furnish, repair, replace or maintain the customer-owned renewable generation system, or anyone for whose acts any of them may be liable.

7.04. Governing Law. The validity and interpretation of this Agreement and the rights and obligations of the parties shall be governed and construed in accordance with the laws of the State of Florida without regard for any conflicts of law provisions that might cause the law of other jurisdictions to apply. All controversies, claims, or disputes arising out of or related to this Agreement or any agreement, instrument, or document contemplated hereby, shall be brought exclusively in the County or Circuit Court for Marion County, Florida, or the United States District Court sitting in Marion County, Florida, as appropriate.

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Electric Utility Director

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7.05. Enforcement of Agreement. In the event that either party is required to enforce this Agreement by court proceedings or otherwise, the prevailing party shall be entitled to recover all fees and costs incurred, including reasonable attorney's fees and costs for trial, alternative dispute resolution, and/or appellate proceedings.

7.06. Severability. To the extent any provision of this Agreement is prohibited by or invalid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity, without invalidating the remainder of such provision or the remaining provisions of this Agreement.

7.07. Third Party Beneficiaries and Sovereign Immunity. This Agreement is solely for the benefit of FMPA, OEU, and Customer and no right nor shall any cause of action accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than FMPA, OEU, or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon FMPA, OEU, and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by either FMPA or OEU of the sovereign immunity applicable to either or both of them as established by Florida Statutes, 768.28.

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Issued by: Michael Poucher, P.E.
Electric Utility Director

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IN WITNESS WHEREOF, Customer and OEU have executed this Agreement the day and year first above written.

City of Ocala Electric Utility
By: Janice Mitchell
55198B43858A4E1...
Title: CFO
Date: 5/13/2026

Florida Municipal Power Agency
By: [Signature]
087F58EBB34B474...
Title: Chief Sys Ops & Tech Officer
Date: 5/13/2026

Customer
By: James R. Whelan Date: 5/7/26
(Print Name)
[Signature]
(Signature)
Customer's City of Ocala Electric Utility Account Number: 534274-263142

Approved as to form and legality:
Signed by:
William E. Sexton, Esq.
4A55AB8A8ED04E3
William E. Sexton, Esq.
City Attorney

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Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

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**Tri-Party Net-Metering Power Purchase Agreement
Schedule A**

I. All-Requirements Project Calculation of Excess Customer-Owned Renewable Generation Credit

- a) FMPA shall pay OEU for the excess kWh energy delivered by customer-owned renewable generation to OEU's electric system. Every month, OEU shall determine the total kWh of customer-owned renewable generation that is delivered to OEU's electric system, and shall send the information to FMPA as soon as it becomes available, but no later than the second working day of every month. FMPA will then provide a monthly payment to OEU in the form of a credit on the ARP power bill for the excess energy delivered to the distribution grid. The ARP Renewable Generation Credit will be calculated as follows:

ARP Renewable Generation Credit = Quarterly Energy Rate * Monthly kWh of excess customer-owned renewable generation

Quarterly Energy Rate = 3 month average of ARP energy rate. FMPA will update the Quarterly Energy Rate every April 1, July 1, October 1 and January 1.

- b) As part of the monthly bill adjustment, FMPA will also increase OEU's kWh billing amount by the same kWh amount as the customer-owned renewable generation purchased by FMPA. This adjustment is necessary because excess customer generation that flows onto OEU's electric system has been purchased by FMPA, but will remain on OEU's electric system and be used by OEU to meet its other customers' electric needs. As a result, OEU's monthly ARP bill will be adjusted accordingly to reflect FMPA's subsequent sale of this energy to OEU.

II. Payment for Unused Excess Energy Credits

- a) Monthly excess energy credits shall accumulate and be used to offset the Customer's following month energy consumption bill for a period of not more than twelve (12) months.
- b) At the end of each calendar year, OEU shall pay the Customer for any unused excess energy credits in accordance with the OEU Electric Net-Metering Service Rate Schedule.

OCALA ELECTRIC UTILITY
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Tier 2
Standard Interconnection Agreement
Customer-Owned Renewable Generation System

This **Agreement** is made and entered into this 7th day of May, 2026, by and between James R. Whelan, (hereinafter called "**Customer**"), located at 3590 SW 24th Avenue Rin Ocala, Florida, and the City of Ocala doing business as Ocala Electric Utility (hereafter called "**OEU**"), a body politic. Customer and OEU shall collectively be called the "**Parties**". The physical location/premise where the inter-connection is taking place: 3590 SW 24th Avenue Road Ocala, Fl. 34471.

WITNESSETH

Whereas, a Tier 2 Renewable Generation System (RGS) is an electric generating system that uses one or of more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat, or hydroelectric power as defined in Section 377.803, Florida Statutes, rated at more than 10 kilowatts (10 kW) but not greater than 100 kilowatts (100 kW) alternating current (AC) power output and is primarily intended to offset part or all of the customer's current electric requirements; and

Whereas, OEU operates an electric system serving parts of the City of Ocala and Marion County; and

Whereas, Customer has made a written Application to OEU, a copy being attached hereto, to interconnect its RGS with OEU's electrical supply grid at the location indentified above; and

Whereas, the City of Ocala and the Florida Municipal Power Agency (hereinafter called "FMPA") have entered into the All-Requirements Power Supply Contract pursuant to which OEU has agreed to purchase and receive, and FMPA has agreed to sell and supply OEU with all energy and capacity necessary to operate OEU's electric system, which limits OEU's ability to directly purchase excess energy from customer-owned renewable generation; and

Whereas, in order to promote the development of small customer-owned renewable generation by permitting OEU to allow its customers to interconnect with OEU's electric system and to allow OEU customers to offset their electric consumption with customer-owned renewable generation, FMPA, in accordance with the terms and conditions of this agreement, has agreed to purchase excess customer-owned generation from OEU customers interconnected to OEU's electric system; and

Whereas, OEU desires to provide interconnection of a RGS under conditions which will insure the safety of OEU customers and employees, reliability and integrity of its distribution system;

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Electric Utility Director

Effective: October 1, 2019

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NOW, THEREFORE, for and in consideration of the mutual covenants and agreements herein set forth, the parties hereto covenant and agree as follows:

1. The Customer shall be required to enter into a Tri-Party Net-Metering Purchase Power Agreement with FMPA and OEU.
2. “Gross power rating” (GPR) means the total manufacturer’s AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with OEU distribution facilities. For inverter-based systems, the GPR shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.
3. This agreement is strictly limited to cover a Tier 2 RGS as defined above. It is the Customer’s responsibility to notify OEU of any change to the GPR of the RGS by submitting a new application for interconnection specifying the modifications at least 30 days prior to making the modifications. In no case should modifications to the RGS be made such that the GPR increases above the 100 kilowatts (100 kW) limit.
4. The RGS GPR must not exceed 90 percent (90%) of the Customer’s OEU calculated distribution service rating at the Customer’s location (including shared electric facilities). If the GPR does exceed the 90 percent (90%) limit, the Customer shall be responsible to pay the cost of upgrades to the distribution facilities required to accommodate the GPR capacity and ensure the 90 percent (90%) threshold is not breached. OEU will not allow a RGS GPR greater than required to offset the customer’s annual kWh energy consumption (based on customer’s historical consumption data or by means of estimated usage of similar type of service as determined by OEU).
5. The Customer shall be required to pay a non-refundable application fee of \$375 for the review and processing of the application.
6. The Customer shall fully comply with OEU’s Rules and Regulations and Electric Service Specifications as those documents may be amended or revised by OEU from time to time.
7. The Customer certifies that its installation, its operation and its maintenance shall be in compliance with the following standards (or most current version at time of inspection approval):
 - a. IEEE-1547 (2018) Standard for Interconnecting Distributed Resources with Electric Power System;
 - b. IEEE-1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnection Distributed Resources with Electric Power Systems;
 - c. UL-1741 (2010) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed *Energy Resources*.

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Electric Utility Director

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- d. The National Electric Code, state and/or local building codes, mechanical codes and/or electrical codes;
 - e. The manufacturer's installation, operation and maintenance instructions.
8. The Customer is not precluded from contracting for the lease, operation or maintenance of the RGS with a third party. Such lease may not provide terms or conditions that provide for any payments under the agreement to any way indicate or reflect the purchase of energy produced by the RGS. Customer shall not enter into any lease agreement that results in the retail purchase of electricity; or the retail sale of electricity from the customer-owned renewable generation. Notwithstanding this restriction, in the event that Customer is determined to have engaged in the retail purchase of electricity from a party other than OEU, then Customer shall be in breach of this Agreement and may be subject to the jurisdiction of the Florida Public Service Commission and to fines/penalties.
9. The Customer shall provide a copy of the manufacturer's installation, operation and maintenance instructions to OEU. If the RGS is leased to the Customer by a third party, or if the operation or maintenance of the RGS is to be performed by a third party, the lease and/or maintenance agreements and any pertinent documents related to these agreements shall be provided to OEU.
10. Prior to commencing parallel operation with OEU's electric system, Customer shall have the RGS inspected and approved by the appropriate code authorities having jurisdiction. Customer shall provide a copy of this inspection and approval to OEU.
11. The Customer agrees to permit OEU, if it should so choose, to inspect the RGS and its component equipment and the documents necessary to ensure compliance with this Agreement both before and after the RGS goes into service and to witness the initial testing of the RGS equipment and protective apparatus. OEU will provide Customer with as much notice as reasonably possible, either in writing, email, facsimile or by phone as to when OEU may conduct inspections and or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, Customer agrees to provide OEU access to the Customer's premises for any purpose in connection with the performance of the obligations required by this Agreement or, if necessary, to meet OEU's legal obligation to provide service to its customers. At least ten (10) business days prior to initially placing the customer-owned renewable generation system in service, Customer shall provide written notification to OEU advising OEU of the date and time at which Customer intends to place the system in service, and OEU shall have the right to have personnel present on the in-service date in order to ensure compliance with the requirements of this Agreement.

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Issued by: Michael Poucher, P.E.
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Effective: October 1, 2019

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12. The Customer's RGS must have an appropriately sized grid-tie inverter system that includes applicable protective systems. Customer certifies that the RGS equipment includes a utility-interactive inverter or interconnection system equipment that ceases to interconnect with the OEU system upon a loss of OEU power. The inverter shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing laboratory (NRTL) to comply with UL 1741. The NRTL shall be approved by the Occupational Safety & Health Administration (OSHA).

13. If Customer adds another RGS which (i) utilizes the same utility-interactive inverter for both systems; or (ii) utilizes a separate utility-interactive inverter for each system, then Customer shall provide OEU with sixty (60) days advance written notice of the addition.

14. The Customer shall not energize the OEU system when OEU's system is deenergized. The Customer shall cease to energize the OEU system during a faulted condition on the OEU system and/or upon any notice from OEU that the deenergizing of Customer's RGS equipment is necessary. The Customer shall cease to energize the OEU system prior to automatic or non-automatic reclosing of OEU's protective devices. There shall be no intentional islanding, as described in IEEE 1547, between the Customer's and OEU's systems.

15. The Customer is responsible for the protection of its generation equipment, inverters, protection devices, and other system components from damage from the normal and abnormal operations that occur on OEU's electric system in delivering and restoring system power. Customer agrees that any damage to any of its property, including, without limitation, all components and related accessories of its RGS system, due to the normal or abnormal operation of OEU's electric system, is at Customer's sole risk and expense. Customer is also responsible for ensuring that the customer-owned renewable generation equipment is inspected, maintained, and tested regularly in accordance with the manufacturer's instructions to ensure that it is operating correctly and safely.

16. The Customer must install, at their expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the customer-owned renewable generation system and any Customer wiring connected to OEU's electric system such that back feed from the customer-owned renewable generation system to OEU's electric system cannot occur when the switch is in the open position. The manual disconnect switch shall be mounted separate from the meter socket on an exterior surface adjacent to the meter. The switch shall be readily accessible to OEU and capable of being locked in the open position with an OEU padlock. When locked and tagged in the open position by OEU, this switch will be under the control of OEU.

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CANCELS ORIGINAL SHEET NO. 22.4

17. Subject to an approved inspection, including installation of acceptable disconnect switch, this Agreement shall be executed by OEU within thirty (30) calendar days of receipt of a completed application. Customer must execute this Agreement and return it to OEU at least thirty (30) calendar days prior to beginning parallel operations with OEU's electric system, subject to the requirements of Sections 18 and 19, below, and within one (1) year after OEU executes this Agreement.

18. Once OEU has received Customer's written documentation that the requirements of this Agreement have been met, all agreements and documentation have been received and the correct operation of the manual switch has been demonstrated to an OEU representative, OEU will, within fifteen (15) business days, send written notice that parallel operation of the RGS may commence.

19. OEU requires the Customer to maintain general liability insurance for personal injury and property damage in the amount of not less than one million dollars (\$1,000,000.00).

20. OEU will furnish, install, own and maintain metering equipment capable of measuring the flow of kilowatt-hours (kWh) of energy. The Customer's service associated with the RGS will be metered to measure the energy delivered by OEU to Customer, and also measure the energy delivered by Customer to OEU. Customer agrees to provide safe and reasonable access to the premises for installation, maintenance and reading of the metering and related equipment. The Customer shall not be responsible for the cost of the installation and maintenance of the metering equipment necessary to measure the energy delivered by the Customer to OEU.

21. The Customer shall be solely responsible for all legal and financial obligations arising from the design, construction, installation, operation, maintenance and ownership of the RGS.

22. The Customer must obtain all permits, inspections and approvals required by applicable jurisdictions with respect to the generating system and must use a licensed, bonded and insured contractor to design and install the generating system. The Customer agrees to provide OEU with a copy of the local building code official inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted, has been approved, and has met all electrical and mechanical qualifications.

23. In no event shall any statement, representation, or lack thereof, either express or implied, by OEU, relieve the Customer of exclusive responsibility for the Customer's system. Specifically, any OUS inspection of the RGS shall not be construed as confirming or endorsing the system design or its operating or maintenance procedures or as a warranty or guarantee as to the safety, reliability, or durability of the RGS. OEU's inspection, acceptance, or its failure to inspect shall not be deemed an endorsement of any RGS equipment or procedure. Further, as set forth in Sections 15 and 26 of this Agreement, Customer shall remain solely responsible for any and all losses, claims, damages and/or expenses related in any way to the operation or misoperation of its RGS equipment.

(Continued on Sheet No. 22.5)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 22.4)

FIRST REVISED SHEET NO. 22.5
CANCELS ORIGINAL SHEET NO. 22.5

24. Notwithstanding any other provision of this Interconnection Agreement, OEU, at its sole and absolute discretion, may isolate the Customer's system from the distribution grid by whatever means necessary, without prior notice to the Customer. To the extent practical, however, prior notice shall be given. The system will be reconnected as soon as practical once the conditions causing the disconnection cease to exist. OEU shall have no obligation to compensate the Customer for any loss of energy during any and all periods when Customer's RGS is operating at reduced capacity or is disconnected from OEU's electrical distribution system pursuant to this Interconnection Agreement. Typical conditions which may require the disconnection of the Customer's system include, but are not limited to, the following:

- a. OEU utility system emergencies, forced outages, uncontrollable forces or compliance with prudent electric utility practice.
- b. When necessary to investigate, inspect, construct, install, maintain, repair, replace or remove any OEU equipment, any part of OEU's electrical distribution system or Customer's generating system.
- c. Hazardous conditions existing on OEU's utility system due to the operation of the Customer's generation or protective equipment as determined by OEU.
- d. Adverse electrical effects (such as power quality problems) on the electrical equipment of OEU's other electric consumers caused by the Customer's generation as determined by OEU.
- e. When Customer is in breach of any of its obligations under this Interconnection Agreement or any other applicable policies and procedures of OEU.
- f. When the Customer fails to make any payments due to OEU by the due date thereof.

25. Upon termination of services pursuant to this Agreement, OEU shall open and padlock the manual disconnect switch and remove any additional metering equipment related to this Agreement. At the Customer's expense, within thirty (30) working days following the termination, the Customer shall permanently isolate the RGS and any associated equipment from OEU's electric supply system, notify OEU that the isolation is complete, and coordinate with OEU for return of OEU's lock.

26. To the fullest extent permitted by law, and in return for adequate, separate consideration, Customer shall indemnify, defend and hold harmless OEU, any and all of their members of its governing bodies, and its officers, agents, and employees for, from and against any and all claims, demands, suits, costs of defense, attorneys' fees, witness fees of any type, losses, damages, expenses, and liabilities, whether direct, indirect or consequential, related to, arising from, or in any way connected with:

- a. Customer's design, construction, installation, inspection, maintenance, testing or operation of Customer's generating system or equipment used in connection with this Interconnection Agreement, irrespective of any fault on the part of OEU.

(Continued on Sheet No. 22.6)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 22.5)

FIRST REVISED SHEET NO. 22.6
CANCELS ORIGINAL SHEET NO. 22.6

- b. The interconnection of Customer's generating system with, and delivery of energy from the generating system to, OEU's electrical distribution system, irrespective of any fault on the part of OEU.
- c. The performance or nonperformance of Customer's obligations under this Interconnection Agreement or the obligations of any and all of the members of Customer's governing bodies and its officers, contractors (and any subcontractor or material supplier thereof), agents and employees.

Customer's obligations under this Section shall survive the termination of this Interconnection Agreement.

27. Customer shall not have the right to assign its benefits or obligations under this Agreement without OEU's prior written consent and such consent shall not be unreasonably withheld. If there is a change in ownership of the RGS, Customer shall provide written notice to OEU at least thirty (30) days prior to the change in ownership. The new owner will be required to assume, in writing, the Customer's rights and duties under this Agreement, or execute a new Standard Interconnection Agreement. The new owner shall not be permitted to net meter or begin parallel operations until the new owner assumes this Agreement or executes a new Agreement.

28. This Agreement supersedes all previous agreements and representations either written or verbal heretofore made between OEU and Customer with respect to matters herein contained. This Agreement, when duly executed, constitutes the only Agreement between parties hereto relative to the matters herein described. This Agreement shall continue in effect from year to year until either party gives sixty (60) days notice of its intent to terminate this Agreement.

29. This Agreement shall be governed by and construed and enforced in accordance with the laws, rules and regulations of the State of Florida and OEU's tariff as it may be modified, changed, or amended from time to time, including any amendments modification or changes to OEU's Net-Metering Service Rate Schedule, the schedule applicable to this Agreement. The Customer and OEU agree that any action, suit, or proceeding arising out of or relating to this Interconnection Agreement shall be initiated and prosecuted in the state court of competent jurisdiction located in Marion County, Florida, and OEU and the Customer irrevocably submit to the jurisdiction and venue of such court. To the fullest extent permitted by law, each Party hereby irrevocably waives any and all rights to a trial by jury and covenants and agrees that it will not request a trial by jury with respect to any legal proceeding arising out of or relating to this Interconnection Agreement.

None of the provisions of this Interconnection Agreement shall be considered waived by either Party except when such waiver is given in writing. No waiver by either Party of any one or more defaults in the performance of the provisions of this Interconnection Agreement shall operate or be construed as a waiver of any other existing or future default or defaults. If any one or more of the provisions of this Interconnection Agreement or the applicability of any provision to a

(Continued on Sheet No. 22.7)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 22.6)

FIRST REVISED SHEET NO. 22.7
CANCELS ORIGINAL SHEET NO. 22.7

specific situation is held invalid or unenforceable, the provision shall be modified to the minimum extent necessary to make it or its application valid and enforceable, and the validity and enforceability of all other provisions of this Interconnection and all other applications of such provisions shall not be affected by any such invalidity or unenforceability. This Interconnection Agreement does not govern the terms and conditions for the delivery of power and energy to non-generating retail customers of OEU's electrical distribution system.

30. This Agreement incorporates by reference the terms of the tariff filed with the Florida Public Service Commission by OEU, including OEU's Net-Metering Service Rate Schedule, and associated technical terms and abbreviations, general rules and regulations and standard electric service requirements (as may be applicable) are incorporated by reference, as amended from time to time. To the extent of any conflict between this Agreement and such tariff, the tariff shall control.

31. OEU and Customer recognize that the Florida Statutes and/or the Florida Public Service Commission Rules, including those directly addressing the subject of this Agreement, may be amended from time to time. In the event that such statutes and/or rules are amended that affect the terms and conditions of this Agreement, OEU and Customer agree to supersede and replace this Agreement with a new Interconnection Agreement which complies with the amended statutes/rules.

32. Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to the OEU's Net-Metering Service Rate Schedule (as filed with the Florida Public Service Commission), from all participating OEU customers, exceeds 2.5 percent (%) of the aggregate customer peak demand on OEU's electric system.

33. This Agreement is solely for the benefit of OEU and Customer and no right nor any cause of action shall accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than OEU or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon OEU and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by OEU of the sovereign immunity applicable to OEU as established by Florida Statutes, 768.28.

(Continued on Sheet No. 22.8)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 22.7)

FIRST REVISED SHEET NO. 22.8
CANCELS ORIGINAL SHEET NO. 22.8

IN WITNESS WHEREOF, Customer and OEU have executed this Agreement the day and year first above written.

OUS:

Signed by:
By: Janice Mitchell
55198B43858A4E1...
Title: CFO
Date: 5/13/2026

Customer:

By: James R. Whelan
(Print Name)
James R. Whelan
(Signature)
Date: 5/7/26

City of Ocala Electric Utility Account Number:
534274-263142

Approved as to form and legality:

William E. Sexton, Esq.
4A55AB8A8ED04E3...
William E. Sexton, Esq.
City Attorney

THINK AHEAD THINK OLYMPUS



OLYMPUS INSURANCE COMPANY

HOMEOWNERS AMENDED DECLARATION

POLICY OIC30152541-00 WITH AGENCY 9969105 FOR POLICY PERIOD 07/09/2025 THRU 07/09/2026

For Homeowners with *high expectations.*

800.711.9386 | olympusinsurance.com



POLICYHOLDER

**JAMES WHELAN
SHERRIE L. WHELAN**
3590 SW 24TH AVENUE RD
OCALA, FL 34471



AGENCY CONTACT

Foundation Risk Partners, Corp.
11382 Prosperity Farms Rd, Suite 123
Palm Beach Gardens, FL 33410

(561) 624-1800

COVERAGE LIMITS AND PREMIUMS - SECTION I

Coverage A - Dwelling	\$565,879	\$2,634.13
Coverage B - Other Structures	\$56,588	\$181.00
Coverage C - Personal Property	\$282,940	\$-113.00
Coverage D - Loss of Use	\$56,588	Included
Hurricane Premium -----	\$1,479.65	Included
Non-Hurricane Premium -----	\$1,222.35	Included
Ordinance or Law	25%	Included

COVERAGE LIMITS AND PREMIUMS - SECTION II

Coverage E - Personal Liability	\$500,000	Included
Coverage F - Medical Payments to Others	\$5,000	Included

POLICY CHARGES AND CREDITS

Emergency Management Trust Fund Surcharge	\$2.00
FIGA Surcharge	\$31.00
MGA Policy Fee	\$25.00
Mitigation Credit	\$-22,536.54
Premium Reduction HB 7073	\$-64.00
Total Discounts	\$-826.35
Advanced Quote Discount	Included
Agency Auto Discount	Included
Home Buyer Discount	Included
Military and First Responder Discount	Included
Paperless Discount	Included
Secured Community Credit	Included
Senior Discount	Included
Vintage Home Discount	Included

MORTGAGEE(S)

Mortgagee 1 / Loan #:727490
Seacoast National Bank, ISAOA/ATIMA

PO Box 940036
Maitland, 327940036



INSURANCE COMPANY
6101 ANACAPRI BLVD., LANSING, MI 48917-3999

UMBRELLA POLICY DECLARATIONS

AGENCY ATLANTIC PACIFIC INSURANCE
12-0647-00 00 MKT TERR 114 (561) 624-1800

Renewal Effective 03-31-2026

POLICY NUMBER 48-018-381-06

INSURED JAMES WHELAN
SHERRIE WHELAN

Company Use 72-20-FL-2303

ADDRESS 3590 SW 24TH AVENUE RD
OCALA FL 34471-7712

Company Bill	POLICY TERM	
	12:01 a.m. to 03-31-2026	12:01 a.m. to 03-31-2027

In consideration of payment of the premium shown below, this policy is renewed. Please attach this Declarations and attachments to your policy. If you have any questions, please consult with your agent.

**EXECUTIVE
SEE SCHEDULE A FOR UNDERLYING LIMITS REQUIRED**

LIMIT OF LIABILITY: \$ 5,000,000 Each Occurrence

UNINSURED MOTORIST LIMIT OF LIABILITY \$1,000,000 NON-STACKED

PREMISES LOCATION: 3590 SW 24TH AVENUE RD Ocala FL 34471-7712

RATING INFORMATION: Territory 012 Marion County, FL

FORMS THAT APPLY TO ENTIRE POLICY:

26029 (05-00)	26351 (10-18)	26394 (10-97)	26326 (07-23)	59154 (02-86)
26360 (05-12)	26474 (09-02)	66006 (05-12)	66111 (11-15)	59243 (06-00)
66126 (06-17)	66166 (12-17)	66203 (02-19)	66080 (06-21)	66204 (02-19)
66222 (06-21)	66223 (07-21)	66224 (06-21)		

BASE UMBRELLA PREMIUM

PREMIUM
\$375.00

ADDITIONAL CHARGES

Number of Private Passenger Automobiles/Motorhomes (over 1): 2 182.00

Uninsured Motorist Coverage 383.00

Excess Millions Charge 1,230.00

Discount(s) 589.00-

Mature Discount Applies.
Umbrella/Auto Multi-Policy Discount applies.
Following Form Discount applies.

TOTAL POLICY PREMIUM	TERM \$1,596.81
-----------------------------	---------------------------

The Total Policy Premium shown above includes:
Emergency Florida Insurance Guaranty Association Assessment 15.81

Countersigned By: ATLANTIC PACIFIC INSURANCE

PROJECT DESCRIPTION:

40 x 480 QCELLS Q.PEAK DUO XL-G10.3/BFG (480W) MODULES
GROUND MOUNTED SOLAR PHOTOVOLTAIC MODULES

DC SYSTEM SIZE: 19.20 kW DC STC
AC SYSTEM SIZE: 20.40 kW AC

EQUIPMENT SUMMARY

40 QCELLS Q.PEAK DUO XL-G10.3/BFG (480W) MODULES
03 SCHNEIDER ELECTRIC XW PRO 6848 NA INVERTERS
06 LBP-10KW BATTERY

GOVERNING CODES:

FLORIDA RESIDENTIAL CODE, 8TH EDITION 2023 (FRC)
FLORIDA PLUMBING CODE, 8TH EDITION 2023 (FPC)
FLORIDA BUILDING CODE, 8TH EDITION 2023 (FBC)
FLORIDA MECHANICAL CODE, 8TH EDITION 2023 (FMC)
2020 NATIONAL ELECTRICAL CODE (NEC)
FLORIDA FIRE PREVENTION CODE, 8TH EDITION (FFPC)

SHEET INDEX

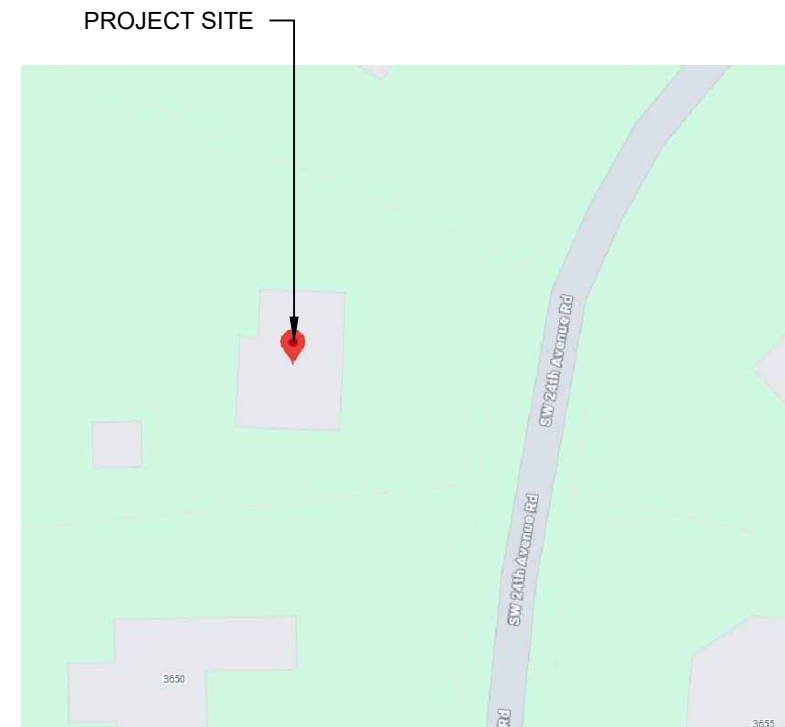
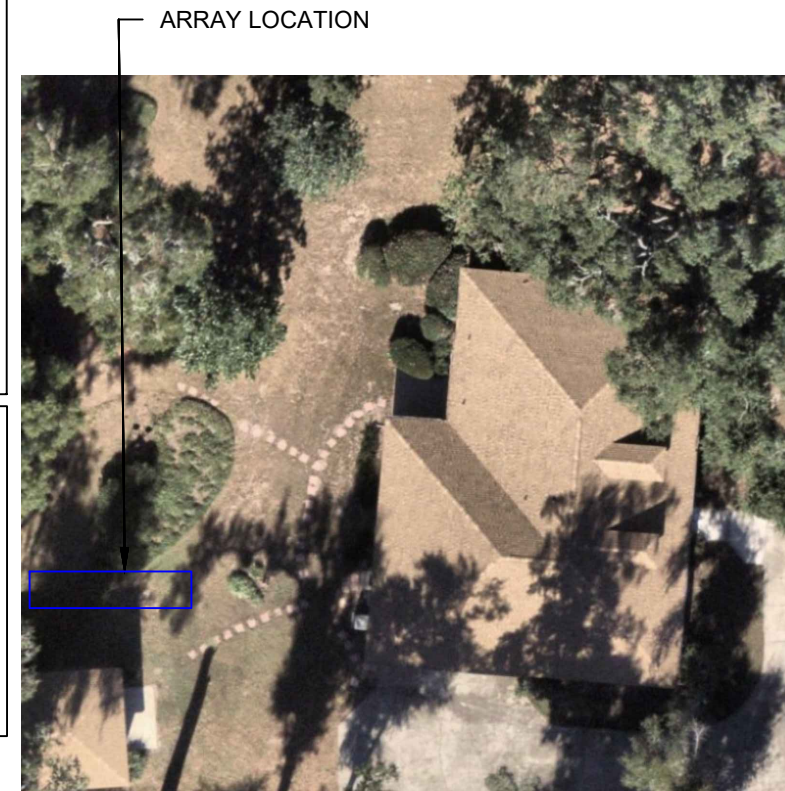
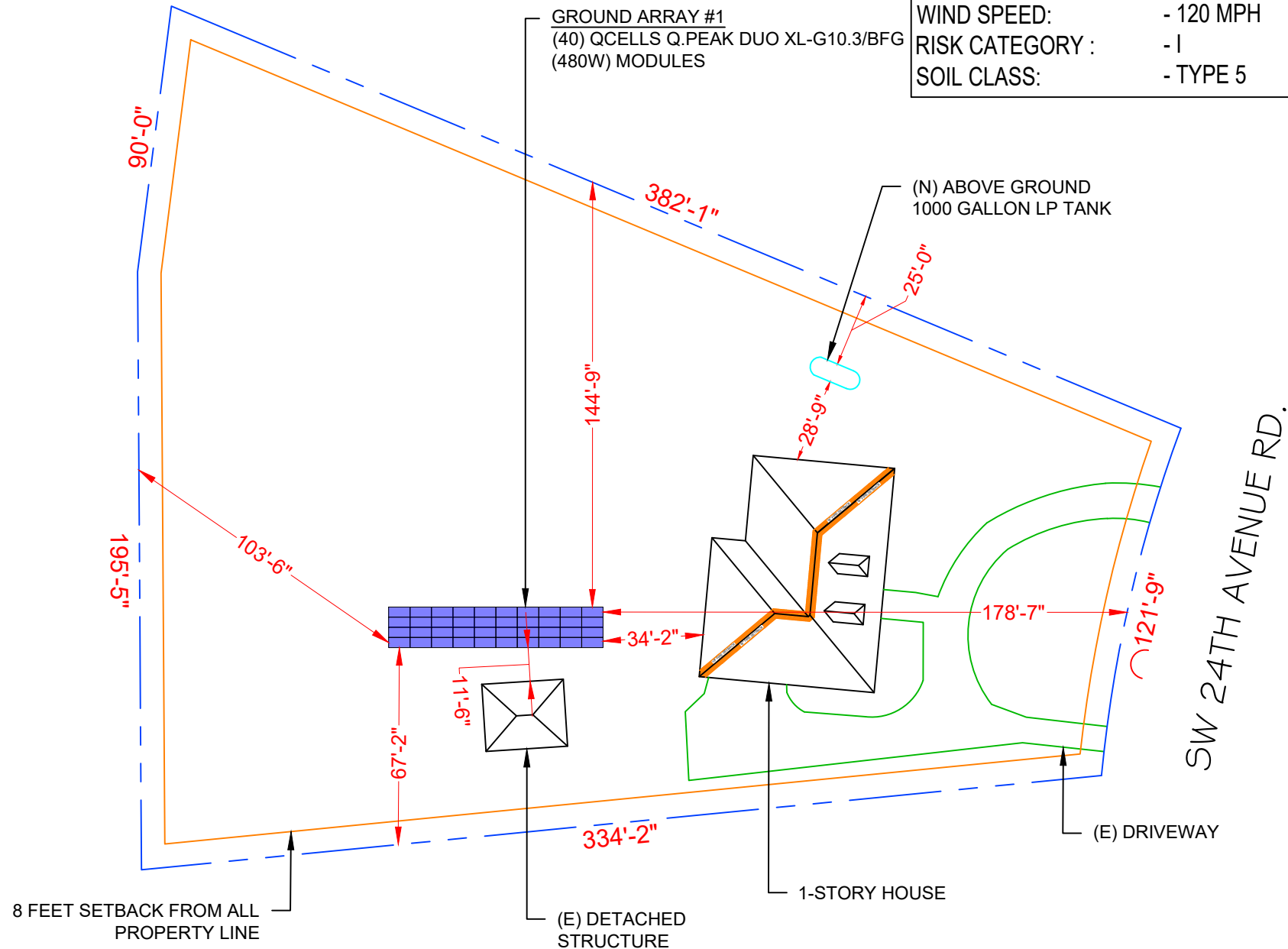
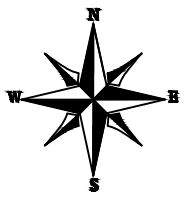
A-00	SITE PLAN & VICINITY MAP
S-01	GROUND PLAN & MODULES ATTACHMENT DETAILS
S-02	ATTACHMENT DETAILS
E-01	ELECTRICAL SITE PLAN & BOM
E-02	ELECTRICAL LINE DIAGRAM
E-03	WIRING CALCULATIONS
E-04	SYSTEM LABELING
DS-01	MODULE DATA SHEET
DS-02	INVERTER DATA SHEET
DS-03	BATTERY DATA SHEET
DS-04	BACKUP CONTROL SWITCH DATA SHEET
DS-05	CHARGER CONTROLLER DATA SHEET
DS-06	GENERATOR DATA SHEET-1
DS-07	GENERATOR DATA SHEET-2
DS-08	GENERATOR STAND DATA SHEET
DS-09	RAIL DATA SHEET
DS-10	GROUND MOUNT DATA SHEET

DISCLAIMER:

THE SET OF PLANS FOR THIS PROJECT IS INTENDED FOR DESIGNING THE PROJECT IN COMPLIANCE WITH APPLICABLE BUILDING CODES. THIS DOES NOT EXPRESS OR IMPLY ANY PERFORMANCE GUARANTEE OF ANY KIND. THE CONTRACTOR IS RESPONSIBLE FOR REVIEWING AND APPROVING THE LAYOUT WITH THE END USER PRIOR TO INSTALLATION.
ALL DIMENSIONS AND CONDITIONS SHOWN IN THE PLANS ARE BASED ON THE BEST AVAILABLE INFORMATION. THE CONTRACTOR IS RESPONSIBLE FOR VERIFYING ALL SITE CONDITIONS IN THE FIELD PRIOR TO INSTALLATION AND ACCEPTS FULL RESPONSIBILITY.

DESIGN SPECIFICATIONS ASCE 7-22

FOUNDATION TYPE: - GROUND SCREW
ZONING: - MARION COUNTY
GROUND SNOW LOAD: - 0 PSF
WIND EXPOSURE: - B
WIND SPEED: - 120 MPH
RISK CATEGORY: - I
SOIL CLASS: - TYPE 5



1 SITE PLAN WITH VICINITY PLAN

A-00 SCALE: 1"=50'-0"

3 VICINITY MAP

A-00 SCALE: NTS

SOLAR HYBRID ELECTRIC LLC
5006 SHAMROCK DRIVE,
NEW PORT RICHEY, FL 34652

REVISIONS		
DESCRIPTION	DATE	REV

DATE: 12/10/2025

PROJECT NAME
WHELAN RESIDENCE
3590 SW 24TH AVENUE RD.,
OCALA, FL 34471

SHEET NAME
SITE PLAN & VICINITY MAP

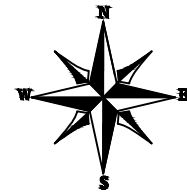
SHEET SIZE
**ANSI B
11" X 17"**

SHEET NUMBER
A-00

Signature with Seal

DC SYSTEM SIZE: 19.20 kW DC STC
 AC SYSTEM SIZE: 20.40 kW AC
 40 QCELLS Q.PEAK DUO XL-G10.3/BFG (480W) MODULES
 (04) STRINGS OF 7 MODULES &
 (02) STRINGS OF 6 MODULES

ELECTRICAL CERTIFICATION STATEMENT:
 THE SUBJECT PV SYSTEM HAS BEEN DESIGNED TO MEET THE REQUIREMENTS OF THE 2020 NEC AND/OR THOSE SET FORTH BY THE FSEC CERTIFICATION, INCLUDING (AS APPLICABLE): THE MAXIMUM NUMBER OF MODULE STRINGS, THE MAXIMUM NUMBER OF MODULES PER STRING, MAXIMUM OUTPUT, MODULE MANUFACTURER AND MODEL NUMBER, AND INVERTER MANUFACTURER AND MODEL NUMBER. HB1021, WHICH AMENDED F.S. 377.705 IN 2017, REMOVED THE REQUIREMENT FOR DESIGNERS TO HAVE THEIR SYSTEM DESIGNS CERTIFIED BY FSEC. THE LANGUAGE: "... UNLESS OTHERWISE CERTIFIED BY AN ENGINEER LICENSED PURSUANT TO CHAPTER 471 USING THE STANDARDS CONTAINED IN THE MOST RECENT VERSION OF THE FLORIDA BUILDING CODE," ALLOWS LICENSED ENGINEERS TO DESIGN PV SYSTEMS INDEPENDENTLY, AS THEY DO IN ALL OTHER TRADES

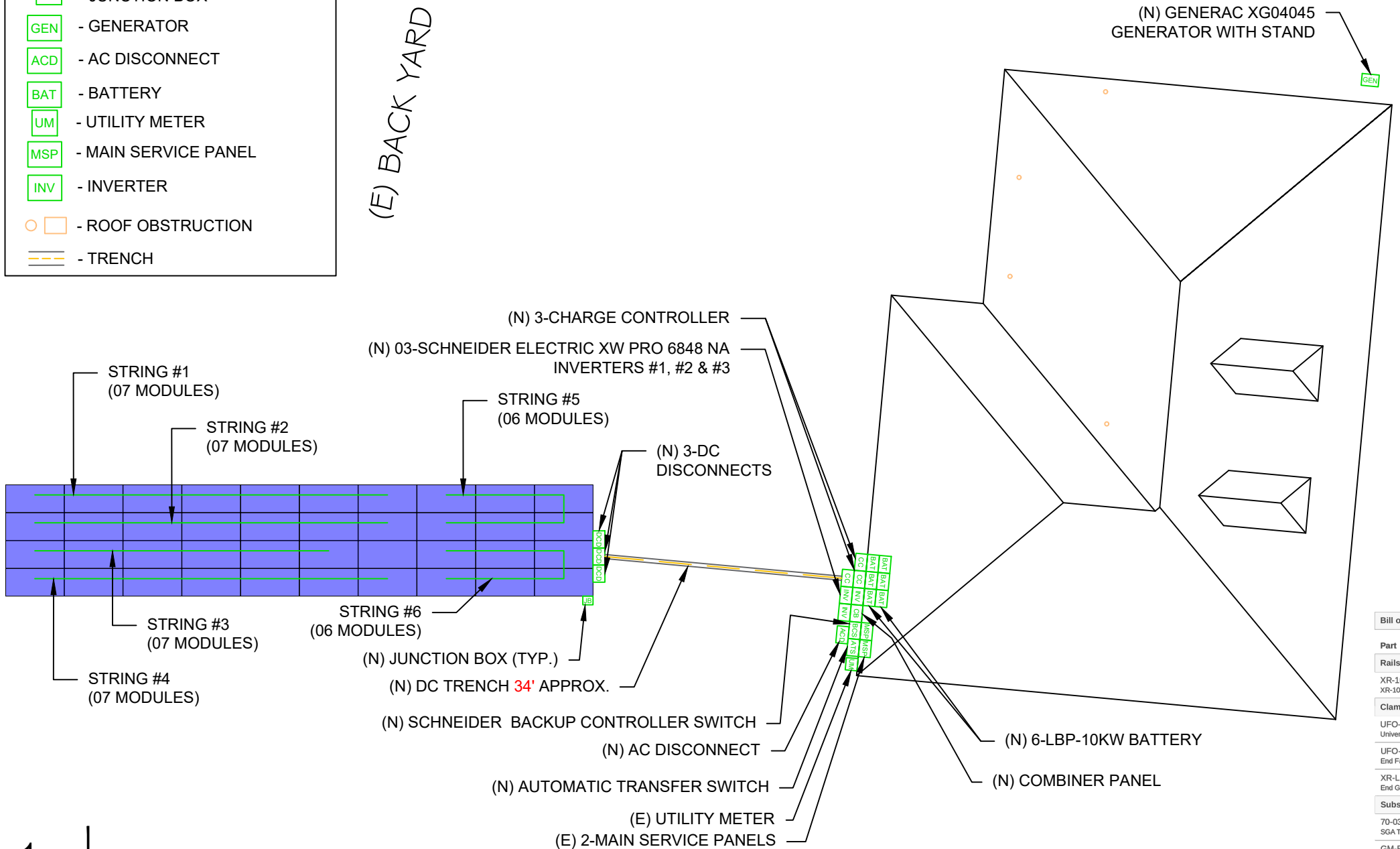


BILL OF MATERIALS		
EQUIPMENT	QTY	DESCRIPTION
SOLAR PV MODULE	40	QCELLS Q.PEAK DUO XL-G10.3/BFG (480W) MODULES
INVERTER	03	SCHNEIDER ELECTRIC XW PRO 6848 NA INVERTERS
JUNCTION BOX	3	JUNCTION BOX 600V, NEMA 3R UL LISTED
BATTERY	06	LBP-10KW BATTERY
COMBINER PANEL	01	200A RATED COMBINER PANEL
TRANSFER SWITCH	01	200A RATED, KOHLER AUTOMATIC TRANSFER SWITCH
CONTROLLER	1	SCHNEIDER BACKUP CONTROLLER SWITCH (865-BCS-2200)
DC DISCONNECT	3	NON FUSIBLE, 30A, 3 WIRE, 3 POLE, 30HP, 600V DC DISCONNECT
CHARGE CONTROLLER	3	ELECTRIC MPPT PV OPTIMIZATION CHARGE CONTROLLER (100-600)
AC DISCONNECT	1	200A RATED FUSED AC DISCONNECT WITH 200A FUSES
BREAKER	3	60A/2P BREAKER
BREAKER	2	200A/2P BREAKER

- LEGEND**
- CP - COMBINER PANEL
 - ATS - AUTOMATIC TRANSFER SWITCH
 - DCD - DC DISCONNECT
 - BCS - BACKUP CONTROLLER SWITCH
 - CC - CHARGE CONTROLLER
 - JB - JUNCTION BOX
 - GEN - GENERATOR
 - ACD - AC DISCONNECT
 - BAT - BATTERY
 - UM - UTILITY METER
 - MSP - MAIN SERVICE PANEL
 - INV - INVERTER
 - - ROOF OBSTRUCTION
 - TRENCH

(E) BACK YARD

(E) FRONT YARD
 SW 24TH AVENUE RD.



NOTE:
 1. PER FBC 2023 R328.8 & FLORIDA FIRE PREVENTION CODE 52.1.19.2 - STATIONARY STORAGE BATTERY SYSTEMS INSTALLED IN A LOCATION SUBJECT TO VEHICLE DAMAGE SHALL BE PROTECTED BY APPROVED BARRIERS. INSTALL APPROVED BARRIER(S) AS ACCEPTABLE TO AHJ.
 2. PER FBC 2023 R328.7 & FLORIDA FIRE PREVENTION CODE 52.1.24 - AUTOMATIC SMOKE OR HEAT DETECTION SYSTEMS SHALL BE PROVIDED WHEN STATIONARY ENERGY STORAGE SYSTEMS ARE INSTALLED INDOORS.

Part	Spares	Qty
Rails		
XR-1000-170M		20
XR-1000, 170" (14' 2") Mill	0	
Clamps & Grounding		
UFO-CL-01-A1 Universal Module Clamp, Clear	0	60
UFO-END-01-A1 End Fastening Object (End Clamp, 30-40mm), Mill	0	40
XR-LUG-04-A1 End Grounding Lug, Low Profile	0	1
Substructure		
70-0300-SGA SGA Top Cap at 3"	0	14
GM-BRC3-01-M1 Ground Mount Bonded Rail Connector - 3"	0	40
GM-HSHW-01-M1 Hex Head Set Screw	0	42



SOLAR HYBRID ELECTRIC LLC
 5006 SHAMROCK DRIVE,
 NEW PORT RICHEY, FL 34652

REVISIONS		
DESCRIPTION	DATE	REV

DATE: 12/10/2025

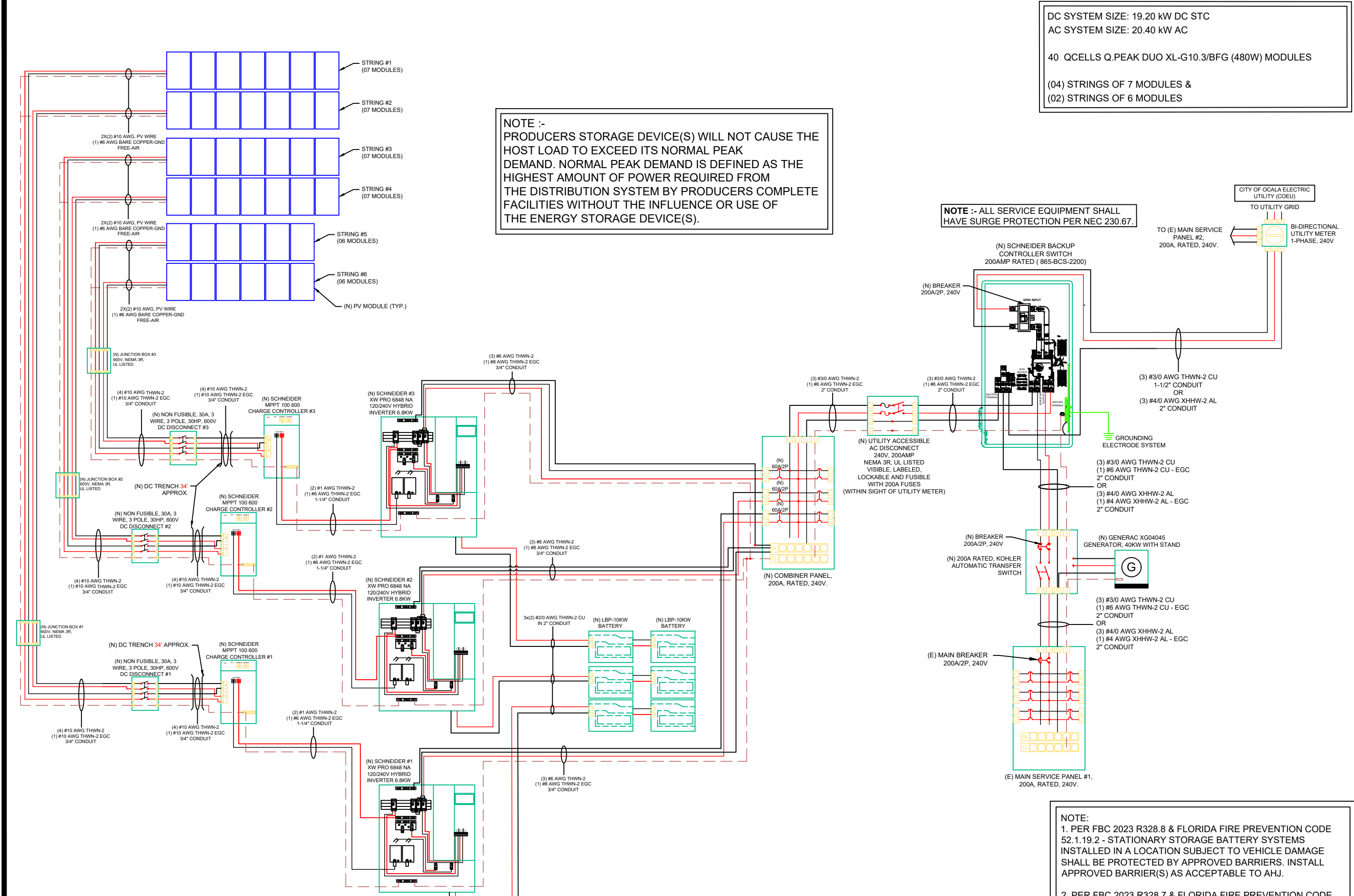
PROJECT NAME
WHELAN RESIDENCE
 3590 SW 24TH AVENUE RD.,
 OCALA, FL 34471

SHEET NAME
ELECTRICAL SITE PLAN & BOM

SHEET SIZE
**ANSI B
 11" X 17"**

SHEET NUMBER
E-01

Signature with Seal



NOTE :-
 PRODUCERS STORAGE DEVICE(S) WILL NOT CAUSE THE HOST LOAD TO EXCEED ITS NORMAL PEAK DEMAND. NORMAL PEAK DEMAND IS DEFINED AS THE HIGHEST AMOUNT OF POWER REQUIRED FROM THE DISTRIBUTION SYSTEM BY PRODUCERS COMPLETE FACILITIES WITHOUT THE INFLUENCE OR USE OF THE ENERGY STORAGE DEVICE(S).

DC SYSTEM SIZE: 19.20 kW DC STC
 AC SYSTEM SIZE: 20.40 kW AC

40 QCELLS Q.PEAK DUO XL-G10.3/BFG (480W) MODULES

(04) STRINGS OF 7 MODULES &
 (02) STRINGS OF 6 MODULES

NOTE :- ALL SERVICE EQUIPMENT SHALL HAVE SURGE PROTECTION PER NEC 230.67.

NOTE:

- PER FBC 2023 R328.8 & FLORIDA FIRE PREVENTION CODE 52.1.19.2 - STATIONARY STORAGE BATTERY SYSTEMS INSTALLED IN A LOCATION SUBJECT TO VEHICLE DAMAGE SHALL BE PROTECTED BY APPROVED BARRIERS. INSTALL APPROVED BARRIER(S) AS ACCEPTABLE TO AHJ.
- PER FBC 2023 R328.7 & FLORIDA FIRE PREVENTION CODE 52.1.24 - AUTOMATIC SMOKE OR HEAT DETECTION SYSTEMS SHALL BE PROVIDED WHEN STATIONARY ENERGY STORAGE SYSTEMS ARE INSTALLED INDOORS.

SOLAR HYBRID ELECTRIC LLC
 5006 SHAMROCK DRIVE,
 NEW PORT RICHEY, FL 34652

727-945-4456

REVISIONS		
DESCRIPTION	DATE	REV

DATE: 12/10/2025

PROJECT NAME

WHELAN RESIDENCE

3590 SW 24TH AVENUE RD.,
 OCALA, FL 34471

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

E-02

Signature with Seal

Life Is On | **Schneider Electric**

XW Pro

6.8/8.5 kW Hybrid Inverter for North America

865-6848-21



The XW Pro hybrid inverter provides energy security for residential, small commercial and off-grid applications. With high power ratings and 2X surge capability, the XW Pro is reliable for backup power operation and off-grid loads. In addition, broad battery compatibility provides flexibility in system design. It can be used for solar and storage or backup power systems without solar.

Backup power performance

- Reliable operation of backup power and off-grid loads with a high overload power rating (2x)
- Seamless transition to backup power with an integrated high-speed transfer switch
- Grid and Generator input ports
- Field proven product quality and reliability, building on two decades of experience in solar and storage
- Easy whole-home backup with Schneider Electric Backup Control Switch

Flexible

- 120/240 V output with stacking capability up to 4 units
- Configurable for 120 V output for 3 phase systems
- Connects solar with Conext™ MPPT Charge Controllers or PV inverters for DC-coupled or AC-coupled systems
- Lithium ion and lead acid battery integration
- Grid tied and off-grid systems IEEE1547-2018, Rule 21, HECO Rule 14H and PREPA compliant

Easy to install

- AC Out port for backup loads
- Full ecosystem and accessories for single unit or scalable systems

- ✓ 48V Li-ion and lead acid battery compatibility
- ✓ Compatible with Schneider Electric range of MPPT charge controllers
- ✓ Flexible solar and battery bank sizing
- ✓ InsightCloud and InsightMobile apps



Insight Energy Management

Technical Specifications

XW Pro for North America | 2

	XW Pro 6848 NA 120/240 V	XW Pro 6848 NA 120 V
Inverter AC Output (Standalone)		
Output power (continuous) at 25°C	6800 W	5760 W
Overload 30 min/60 sec at 25°C	8500 W/12000 W	7200 W/12000 W
Output power (continuous) at 40°C	6000 W	5760 W
Maximum output current 60 seconds (rms)	52 A (240 V)	104 A (120 V)
Output frequency	50/60 Hz	50/60 Hz
Output voltage	Split phase 120/240 V +/- 3%	120 V +/- 3%
Total harmonic distortion at rated power	< 5 %	< 5 %
Idle consumption search mode	< 8 W	< 8 W
Input DC voltage range	40 to 64 V (48 V nominal)	40 to 64 V (48 V nominal)
Maximum input DC current	180 A	180 A
Charger DC Output		
Maximum output charge current	140 A	120 A
Output charge voltage range	40 – 64 V (48 V nominal)	
Charge control	Three stage, two stage, boost, external BMS, custom	
Charge temperature compensation	Battery temperature sensor included	
Power factor corrected charging	0.98	
Compatible battery types	Flooded (default), Gel, AGM, Lithium ion, custom	
AC Input		
AC 1 (grid) input current (selectable limit)	3 – 60 A (60 A default)	3 – 60 A (60 A default)
AC 2 (generator) input current (selectable limit)	3 – 60 A (60 A default)	3 – 60 A (60 A default)
Automatic transfer relay rating/typical transfer time	60 A / 8 ms	60 A / 8 ms
AC input voltage limits (bypass/charge mode)	L-L: 156 - 280 V (240 V nominal)	L-N: 78 - 140 V (120 V nominal)
AC input frequency range (bypass/charge mode)	52 – 68 Hz (allowable)	52 – 68 Hz (allowable)
AC Grid-Tie Output		
Grid sell power	6000 W	5760 W
Grid sell current (selectable limit)	0 to 27 A (240 V)	0 to 48 A (120 V)
Efficiency		
Peak	96.1%	94.8%
CEC weighted efficiency	94.1%	93.6%
General Specifications		
Part number	865-6848-21	
Product/shipping weight	55.2 kg (121.7 lb)/ 76.7 kg (169.0 lb)	
Product dimensions (H x W x D)	58 x 41 x 23 cm (23 x 16 x 9 in)	
Shipping dimensions (H x W x D)	71.1 x 57.2 x 39.4 cm (28.0 x 22.5 x 15.5 in)	
IP degree of protection	NEMA Type 1 Indoor	
Operating air temperature range	-25°C to 70°C (-13°F to 158°F) (power derated above 25°C (77°F))	
Features		
System monitoring and network communications	Available (through Insight)	
Intelligent features	Grid sell, peak load shave, generator support, solar self-supply	
Auxiliary port	0 to 12 V, maximum 250 mA DC output, selectable triggers	
Off-grid AC coupling	Frequency shifting	
Regulatory Approval		
Safety	UL1741, CSA 107.1	
EMC directive	FCC and Industry Canada Class B	
Interconnect	IEEE 1547-2018, UL 1741-SA and SB, Rule 21, Rule 14H, PREPA, and CSA 107.1	
Compatible Products Part Numbers		
Power Distribution Panels	XW Mini PDP (865-1013-01), XW PDP (865-1015-01)	XW PDP without AC Breakers (865-1014-01), 60 A Three Phase Breaker Kit (865-1315-01)
MPPT Charge Controllers	MPPT 100 600 (865-1034), MPPT 80 600 (865-1032), MPPT 60 150 (865-1030-1)	
Monitoring	InsightHome (865-0330), InsightFacility (865-0335)	
Accessories	Automatic Generator Start (865-1060), Battery Monitor (865-1080-01), Configuration Tool (865-1155-01)	

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SOLAR HYBRID ELECTRIC LLC
5006 SHAMROCK DRIVE,
NEW PORT RICHEY, FL 34652

REVISIONS

DESCRIPTION	DATE	REV

DATE: 12/10/2025

PROJECT NAME

WHELAN RESIDENCE
3590 SW 24TH AVENUE RD.,
OCALA, FL 34471

SHEET NAME

INVERTER
DATA SHEET

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

DS-02

Signature with Seal



LBP 52v 10kw - 192Ah

48Volt 9,954W Lithium Ion Battery

LBP's 48v 192Ah is a high-performing deep cycle, 48 volt battery, built on patented Lithium Iron Manganese Phosphate chemistry. The LBP48V192AH features a built-in automatic battery management system (BMS) that keeps the battery running at peak performance for maximizing cell cycle life. Custom designed, The LBP48V192AH is powerhouse for any application that currently uses a high energy demand needing to last for hours or even days of service. (Application Determined)



Overview

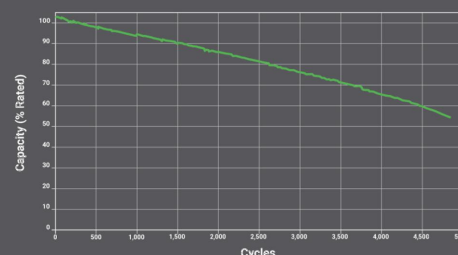
The LBP48V192AH is ideal for mission-critical, material handling or stationary - standby energy storage applications. The module's inherent safety, long cycle life, and zero maintenance offers end-users the assurance of 24/7 system uptime, while delivering significant cost-of-ownership over alternatives to lead acid by replacing with this reliable lithium ion solution performing with at least twice the run-time and <70% of the weight of similarly sized SLA batteries. The internal Battery Management System (BMS) operates seamlessly with any application. The battery system manages all battery module parameters in real-time.

Features

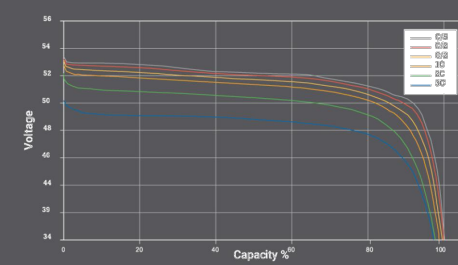
- >3000 cycles at 80% DOD
- Create systems 10kW - 1000's of kW's
- Series and/or parallel operation
- Automatic system cell balancing
- Temperature monitoring
- Exceptional voltage stability
- Rugged mechanical design
- Maintenance-free
- No hydrogen generation or gassing
- CAN interface for external BMS monitoring by LCD, PC Software, LIN, CAN Clusters

Specifications	
Nominal Voltage	51.8 V
Nominal Capacity @ 1C	192AH
Charge Voltage	57.7V - 58.8V
Charge Current	Recommended ≤ 95 A Max Continuous ¹ 100 A
Discharge Voltage Minimum	41.3 V
Discharge Current Max Continuous ¹	200 A
Pulse Current 5 Sec	550A
Weight	136.0 lb. / 61.7 kg
Dimensions L x W x H (including terminals)	36.75" x 19.75" x 4"
BCI Group Number	CUSTOM
Terminals, Female-threaded	Brass M10x1.25 OR 3/8-16
DC internal resistance (max)	>18.8 mΩ

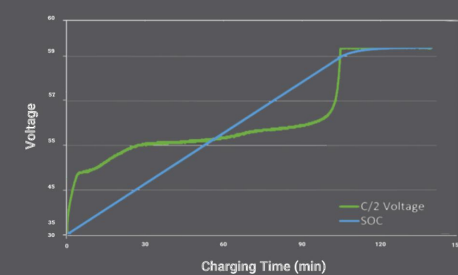
Discharge Cycle Life Performance at 25°C
C/2 cycling (100%DOD)



Voltage Profiles at Various Rates 25°C Ambient Temperature



Typical C/2 Charging Voltage 25°C Ambient Temperature



Common Specifications

Operating Temperature	Charging: -10°C to 45°C Discharging: -20°C to 70°C
Storage Temperature	-40°C to 50°C
Operating Humidity	5% to 95%, non-condensing
Water/dust Resistance	IP54
Ingress Protection (IP) of Solids	Protected against harmful deposits of dust
Ingress Protection (IP) of Water	Protected from water spray from any direction
Certifications	UL 1642 (cells) FCC Class B, CE
Shipping Classification	UN 3480, Class 9 UN 38.3

Battery Management System

All LBP modules include a Battery Management System (BMS). The BMS maintains all the batteries charge/dis-charge controls.

Parameters	Value		
Voltage	Charging voltage cutoff	60.5±1%	
	Maximal continuous charging current	≤120A	
	Maximal continuous discharging current	≤200A	
Current	Power consumption	<2.25W	
	Over charge detection voltage	4.2V±0.025V	
	Over charge detection delay time	0.96S~1.24S	
Overcharge Protection	Over charge release voltage	4.0V±0.05V	
	Discharge Protection	Discharge cutoff voltage – Instant Recovery	2.75V±0.08V
	Over discharge detection voltage	2.25V±0.08V	
Over Discharge Protection	Over discharge detection delay time	<180mS	
	Over discharge release voltage	2.5V±0.1V	
	Short Circuit Protection	Detection condition	Exterior short circuit
Detection delay time		230~500µS	
Release condition		Cut load, automatically recover	
Temperature protection	Over temperature protection	75°C	

www.LithiumBatteryPower.com

Headquarters / Sales
Lithium Battery Power
1916 Drew Street
Clearwater, Florida 33765
USA

Tel +1 (727) 223-9831
Fax +1 (727) 333-7296

Performance may vary depending on, but not limited to battery usage and application. If battery is used outside specifications, performance will diminish. All specifications are subject to change without notice. All information provided herein is believed, but not guaranteed, to be current and accurate.

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LBP48V192AH Datasheet
January 2019



SOLAR HYBRID ELECTRIC LLC
5006 SHAMROCK DRIVE,
NEW PORT RICHEY, FL 34652

REVISIONS		
DESCRIPTION	DATE	REV

DATE: 12/10/2025

PROJECT NAME

WHELAN RESIDENCE

3590 SW 24TH AVENUE RD.,
OCALA, FL 34471

SHEET NAME
BATTERY DATA SHEET

SHEET SIZE
ANSI B 11" X 17"

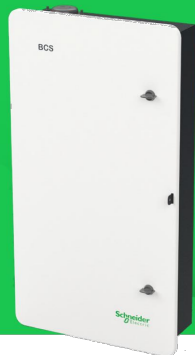
SHEET NUMBER
DS-03

Signature with Seal

Backup Control Switch

Microgrid Interconnect Device for the XW Pro inverters

865-BCS-2200



Whole home or partial home backup made easy. When paired with Schneider Electric XW Pro inverters, the Backup Control Switch (BCS) automatically disconnects from the grid during an outage, allowing the system to provide backup power to the home.

The Backup Control Switch is used for larger XW Pro systems requiring up to 200 A rated MID or service entrance installation.

Flexible Installation

- Whole home backup or subpanel backup with up to 200 A rating
- Service entrance rated when installed with a main breaker
- Top or bottom entry for grid input
- Optional non-backup circuit, making it easy to backup an existing panel and remove select non-critical loads
- Configurable for export limiting with integrated meter

Reliable

- Fast 50 ms transfer from grid connected to backup power operation
- Reliable backup power and load starting performance with the compatible XW Pro inverters
- Connect up to 4 XW Pro inverters for up to 27 kW continuous and 48 kW peak backup power capability
- Outdoor rated enclosure
- 10 year limited warranty

Compatible with XW Pro

Full integration with Schneider Electric's solar & storage line of products, such as XW Pro hybrid inverters, MPPT charge controllers, and Insight Energy Management



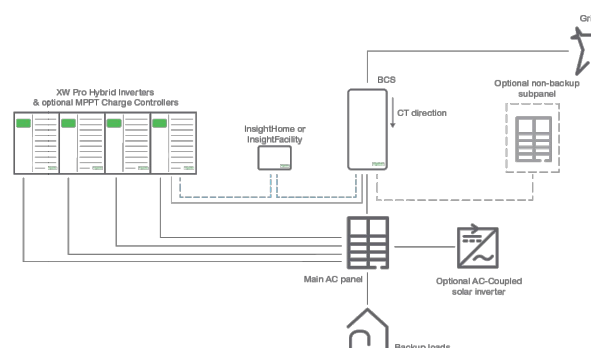
Technical Specifications

Backup Control Switch (BCS) | 2

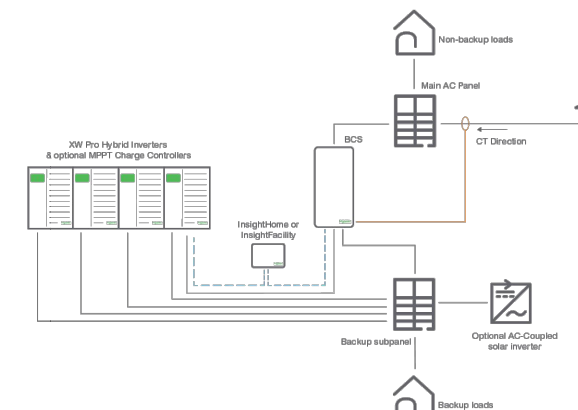
Backup Control Switch (BCS) 2200	
Electrical Specifications	
Nominal Voltage	120/240 VAC
Frequency	60 Hz
Phase	1 Ø
Max. current rating (mains)	200 A
Optional Main Breaker	100-200 A, 2 pole, 22 kA
Optional Accessories	
Main Breaker	Square D QOM2100VH, QOM2125VH, QOM2150VH, QOM2175VH, QOM2200VH
Non-Backup Breaker	Square D QOU Series, 60-125 A, 2 Pole
Top Entry Conduit Hub	Square D Series B Conduit Hub
Wiring	
Connection from Grid	4 AWG to 300 kcmil with top or bottom cable entry
Connection to Backup Loads	4 AWG to 300 kcmil with two sets of lugs
Connection to Non-Backup panel	12 AWG to 1/0 AWG with optional non-backup circuit breaker installed
General Specifications	
Part Number	865-BCS-2200
Regulatory approvals	UL 1741, UL 67, UL 869A, FCC part 15 class B Suitable for use as Service Equipment when Main AC Circuit Breaker is installed
Meter	Integrated import/export meter and CTs
Enclosure Type	NEMA Type 3R outdoor
Operating Temperature Range	-40-122°F (-40-50°C)*
Product Dimensions (H x W x D)	35 x 19 x 7 3/4" (889 x 485 x 196mm)
Shipping Dimensions (H x W x D)	40 3/4 x 25 1/2 x 17 1/2" (1035 x 645 x 440 mm)
Weight	30 lb (13.6 kg)
Compatible Products Part Numbers	
Hybrid Inverters	Up to Qty 4 XW Pro (865-6848-21)
Charge Controllers	MPPT 100 600 (865-1034), MPPT 80 600 (865-1032), MPPT 60 150 (865-1030-1)
Monitoring/Configuration	InsightHome (865-0330), InsightFacility (865-0335)

* Or as limited by compatible breaker temperature ratings

Whole Home Backup



Subpanel Backup



SOLAR HYBRID ELECTRIC LLC
5006 SHAMROCK DRIVE,
NEW PORT RICHEY, FL 34652

REVISIONS

DESCRIPTION	DATE	REV

DATE: 12/10/2025

PROJECT NAME


WHELAN RESIDENCE
3590 SW 24TH AVENUE RD.,
OCALA, FL 34471


SHEET NAME
BACKUP CONTROL SWITCH DATA SHEET

SHEET SIZE
**ANSI B
11" X 17"**

SHEET NUMBER
DS-04

Signature with Seal

Life Is On




MPPT PV Optimization 600 Vdc Solar Charge Controllers

6 kW MPPT 100 600 (Part Number 865-1034)
4.8 kW MPPT 80 600 (Part Number 865-1032)

The MPPT 80 and MPPT 100 600 Vdc Solar Charge Controllers optimize the power from PV arrays for DC coupled solar and storage installations, with easy, flexible installation.

Optimum System Performance

- High power, 600 Vdc MPPT PV optimization and battery charge control
- Flexibility for oversized PV array power ratings up to 8.5 kW with the MPPT 100 or 6.8 kW with the MPPT 80
- High efficiency from PV to battery to grid, ideal for the self-consumption of solar energy
- Black start batteries from solar, providing maximum energy resilience for longer duration grid outages
- Harvest more energy with shade tolerant fast sweep MPPT algorithm

Flexible

- Flexible string sizing with a wide MPPT and PV operating voltage range
- Compatible with XW Pro and SW series hybrid inverters for a complete grid tied or off grid solar and storage solution

Easy to Install

- 2 string installations and smaller wire sizing with 600 Vdc PV arrays, allowing faster, lower cost installations
- No need for a combiner box with DC breakers or fuses
- Easy to install PV disconnect and NEC 2017 compliant rapid shutdown transmitter with the MPPT Disconnect RS accessory, UL1741 PVRSS certified

Compatible with Insight Energy Management

- Setup and configuration
- Remote monitoring & control with advanced data security
- Web and mobile app
- Multi-site management for installers



Insight Energy Management

solar.se.com

Technical Specifications

MPPT 80 600 | MPPT 100 600 | 2

	MPPT 80 600	MPPT 100 600
Electrical Specifications		
Max PV array open circuit voltage	600 V	600 V
MPPT voltage range	195 to 510 VDC	195 to 510 VDC
PV array operating voltage	195 to 550 V	195 to 550 V
Max. array short circuit current at STC	28 A	35 A
Max. input operating current	23 A	29 A
Max. output power	4800 W (nominal 48 V systems)	6000 W (nominal 48 V systems)
Nominal battery voltage	24 and 48 VDC	24 and 48 VDC
Battery voltage operating range	16 to 67 VDC	16 to 67 VDC
Max. output charge current	80 A	100 A
Charger regulation method	Three-stage (bulk, absorption, float) plus manual equalization Two-stage (bulk, absorption) plus manual equalization	
Supported battery types	Flooded, GEL, AGM, Lithium-ion, Custom	
Efficiency		
Max. power conversion efficiency	95% (nominal 48 V), 92% (nominal 24 V)	
General Specifications		
Power consumption, night time	< 1 W	
Battery temperature sensor	Included	
Auxiliary output	Dry contact switching up to 60 VDC, 30 VAC, 8 A	
Enclosure material	Enclosure material: Indoor, ventilated, aluminium sheet metal chassis	
Knockout dimensions	44.0 mm, 35.0 mm, 28.2 mm, and 22.2 mm knockouts for 1-1/4, 1, 3/4, and 1/2 inch trade size fittings	
IP degree of protection	IP20	
Product weight	13.5 kg (29.8 lb)	
Shipping weight	20.4 kg (45 lb)	
Product dimensions (H x W x D)	76.0 x 22.0 x 22.0 cm (30.0 x 8.6 x 8.6 in)	
Shipping dimensions (H x W x D)	113.39 x 28.68 x 31.90 cm (44.64 x 11.29 x 12.56 in)	
Ambient air temperature for operation	-20 °C to 65 °C (-4 °F to 149 °F), power derating above 40 °C	
Storage temperature range	-40 °C to 85 °C (-40 °F to 185 °F)	
Operating altitude	Sea level to 2030 m (6562 ft)	
System network and remote monitoring	Available with Insight Energy Management	
Warranty	Please refer to our website, solar.se.com for the latest version of the warranty statement.	
Part number	865-1032	865-1034
Regulatory Approvals		
Safety	CSA certified (UL1741, CSA 107.1) and CE marked for the Low-voltage Directive (EN50178)	
EMC	FCC and Industry Canada (Class B), CE marked for the EMC Directive (EN61000-6-1, -6-3)	
Compatible Products List		
XW Pro hybrid inverter	XW Pro 6848 120/240 VAC (865-6848-21), XW Pro 8548 230 VAC 865-8548-55)	
XW+ hybrid inverter	XW+ 8548 230 VAC (865-8548-61)	
SW IEC (230 VAC)	SW 4024 230 VAC (865-4024-55), SW 4048 230 VAC (865-4048-55)	
SW UL (120/240 VAC)	SW 4024 120/240 VAC (865-4024-21), SW 4048 120/240 VAC (865-4048-21)	
XW Power Distribution Panels	865-1015-01, 865-1014-01	
XW Mini Power Distribution Panels	865-1013-01	
MPPT Disconnect RS and RS initiator Switch	865-1036, 865-1039	
Insight Energy Management	InsightHome (865-0330), InsightFacility (865-0335), Insight	
Conext Automatic Generator Start	865-1060-01	
Conext Battery Monitor	865-1080-01	



SOLAR HYBRID ELECTRIC LLC
5006 SHAMROCK DRIVE,
NEW PORT RICHEY, FL 34652

REVISIONS

DESCRIPTION	DATE	REV

DATE: 12/10/2025

PROJECT NAME

WHELAN RESIDENCE
3590 SW 24TH AVENUE RD.,
OCALA, FL 34471

SHEET NAME
CHARGE CONTROLLER
DATA SHEET

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
DS-05

Signature with Seal

Certificate Of Completion

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 Source Envelope:
 Document Pages: 29 Signatures: 5
 Certificate Pages: 5 Initials: 0
 AutoNav: Enabled
 Envelopeld Stamping: Enabled
 Time Zone: (UTC-05:00) Eastern Time (US & Canada)

Status: Completed
 Envelope Originator:
 Amber Bartleson
 110 SE Watula Avenue
 City Hall, Third Floor
 Ocala, FL 34471
 abartleson@ocalafl.gov
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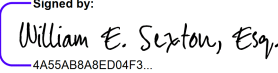
Record Tracking

Status: Original Holder: Amber Bartleson Location: DocuSign
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 Security Appliance Status: Connected Pool: StateLocal

Signer Events

William E. Sexton, Esq.
 wsexton@ocalafl.gov
 City Attorney
 Security Level: Email, Account Authentication (None)

Signature

Signed by:

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 Signature Adoption: Pre-selected Style
 Using IP Address: 216.255.240.104

Timestamp

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Janice Mitchell
 jnmitchell@Ocalafl.org
 CFO
 City of Ocala
 Security Level: Email, Account Authentication (None)

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Chris Gowder
 chris.gowder@fmpa.com
 Chief Sys Ops & Tech Officer
 Security Level: Email, Account Authentication (None)

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Editor Delivery Events	Status	Timestamp
Agent Delivery Events	Status	Timestamp
Intermediary Delivery Events	Status	Timestamp

Certified Delivery Events	Status	Timestamp
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Carbon Copy Events	Status	Timestamp
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Witness Events	Signature	Timestamp
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Notary Events	Signature	Timestamp
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Envelope Summary Events	Status	Timestamps
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Certified Delivered	Security Checked	5/13/2026 1:20:59 PM
Signing Complete	Security Checked	5/13/2026 1:21:07 PM
Completed	Security Checked	5/13/2026 1:21:07 PM

Payment Events	Status	Timestamps
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Electronic Record and Signature Disclosure

ELECTRONIC RECORD AND SIGNATURE DISCLOSURE

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If you decide to receive notices and disclosures from us electronically, you may at any time change your mind and tell us that thereafter you want to receive required notices and disclosures only in paper format. How you must inform us of your decision to receive future notices and disclosure in paper format and withdraw your consent to receive notices and disclosures electronically is described below.

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If you elect to receive required notices and disclosures only in paper format, it will slow the speed at which we can complete certain steps in transactions with you and delivering services to you because we will need first to send the required notices or disclosures to you in paper format, and then wait until we receive back from you your acknowledgment of your receipt of such paper notices or disclosures. Further, you will no longer be able to use the DocuSign system to receive required notices and consents electronically from us or to sign electronically documents from us.

All notices and disclosures will be sent to you electronically

Unless you tell us otherwise in accordance with the procedures described herein, we will provide electronically to you through the DocuSign system all required notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to you during the course of our relationship with you. To reduce the chance of you inadvertently not receiving any notice or disclosure, we prefer to provide all of the required notices and disclosures to you by the same method and to the same address that you have given us. Thus, you can receive all the disclosures and notices electronically or in paper format through the paper mail delivery system. If you do not agree with this process, please let us know as described below. Please also see the paragraph immediately above that describes the consequences of your electing not to receive delivery of the notices and disclosures electronically from us.

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You may contact us to let us know of your changes as to how we may contact you electronically, to request paper copies of certain information from us, and to withdraw your prior consent to receive notices and disclosures electronically as follows:

To contact us by email send messages to: contracts@ocalafl.org

To advise City of Ocala - Procurement & Contracting of your new email address

To let us know of a change in your email address where we should send notices and disclosures electronically to you, you must send an email message to us at contracts@ocalafl.org and in the body of such request you must state: your previous email address, your new email address. We do not require any other information from you to change your email address.

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To inform us that you no longer wish to receive future notices and disclosures in electronic format you may:

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- ii. send us an email to contracts@ocalafl.org and in the body of such request you must state your email, full name, mailing address, and telephone number. We do not need any other information from you to withdraw consent.. The consequences of your withdrawing consent for online documents will be that transactions may take a longer time to process..

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The minimum system requirements for using the DocuSign system may change over time. The current system requirements are found here: <https://support.docusign.com/guides/signer-guide-signing-system-requirements>.

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To confirm to us that you can access this information electronically, which will be similar to other electronic notices and disclosures that we will provide to you, please confirm that you have read this ERSD, and (i) that you are able to print on paper or electronically save this ERSD for your future reference and access; or (ii) that you are able to email this ERSD to an email address where you will be able to print on paper or save it for your future reference and access. Further, if you consent to receiving notices and disclosures exclusively in electronic format as described herein, then select the check-box next to ‘I agree to use electronic records and signatures’ before clicking ‘CONTINUE’ within the DocuSign system.

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