AGREEMENT FOR TRANSFORMER SUPPLY AND DELIVERY SERVICES

THIS AGREEMENT FOR TRANSFORMER SUPPLY AND DELIVERY SERVICES ("Agreement") is entered into by and between the **CITY OF OCALA**, a Florida municipal corporation ("City"), and **STUART C. IRBY COMPANY, LLC, d/b/a IRBY**, a for-profit corporation duly organized and authorized to do business in the state of Florida (EIN# 64-0179020) ("Irby" or "Vendor").

R E C I T A L S :

WHEREAS, on February 7, 2025, the City issued Request for Proposals ("RFP") No. ELE/250274 (the "Solicitation") to competitively solicit proposals from qualified and experienced firms for the supply and delivery of single and three-phase pad and pole-mount transformers for use by Ocala Electric Utility ("OEU"); and

WHEREAS, on May 5, 2025, a Selection Committee appointed by the City evaluated and ranked Stuart C. Irby Company, LLC, d/b/a Irby as one of the most qualified firms to supply and deliver single and three-phase pad and pole-mount transformers (the "Project") subject to the successful negotiation of an agreement for same; and

WHEREAS, Vendor certifies that Vendor and its subcontractors are qualified and possess the required licensure and skill to perform the work required for the Project.

NOW THEREFORE, in consideration of the foregoing recitals and the mutual covenants contained herein, the City and Stuart C. Irby Company, LLC d/b/a Irby hereby agree as follows:

T E R M S O F A G R E E M E N T :

1. **RECITALS**. City and Vendor hereby represent, warrant, and agree that the Recitals set forth above are true and correct and are incorporated herein by reference.

2. **CONTRACT DOCUMENTS**. The Contract Documents which comprise the entire understanding between City and Vendor shall only include: (a) this Agreement; (b) those documents listed in this section as Exhibits to this Agreement; (c) the City's Solicitation for the Project and Vendor's response to same (the "Solicitation Documents"); and (d) those documents identified in the Project Specifications section of this Agreement. Each of these documents are incorporated herein by reference for all purposes.

   If there is a conflict between the terms of this Agreement and the Contract Documents, then the terms of this Agreement shall control, amend, and supersede any conflicting terms contained in the remaining Contract Documents.

   A. **Exhibits to Agreement**: The Exhibits to this Agreement are as follows:

      Exhibit A: Scope of Professional Services (A-1 through A-9)

      Exhibit B: Price Proposal (B-1 through B-2)

      Exhibit C: Sample Transformer Information Sheet (C-1)

      Exhibit D: Vendor's Proposal (D-1 through D-35)

      Exhibit E: Vendor's Accepted Exceptions (E-1 through E-5)

      If there is a conflict between the individual Exhibits regarding the scope of work to be performed, then any identified inconsistency shall be resolved by giving precedence in the

following order: (1) Exhibit A, then (2) Exhibit B then (3) Exhibit C, then (4) Exhibit D and then (5) Exhibit E.

3. **SCOPE OF SERVICES.** Vendor shall provide all materials, labor, supervision, tools, accessories, equipment, permits, fees, testing, inspections, certifications, and all other things necessary for Vendor to perform its obligations under this Agreement as set forth in the attached **Exhibit A - Scope of Work** and the Solicitation Documents. The Scope of Work under this Agreement may only be adjusted by written amendment executed by both parties.

   A. **Delivery Schedule**. Vendor guarantees lead times in accordance with the schedule noted below and shall deliver all products in accordance with the Delivery Information set forth in **Exhibit A – Scope of Professional Services**. If the material and/or equipment covered by this Agreement is not delivered within the Delivery Schedule, the City reserves the right to cancel the order for said material and equipment. Vendor shall provide lead time reports and supporting documentation necessary to validate any lead time modifications every month. Vendor and City shall review lead time modifications monthly and Vendor will be expected to ensure lead times in accordance with accepted monthly modifications. Vendor shall promptly communicate any deviations from the lead times provided.

Product Description	Estimated Lead Times
Pole Mounted Gear	8-10 Weeks
Single Phase Pad Mounted Gear	18-30 Weeks
Three-Phase Pad Mounted Gear	18-30 Weeks

4. **TERM OF AGREEMENT**. This Agreement shall become effective and commence on **FEBRUARY 4, 2026,** and continue in effect for a term of **THREE (3) YEARS**, through and including **FEBRUARY 3, 2029** (the "Term"). This Agreement may be renewed for up to **TWO (2)** additional **ONE (1) YEAR** periods upon written consent of both City and Vendor.

5. **COMPENSATION.** City shall pay Vendor up to a maximum limiting amount of **THIRTEEN MILLION AND NO/100 DOLLARS ($13,000,000)** (the "Contract Sum") as full and complete compensation for the timely and satisfactory provision of services in compliance with the requirements set forth below and in the Contract Documents. The pricing under this Agreement may only be adjusted by written amendment executed by both parties.

   A. **Unit Pricing**. Unit Pricing shall be as set forth in the attached **Exhibit B -Price Proposal** and shall remain firm for the initial Contract Term, subject to the following:
      (1) Notwithstanding anything stated herein to the contrary, Vendor shall provide quarterly pricing reports and supporting documentation necessary to validate any pricing increases on October 1, January 1, April 1, and July 1 of each calendar year. Vendor and City shall review pricing reports quarterly to evaluate escalating and de-escalating prices. City shall have final approval of any Vendor suggested pricing increases.
      (2) Any and all price adjustments shall be subject to a maximum negotiated price increase of no more than **ONE AND ONE-HALF PERCENT (1.5%) PER QUARTER** based upon the Producer Price Index by Industry – Electric Power and Specialty Transformer Manufacturing – Power and Distribution Transformers, Except Parts (PPI Index Number PCU3353113353111) and the Price Adjustment Methodology set forth in **Exhibit D –**

Vendor's Proposal. All requests for price adjustments must include proper justification and documentation supporting the adjustment.

(3) In no event shall the price invoiced by Vendor for materials exceed the pricing reflected on the quarterly pricing report in effect on the date of City's order for same.

B. **Cancellation Charges**. City may cancel any order upon written notice to Vendor. If cancellation is due to the substitution of material by Prolec-GE, which the City has found to be unreasonable or incompatible with City specifications no Cancellation Charge shall apply. Cancellation for all other reasons, other than force majeure, shall be subject to Cancellation Charges as follows:

Date of Cancellation	Cancellation Charge (as % of selling price)
1 week after order	10%
3 weeks after order	15%
Before factory release	20%
1 week after release	75%
2 weeks after release	100%

C. **Invoicing.** Vendor shall invoice with every delivery and submit with each invoice the Purchase Order Number and transformer description. Vendor shall submit the original invoice through the responsible City Project Manager at: **City of Ocala Utilities Services Warehouse,** Attn: **Mary Ann St. Laurent, 1805 NE 30th Avenue, Bldg. 700, Ocala, Florida 34470,** E-Mail: mstlaurent@ocalafl.gov. The City Project Manager must review and approve all invoices prior to payment. City Project Manager's approval shall not be unreasonably withheld, conditioned, or delayed.

D. **Suspension of Payment**. Should Vendor fail to perform the service required, and following written notification from City to Vendor in accordance with Florida's Prompt Pay Act, then City may, at its option, retain payment otherwise due until any service discrepancies are corrected. Repeated service discrepancies on behalf of the vendor shall entity the City to terminate services in accordance with the Termination provisions set forth in this Agreement.

E. **City's Right to Withhold Payment**. In the event City becomes informed that any representations of Vendor provided in its billing are wholly or partially inaccurate, City may withhold payment for the value of the notified inaccuracy until the inaccuracy, and the cause thereof, is corrected. In the event City questions some element of an invoice, that fact shall be made known to Vendor immediately in writing. Vendor shall help effect resolution and transmit a revised invoice, if necessary. Amounts not questioned by City shall be paid to Vendor in accordance with Florida's Prompt Pay Act.

F. **Excess Funds**. If due to mistake or any other reason Vendor receives payment under this Agreement in excess of what is provided for by the Agreement, Vendor shall promptly notify City upon discovery of the receipt of the overpayment. Any overpayment shall be refunded to City within **THIRTY (30)** days of Vendor's receipt of the overpayment or must also include interest calculated from the date of the overpayment at the interest rate for judgments at the highest rate as allowed by law.

G. **Amounts Due to the City**. Vendor must be current and remain current in all obligations due to the City during the performance of services under this Agreement. Payments to Vendor

may be offset by any delinquent amounts due to the City or fees and/or charges owed to the City.

H. **Tax Exemption**. City is exempt from all federal excise and state sales taxes (State of Florida Consumer's Certification of Exemption 85-8012621655C-9). The City's Employer Identification Number is 59-60000392. Vendor shall not be exempted from paying sales tax to its suppliers for materials to fulfill contractual obligations with the City, nor will Vendor be authorized to use City's Tax Exemption Number for securing materials listed herein.

6. **FORCE MAJEURE**. Neither party shall be liable for delay, damage, or failure in the performance of any obligation under this Agreement if such delay, damage, or failure is due to causes beyond its reasonable control, including without limitation: fire, flood, strikes and labor disputes, acts of war, acts of nature, terrorism, civil unrest, pandemic, acts or delays in acting of the government of the United States or the several states, judicial orders, decrees or restrictions, or any other like reason which is beyond the control of the respective party ("Force Majeure"). The party affected by any event of force majeure shall use reasonable efforts to remedy, remove, or mitigate such event and the effects thereof with all reasonable dispatch.

   A. The party affected by force majeure shall provide the other party with full particulars thereof including, but not limited to, the nature, details, and expected duration thereof, as soon as it becomes aware.

   B. When force majeure circumstances arise, the parties shall negotiate in good faith any modifications of the terms of this Agreement that may be necessary or appropriate in order to arrive at an equitable solution. Vendor performance shall be extended for a number of days equal to the duration of the force majeure. Vendor shall be entitled to an extension of time only and, in no event, shall Vendor be entitled to any increased costs, additional compensation, or damages of any type resulting from such force majeure delays.

7. **INSPECTION AND ACCEPTANCE OF THE WORK**. All goods are subject to final inspection and acceptance by the City of Ocala. Vendor shall report its progress to the City Project Manager as set forth herein. All services, work, and materials provided by Vendor under this Agreement shall be provided to the satisfaction and approval of the Project Manager.

   A. Upon delivery, transformers will be inspected for defects and conformance to the specifications set forth herein. Vendor will be notified of all compliance issues and mutual arrangements shall be made to correct the defects at no expense to the City.

   B. The City reserves the right to reject and return transformers failing to pass inspection. If so returned, the cost of transportation, unpacking, inspection, repacking, reshipping, or other like expenses are the responsibility of the Supplier.

   C. Following written notification to Vendor, charges for dismantling and reinstallation of materials furnished pursuant to this Contract will be the responsibility of the Vendor only when a change out or replacement is required because of a suspected or known design defect or large-scale failure of manufacturer's quality control system.

   D. The Project Manager shall decide all questions for the City regarding the quality, acceptability, and/or fitness of materials furnished, or workmanship performed, the rate of progress of the work, the interpretation of the plans and specifications, and the acceptable fulfillment of the Agreement, in his or her sole discretion, based upon both the requirements set forth by City

and the information provided by Vendor in its Bid. The authority vested in the Project Manager pursuant to this paragraph shall be confined to the direction or specification of what is to be performed under this Agreement and shall not extend to the actual execution of the Work.

E. Neither the Project Manager's review of Vendor's work nor recommendations made by Project Manager pursuant to this Agreement will impose on Project Manager any responsibility to supervise, direct, or control Vendor's work in progress or for the means, methods, techniques, sequences, or procedures of construction or safety precautions or programs incident Vendor's furnishing and performing the work.

8. **TERMINATION AND DEFAULT**. Either party, upon determination that the other party has failed or refused to perform or is otherwise in breach of any obligation or provision under this Agreement or the Contract Document, may give written notice of default to the defaulting party in the manner specified for the giving of notices herein. Termination of this Agreement by either party for any reason shall have no effect upon the rights or duties accruing to the parties prior to termination.

A. **Cancellation and Termination by City for Vendor Default**. This Agreement is critical to the City and City reserves the right to immediately cancel or annul, in whole or in part, any order due to failure of Vendor to carry out any obligation term or condition of the Agreement. Cancellation shall be for acting or failing to act as in any of the following:

(1) Vendor provides material that does not meet the specifications of the agreed to order;

(2) Vendor fails to adequately perform the services set forth in the specifications of the solicitation and order;

(3) Vendor fails to make progress in the performance of the work and fails to provide a plan to cure that is mutually agreed upon by Vendor and City or cannot perform the requirements; and/or

(4) Vendor fails to complete the work required or furnish the materials required within the time stipulated without providing a plan to cure that is mutually agreed upon by Vendor and City.

B. **City's Remedies for Vendor Default**. In addition to all other rights and remedies available under this Agreement or at law, City may resort to any single or combination to the following remedies:

(1) cancellation of the contract award;

(2) reserve all rights or claims to damage for breach of any covenants of this Agreement;

(3) perform any test or analysis on materials for compliance with the specifications noted.

(4) reserve the right to purchase materials from other vendors or sources, or to otherwise complete the required work in accordance with the needs of the City.

(5) recover any actual excess costs from the Vendor by: (i) deduction from an unpaid balance; (ii) collection against the bid and/or performance bond (if any); or (iii) any combination of the foregoing or any other remedies as provided by law.

C. **Non-Funding Clause**. In the event sufficient budgeted funds are not available or are depleted, City shall notify Vendor of such occurrence, and services shall terminate without penalty or expense to the City.

D. **Termination for Convenience**. City reserves the right to terminate this Agreement in whole or in part at any time for the convenience of City without penalty or recourse. The City Project Manager shall provide written notice of the termination. Upon receipt of the notice, Vendor shall immediately discontinue all work as directed in the notice, notify all subcontractors of the effective date of the termination, and minimize all further costs to City including, but not limited to, the placing of any and all orders for materials, facilities, or supplies, in connection with its performance under this Agreement. Vendor shall be entitled to receive compensation solely for: (1) the actual cost of the work completed in conformity with this Agreement; and/or (2) such other costs incurred by Vendor as permitted under this Agreement and approved by City.

9. **WARRANTY.** All manufacturer warranty documentation and owner/operator manuals must be provided before issuance of final payment request by Vendor.

A. **Warranty Period.** Unless a longer period is specified, Vendor and/or manufacturer of the supplies, materials and/or equipment furnished pursuant to this Agreement agrees to correct any defect or failure of the supplies, materials and/or equipment which occurs within **TWENTY-FOUR (24) MONTHS** from the date of delivery to the City, whichever occurs first. When the supplier is not the manufacturer of the item of equipment, supplier agrees to be responsible for facilitating this warranty with the associated manufacturer.

B. **Warranty Period Extension**. The Warranty Period shall be suspended from the time a significant defect is first documented by the City until the work or equipment is repaired or replaced by Vendor and accepted by the City. In addition, in the event less than thirty (30) days remain on the warranty period (after recalculating), the Warranty Period shall be extended to allow for at least thirty (30) days from the date the work or equipment is repaired or replaced and accepted by the City.

C. **Warranty Work**. The City has determined that the repair of material/equipment, under warranty, can best be done at the manufacturer's facility that makes this style or similar material/equipment, or at a mutually agreeable local repair facility. Unless otherwise mutually agreed upon, all material/equipment requiring warranty work will be returned to the Vendor at the Vendor's expense, or the manufacturer may replace the defective material/equipment(s) with new units.

D. **Minor Warranty Work**. Minor warranty work may be done on City property if, in the opinion of City and in agreement with the Vendor, the useful life of the transformer is not affected by doing this work on site.

E. **Return Time Frame**. All warranty repair work on returned material/equipment shall be accomplished within the specified lead-time for delivery listed in the Vendor's submitted proposal.

10. **PERFORMANCE EVALUATION**. At the end of the contract, City may evaluate Vendor's performance. Any such evaluation will become public record.

11. **NOTICE REGARDING FAILURE TO FULFILL AGREEMENT**. Any contractor who enters into an Agreement with the City of Ocala and fails to complete the contract term, for any reason, shall be subject to future bidding suspension for a period of **ONE (1)** year and bid debarment for a period of up to **THREE (3)** years for serious contract failures.

12. **VENDOR REPRESENTATIONS**. Vendor expressly represents that:

    A. Vendor has read and is fully familiar with all the terms and conditions of this Agreement, the Contract Documents, and other related data presented by the City for this Agreement and acknowledges that they are sufficient in scope and detail to indicate and convey understanding of all terms and conditions of the work to be performed by Vendor under this Agreement.

    B. Vendor, to the best of its ability, has disclosed, in writing, all known conflicts, errors, inconsistencies, discrepancies, or omissions discovered by Vendor in the Contract Documents, and that the City's written resolution of same is acceptable to Vendor.

    C. Vendor is satisfied with the site conditions that may affect cost, progress, and performance of the work, as observable or determinable by Vendor's own investigation.

    D. Vendor is familiar with all local, state, and Federal laws, regulations, and ordinances which may affect cost, progress, or its performance under this Agreement whatsoever.

    E. **Public Entity Crimes.** Neither Vendor, its parent corporations, subsidiaries, members, shareholders, partners, officers, directors or executives, nor any of its affiliates, contractors, suppliers, subcontractors, or consultants under this Agreement have been placed on the convicted vendor list following a conviction of a public entity crime. Vendor understands that a "public entity crime" as defined in section 287.133(1)(g), Florida Statutes, is "a violation of any state or federal law by a person with respect to and directly related to the transaction of business with any public entity or with an agency or political subdivision of any other state or with the United States…" Vendor further understands that any person or affiliate who has been placed on the convicted vendor list following a conviction for a public entity crime: (1) may not submit a bid, proposal, or reply on a contract: (a) to provide any goods or services to a public entity; (b) for the construction or repair of a public building or public work; or (c) for leases of real property to a public entity; (2) may not be awarded or perform work as a contractor, supplier, subcontractor, or consultant under a contract with any public entity; and (3) may not transact business with any public entity in excess of the threshold amount provided in section 287.017, Florida Statutes, for CATEGORY TWO for a period of 36 months from the date of being placed on the convicted vendor list.

13. **VENDOR RESPONSIBILITIES**. Except as otherwise specifically provided for in this Agreement, the following provisions are the responsibility of the Vendor:

    A. Vendor shall competently and efficiently supervise, inspect, and direct all work to be performed under this Agreement, devoting such attention thereto and applying such skills and expertise as may be necessary to perform the work in accordance with the Contract Documents.

    B. Vendor shall be solely responsible for the means, methods, techniques, sequences, or procedures and safety precautions or programs incident thereto.

C. Vendor shall be responsible to see that the finished work complies accurately with this Agreement and the intent thereof.

D. Vendor shall comply with all local, state, and Federal laws, regulations, and ordinances which may affect cost, progress, or its performance under this Agreement, including, but not limited to obtaining all permits, licenses, and other authorizations necessary for the prosecution of the work and be responsible for all costs associated with same.

E. Vendor shall continue its performance under this Agreement during the pendency of any dispute or disagreement arising out of or relating to this Agreement, except as Vendor and City may otherwise agree in writing.

14. **NO EXCLUSIVITY**. It is expressly understood and agreed by the parties that this is not an exclusive agreement. Nothing in this Agreement shall be construed as creating any exclusive arrangement with Vendor or as prohibit City from either acquiring similar, equal, or like goods and/or services or from executing additional contracts with other entities or sources.

15. **RESPONSIBILITIES OF CITY.** City or its representative shall issue all communications to Vendor. City has the authority to request changes in the work in accordance with the terms of this Agreement and with the terms in **Exhibit A – Scope of Professional Services.** City has the authority to stop work or to suspend any work.

16. **COMMERCIAL AUTO LIABILITY INSURANCE.** Vendor shall procure, maintain, and keep in full force, effect, and good standing for the life of this Agreement a policy of commercial auto liability insurance with a minimum combined single limit of One Million Dollars ($1,000,000) per occurrence for bodily injury and property damage arising out of Vendor's operations and covering all owned, hired, scheduled, and non-owned automobiles utilized in said operations. If Vendor does not own vehicles, Vendor shall maintain coverage for hired and non-owned automobile liability, which may be satisfied by way of endorsement to Vendor's Commercial General Liability policy or separate Commercial Automobile Liability policy.

17. **COMMERCIAL GENERAL LIABILITY INSURANCE.** Vendor shall procure, maintain, and keep in full force, effect, and good standing for the life of this Agreement a policy of commercial general liability insurance with limits not less than:

A. One Million Dollars ($1,000,000) per occurrence and Two Million Dollars ($2,000,000) aggregate (or project aggregate, if a construction project) for bodily injury, property damage, and personal and advertising injury; and

B. One Million Dollars ($1,000,000) per occurrence and Two Million Dollars ($2,000,000) aggregate (or project aggregate, if a construction project) for products and completed operations.

C. Policy must include coverage for contractual liability and independent contractors.

D. The City, a Florida municipal corporation, and its officials, employees, and volunteers are to be covered as additional insureds with a CG 20 26 04 13 Additional Insured – Designated Person or Organization Endorsement or similar endorsement providing equal or broader Additional Insured Coverage with respect to liabilities arising out of activities performed by or on behalf of Vendor. This coverage shall contain no special limitation on the scope of protection to be afforded to the City, its officials, employees, and volunteers.

18. **WORKERS' COMPENSATION AND EMPLOYER'S LIABILITY.** Vendor shall procure, maintain, and keep in full force, effect, and good standing for the life of this Agreement adequate workers' compensation and employer's liability insurance covering all of its employees in at least such amounts as required by Chapter 440, Florida Statutes, and all other state and federal workers' compensation laws, including the U.S. Longshore Harbor Workers' Act and the Jones Act, if applicable. Vendor shall similarly require any and all of its subcontractors to afford such coverage for all of its employees as required by applicable law. Vendor shall waive and shall ensure that Vendor's insurance carrier waives, all subrogation rights against the City of Ocala and its officers, employees, and volunteers for all losses or damages. Vendor's policy shall be endorsed with WC 00 03 13 Waiver of our Right to Recover from Others or its equivalent. **Exceptions and exemptions to this Section may be allowed at the discretion of the City's Risk Manager on a case-by-case basis in accordance with Florida Statutes and shall be evidenced by a separate waiver**.

19. **MISCELLANEOUS INSURANCE PROVISIONS.**

    A. Vendor's insurance coverage shall be primary insurance for all applicable policies. The limits of coverage under each policy maintained by Vendor shall not be interpreted as limiting Vendor's liability or obligations under this Agreement. City does not in any way represent that these types or amounts of insurance are sufficient or adequate enough to protect Vendor's interests or liabilities or to protect Vendor from claims that may arise out of or result from the negligent acts, errors, or omissions of Vendor, any of its agents or subcontractors, or for anyone whose negligent act(s) Vendor may be liable.

    B. No insurance shall be provided by the City for Vendor under this Agreement and Vendor shall be fully and solely responsible for any costs or expenses incurred as a result of a coverage deductible, co-insurance penalty, or self-insured retention to include any loss not covered because of the operation of such deductible, co-insurance penalty, self-insured retention, or coverage exclusion or limitation.

    C. **Certificates of Insurance**. No work shall be commenced by Vendor under this Agreement until the required Certificate of Insurance and endorsements have been provided nor shall Vendor allow any subcontractor to commence work until all similarly required certificates and endorsements of the subcontractor have also been provided. Work shall not continue after expiration (or cancellation) of the Certificate of Insurance and work shall not resume until a new Certificate of Insurance has been provided. **Vendor shall provide evidence of insurance in the form of a valid Certificate of Insurance (binders are unacceptable) prior to the start of work contemplated under this Agreement to: City of Ocala. Attention: Procurement & Contracting Department, Address: 110 SE Watula Avenue, Third Floor, Ocala Florida 34471, E-Mail: vendors@ocalafl.org.** Vendor's Certificate of Insurance and required endorsements shall be issued by an agency authorized to do business in the State of Florida with an A.M. Best Rating of A or better. The Certificate of Insurance shall indicate whether coverage is being provided under a claims-made or occurrence form. If any coverage is provided on a claims-made form, the Certificate of Insurance must show a retroactive date, which shall be the effective date of the initial contract or prior.

D. **City as an Additional Insured**. The City of Ocala shall be named as an Additional Insured and Certificate Holder on all liability policies identified in this Section with the exception of Workers' Compensation and Professional Liability policies.

E. **Notice of Cancellation of Insurance**. Vendor's Certificate of Insurance shall provide **THIRTY (30) DAY** notice of cancellation, **TEN (10) DAY** notice if cancellation is for non-payment of premium. In the vent that Vendor's insurer is unable to accommodate the cancellation notice requirement, it shall be the responsibility of Vendor to provide the proper notice. Such notification shall be in writing by registered mail, return receipt requested, and addressed to the certificate holder. Additional copies may be sent to the City of Ocala at vendors@ocalafl.org

F. **Failure to Maintain Coverage**. The insurance policies and coverages set forth above are required and providing proof of and maintaining insurance of the types and with such terms and limits set forth above is a material obligation of Vendor. Vendor's failure to obtain or maintain in full force and effect any insurance coverage required under this Agreement shall constitute material breach of this Agreement.

G. **Severability of Interests**. Vendor shall arrange for its liability insurance to include, or be endorsed to include, a severability of interests/cross-liability provision so that the "City of Ocala" (where named as an additional insured) will be treated as if a separate policy were in existence, but without increasing the policy limits.

20. **SAFETY/ENVIRONMENTAL.** Vendor shall be responsible for initiating, maintaining, and supervising all safety precautions and programs in connection with the Work. Vendor shall make an effort to detect hazardous conditions and shall take prompt action where necessary to avoid accident, injury or property damage. EPA, DEP, OSHA and all other applicable safety laws and ordinances shall be followed as well as American National Standards Institute Safety Standards. Vendor shall take all necessary precautions for the safety of, and shall provide the necessary protection to prevent damage, injury, or loss to:

    A. All employees on the work and other persons that may be affected thereby;

    B. All work, materials and equipment to be incorporated therein, whether in storage on or off the site; and

    C. Other property at the site or adjacent thereto, including trees, shrubs, lawns, walks, pavements, roadways, structures, and utilities not designated for removal, relocation, or replacement in the course of construction.

    All, injury, or loss to any property caused, directly or indirectly, in whole or in part, by Vendor, any subcontractor, or anyone directly or indirectly employed by any of them, or anyone for whose acts any of them may be liable, shall be remedied by Vendor. Vendor's duties and responsibilities for the safety and protection of the work shall continue until such time as the work is completed and accepted by City.

21. **NON-DISCRIMINATORY EMPLOYMENT PRACTICES**. During the performance of the contract, the Vendor shall not discriminate against any employee or applicant for employment because of race, color, religion, ancestry, national origin, sex, pregnancy, age, disability, sexual orientation, gender identity, marital or domestic partner status, familial status, or veteran status and shall take affirmative action to ensure that an employee or applicant is afforded equal employment

opportunities without discrimination. Such action shall be taken with reference to, but not limited to: recruitment, employment, termination, rates of pay or other forms of compensation and selection for training or retraining, including apprenticeship and on-the-job training.

22. **COMPLIANCE WITH F.S. 287.135.** City may terminate Agreement immediately upon discovering that Vendor: (A) has been placed on the Scrutinized Companies that Boycott Israel List; (B) is engaged in a boycott of Israel; (C) has been placed on the Scrutinized Companies with Activities in Sudan List; (D) has been placed on the Scrutinized Companies with Activities in the Iran Petroleum Energy Sector List; or (E) has been engaged in business operations in Cuba or Syria. This Agreement may also be terminated immediately if the Vendor falsely certified they are eligible to bid and contract with local government entities under F.S. 287.135.

23. **SUBCONTRACTORS.** Nothing in this Agreement shall be construed to create, impose, or give rise to any duty owed by City or its representatives to any subcontractor of Vendor or any other persons or organizations having a direct contract with Vendor, nor shall it create any obligation on the part of City or its representatives to pay or seek payment of any monies to any subcontractor of Vendor or any other persons or organizations having a direct contract with Vendor, except as may otherwise be required by law. City shall not be responsible for the acts or omissions of any Vendor, subcontractor, or of any of their agents or employees, nor shall it create any obligation on the part of City or its representatives to pay or to seek the payment of any monies to any subcontractor or other person or organization, except as may otherwise be required by law.

24. **EMERGENCIES**. In an emergency affecting the welfare and safety of life or property, Vendor, without special instruction or authorization from the City Project Manager, is hereby permitted, authorized and directed to act at its own discretion to prevent threatened loss or injury. Except in the case of an emergency requiring immediate remedial work, any work performed after regular working hours, on Saturdays, Sundays or legal holidays, shall be performed without additional expense to the City unless such work has been specifically requested and approved by the City Project Manager. Vendor shall be required to provide to the City Project Manager with the names, addresses and telephone numbers of those representatives who can be contacted at any time in case of emergency. Vendor's emergency representatives must be fully authorized and equipped to correct unsafe or excessively inconvenient conditions on short notice by City or public inspectors.

25. **INDEPENDENT CONTRACTOR STATUS.** Vendor acknowledges and agrees that under this Agreement, Vendor and any agent or employee of Vendor shall be deemed at all times to be an independent contractor and shall be wholly responsible for the manner in which it performs the services and work required under this Agreement. Neither Vendor nor its agents or employees shall represent or hold themselves out to be employees of City at any time. Neither Vendor nor its agents or employees shall have employee status with City. Nothing in this Agreement shall constitute or be construed to create any intent on the part of either party to create an agency relationship, partnership, employer-employee relationship, joint venture relationship, or any other relationship which would allow City to exercise control or discretion over the manner or methods employed by Vendor in its performance of its obligations under this Agreement.

26. **ACCESS TO FACILITIES.** City shall provide Vendor with access to all City facilities as is reasonably necessary for Vendor to perform its obligations under this Agreement.

27. **ASSIGNMENT.** Neither party may assign its rights or obligations under this Agreement to any third party without the prior express approval of the other party, which shall not be unreasonably withheld.

28. **RIGHT OF CITY TO TAKE OVER CONTRACT.** Should the work to be performed by Vendor under this Agreement be abandoned, or should Vendor become insolvent, or if Vendor shall assign or sublet the work to be performed hereunder without the written consent of City, the City Project Manager shall have the power and right to hire and acquire additional men and equipment, supply additional material, and perform such work as deemed necessary for the completion of this Agreement. Under these circumstances, all expenses and costs actually incurred by City to accomplish such completion shall be credited to City along with amounts attributable to any other elements of damage and certified by the Project Manager. The City Project Manager's certification as to the amount of such liability shall be final and conclusive.

29. **PUBLIC RECORDS.** The Vendor shall comply with all applicable provisions of the Florida Public Records Act, Chapter 119, Florida Statutes. Specifically, the Vendor shall:

    A. Keep and maintain public records required by the public agency to perform the service.

    B. Upon request from the public agency's custodian of public records, provide the public agency with a copy of the requested records or allow the records to be inspected or copied within a reasonable time at a cost that does not exceed the cost provided in Chapter 119, Florida Statutes, or as otherwise provided by law.

    C. Ensure that public records that are exempt or confidential and exempt from public records disclosure requirements are not disclosed except as authorized by law for the duration of the contract term and following completion of the contract if the Vendor does not transfer the records to the public agency.

    D. Upon completion of the contract, transfer, at no cost, to the public agency all public records in possession of the Vendor or keep and maintain public records required by the public agency to perform the service. If the Vendor transfers all public records to the public agency upon completion of the contract, the Vendor shall destroy any duplicate public records that are exempt or confidential and exempt from public records disclosure requirements. If the Vendor keeps and maintains public records upon completion of the contract, the Vendor shall meet all applicable requirements for retaining public records. All records stored electronically must be provided to the public agency, upon request from the public agency's custodian of public records, in a format that is compatible with the information technology systems of the public agency.

IF THE VENDOR HAS QUESTIONS REGARDING THE APPLICATION OF CHAPTER 119, FLORIDA STATUTES, TO THE VENDOR'S DUTY TO PROVIDE PUBLIC RECORDS RELATING TO THIS CONTRACT, CONTACT THE CUSTODIAN OF PUBLIC RECORDS AT: CITY OF OCALA, OFFICE OF THE CITY CLERK; 352-629-8266; E-mail: clerk@ocalafl.org; City Hall, 110 SE Watula Avenue, Ocala, FL 34471.

30. **AUDIT.** Vendor shall comply and cooperate immediately with any inspections, reviews, investigations, or audits relating to this Agreement as deemed necessary by the Florida Office of the Inspector General, the City's Internal or External auditors or by any other Florida official with proper authority.

31. **PUBLICITY.** Vendor shall not use City's name, logo, seal or other likeness in any press release, marketing materials, or other public announcement without City's prior written approval.

32. **E-VERIFY.** Pursuant to section 448.095, Vendor shall register with and use the U.S. Department of Homeland Security's ("DHS") E-Verify System, accessible at https://e-verify.uscis.gov/emp, to verify the work authorization status of all newly hired employees. Vendor shall obtain affidavits from any and all subcontractors in accordance with paragraph 2(b) of section 448.095, Florida Statutes, and maintain copies of such affidavits for the duration of this Agreement. By entering into this Agreement, Vendor certifies and ensures that it utilizes and will continue to utilize the DHS E-Verify System for the duration of this Agreement and any subsequent renewals of same. Vendor understands that failure to comply with the requirements of this section shall result in the termination of this Agreement and Vendor may lose the ability to be awarded a public contract for a minimum of one (1) year after the date on which the Agreement was terminated. Vendor shall provide a copy of its DHS Memorandum of Understanding upon City's request. Please visit www.e-verify.gov for more information regarding the E-Verify System.

33. **CONFLICT OF INTEREST.** Vendor is required to have disclosed, with the submission of their bid, the name of any officer, director, or agent who may be employed by the City. Vendor shall further disclose the name of any City employee who owns, directly or indirectly, any interest in Vendor's business or any affiliated business entity. Any additional conflicts of interest that may occur during the contract term must be disclosed to the City of Ocala Procurement Department.

34. **WAIVER.** The failure or delay of any party at any time to require performance by another party of any provision of this Agreement, even if known, shall not affect the right of such party to require performance of that provision or to exercise any right, power or remedy hereunder. Any waiver by any party of any breach of any provision of this Agreement should not be construed as a waiver of any continuing or succeeding breach of such provision, a waiver of the provision itself, or a waiver of any right, power or remedy under this Agreement. No notice to or demand on any party in any circumstance shall, of itself, entitle such party to any other or further notice or demand in similar or other circumstances.

35. **SEVERABILITY OF ILLEGAL PROVISIONS.** Wherever possible, each provision of this Agreement shall be interpreted in such a manner as to be effective and valid under the applicable law. Should any portion of this Agreement be declared invalid for any reason, such declaration shall have no effect upon the remaining portions of this Agreement.

36. **INDEMNITY.** Vendor shall indemnify and hold harmless City and its elected officials, employees and volunteers against and from all damages, claims, losses, costs, and expenses, including reasonable attorneys' fees, which City or its elected officials, employees or volunteers may sustain, or which may be asserted against City or its elected officials, employees or volunteers, arising out of the activities contemplated by this Agreement, but only to the extent caused by any negligent act or omission or willful misconduct of Vendor or Vendor's employees or on-site contractors during the performance of this Agreement.

37. **NO WAIVER OF SOVEREIGN IMMUNITY.** Nothing herein is intended to waive sovereign immunity by the City to which sovereign immunity may be applicable, or of any rights or limits of liability existing under Florida Statute § 768.28. This term shall survive the termination of all performance or obligations under this Agreement and shall be fully binding until any proceeding brought under this Agreement is barred by any applicable statute of limitations.

38. **NOTICES.** All notices, certifications or communications required by this Agreement shall be given in writing and shall be deemed delivered when personally served, or when received if by facsimile transmission, e-mail or other electronic means, with a confirming copy mailed by registered or certified mail, postage prepaid, return receipt requested. Notices can be concurrently delivered by e-mail. All notices shall be addressed to the respective parties as follows:

If to Vendor:	Stuart C. Irby Company Attention: Matt Smith 38 Skyline Drive Lake Mary, Florida 32746 Phone: 352-267-7572 E-mail: matthewsmith@irby.com
Copy to:	Sonepar USA 4400 Leeds Avenue, Suite 500 North Charleston, SC 29405 Attn: Legal Department
If to City of Ocala:	Daphne M. Robinson, Esq., Contracting Officer City of Ocala 110 SE Watula Avenue, Third Floor Ocala, Florida 34471 Phone: 352-629-8343 E-mail: notices@ocalafl.gov
Copy to:	William E. Sexton, Esq., City Attorney City of Ocala 110 SE Watula Avenue, Third Floor Ocala, Florida 34471 Phone: 352-401-3972 E-mail: cityattorney@ocalafl.gov

39. **JURY WAIVER.** IN ANY CIVIL ACTION, COUNTERCLAIM, OR PROCEEDING, WHETHER AT LAW OR IN EQUITY, WHICH ARISES OUT OF, CONCERNS, OR RELATES TO THIS AGREEMENT, ANY AND ALL TRANSACTIONS CONTEMPLATED HEREUNDER, THE PERFORMANCE HEREOF, OR THE RELATIONSHIP CREATED HEREBY, WHETHER SOUNDING IN CONTRACT, TORT, STRICT LIABILITY, OR OTHERWISE, TRIAL SHALL BE TO A COURT OF COMPETENT JURISDICTION AND NOT TO A JURY. EACH PARTY HEREBY IRREVOCABLY WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY. NEITHER PARTY HAS MADE OR RELIED UPON ANY

ORAL REPRESENTATIONS TO OR BY ANY OTHER PARTY REGARDING THE ENFORCEABILITY OF THIS PROVISION. EACH PARTY HAS READ AND UNDERSTANDS THE EFFECT OF THIS JURY WAIVER PROVISION.

40. **GOVERNING LAW.** This Agreement is and shall be deemed to be a contract entered and made pursuant to the laws of the state of Florida and shall in all respects be governed, construed, applied and enforced in accordance with the laws of the state of Florida.

41. **JURISDICTION AND VENUE.** The parties acknowledge that a majority of the negotiations, anticipated performance and execution of this Agreement occurred or shall occur in Marion County, Florida. Any civil action or legal proceeding arising out of or relating to this Agreement shall be brought only in the courts of record of the State of Florida in Marion County or the United States District Court, Middle District of Florida, Ocala Division. Each party consents to the exclusive jurisdiction of such court in any such civil action or legal proceeding and waives any objection to the laying of venue of any such civil action or legal proceeding in such court and/or the right to bring an action or proceeding in any other court. Service of any court paper may be effected on such party by mail, as provided in this Agreement, or in such other manner as may be provided under applicable laws, rules of procedures or local rules.

42. **REFERENCE TO PARTIES.** Each reference herein to the parties shall be deemed to include their successors, assigns, administrators, and legal representatives, all whom shall be bound by the provisions hereof.

43. **MUTUALITY OF NEGOTIATION.** Vendor and City acknowledge that this Agreement is a result of negotiations between Vendor and City, and the Agreement shall not be construed in favor of, or against, either party because of that party having been more involved in the drafting of the Agreement.

44. **SECTION HEADINGS.** The section headings herein are included for convenience only and shall not be deemed to be a part of this Agreement.

45. **RIGHTS OF THIRD PARTIES.** Nothing in this Agreement, whether express or implied, is intended to confer any rights or remedies under or because of this Agreement on any persons other than the parties hereto and their respective legal representatives, successors and permitted assigns. Nothing in this Agreement is intended to relieve or discharge the obligation or liability of any third persons to any party to this Agreement, nor shall any provision give any third persons any right of subrogation or action over or against any party to this Agreement.

46. **AMENDMENT.** No amendment to this Agreement shall be effective except those agreed to in writing and signed by both parties to this Agreement.

47. **COUNTERPARTS.** This Agreement may be executed in counterparts, each of which shall be an original and all of which shall constitute the same instrument.

48. **ELECTRONIC SIGNATURE(S).** Vendor, if and by offering an electronic signature in any form whatsoever, will accept and agree to be bound by said electronic signature to all terms and conditions of this Agreement. Further, a duplicate or copy of the Agreement that contains a duplicated or non-original signature will be treated the same as an original, signed copy of this original Agreement for all purposes.

49. **ENTIRE AGREEMENT.** This Agreement, including exhibits, (if any) constitutes the entire Agreement between the parties hereto with respect to the subject matter hereof. There are no other representations, warranties, promises, agreements or understandings, oral, written or implied, among the Parties, except to the extent reference is made thereto in this Agreement. No course of prior dealings between the parties and no usage of trade shall be relevant or admissible to supplement, explain, or vary any of the terms of this Agreement. No representations, understandings, or agreements have been made or relied upon in the making of this Agreement other than those specifically set forth herein.

50. **LEGAL AUTHORITY**. Each person signing this Agreement on behalf of either party individually warrants that he or she has full legal power to execute this Agreement on behalf of the party for whom he or she is signing, and to bind and obligate such party with respect to all provisions contained in this Agreement.

IN WITNESS WHEREOF, the parties have executed this Agreement on _____.

ATTEST

_____
Angel B. Jacobs
City Clerk

CITY OF OCALA

_____
Ire Bethea, Sr.
City Council President

Approved as to form and legality

_____
William E. Sexton
City Attorney

STUART C. IRBY COMPANY, LLC

_____

_____
(Name of Authorized Signatory)

_____
(Title of Authorized Signatory)

EXHIBIT A
SCOPE OF PROFESSIONAL SERVICES

The City of Ocala ("City") seeks competitive proposals from interested and qualified vendors for the supply of high-use single and three-phase pad and pole mount transformers. The principal purpose of this Request for Proposals (RFP) is to establish one or more contracts through competitive negotiation for the purchase of new transformers by the City of Ocala in support of Ocala Electric Utility and the City's Utilities Services Warehouse on both an as needed and emergency basis.

1. **SINGLE PHASE POLE-MOUNTED TRANSFORMERS**

(a) **ELECTRICAL SPECIFICATIONS**.

(1) Single voltage overhead conventional pole type; 7200/12470Y (secondary voltage to be specified), 60 Hertz;

(2) Class OA;

(3) 65 deg. C. rise;

(4) No taps unless otherwise specified, complete with ester oil;

(5) Two primary cover bushings;

(6) Low-voltage tank-wall bushings with tin-plated clamp type eyelet terminals to accommodate copper and aluminum conductor or secondary connectors with a minimum 5/8" stud.

(7) Transformer tank to be equipped with automatic pressure relief valve with external release for manual operation with switch stick;

(8) Transformers to conform to latest ANSI and NEMA Standards. All transformers to be equipped with two (2) hanger brackets on same side of transformer.

(9) Each transformer shall have an arrester mounted to the transformer tank by means of an "L" type bracket. (This kit contains a flat copper ground strap, a 16" piece of #4-5kv insulated 7 stranded copper conductors with 3/8" terminal lugs at both ends, 2 mounting bolts, and 2 washers). The arrester shall comply with OUS AURSI catalog number E02-01-0009.

(10) All 167 KVA and larger transformers shall have 2, 2 1/2 % taps above and two 2 1/2 % taps below rated voltage with an external operating handle.

(11) All single-phase pole mount 833 KVA transformers shall have two primary bushings wells compatible with 8.3 KV 200-amp primary load break elbow terminators.

(b) **NAMEPLATE AND PCB INFORMATION**.

(1) Nameplate shall be made of stainless steel or anodized aluminum and permanently marked with essential operating data and shall meet ANSI Standard C-57.12.00 latest version.

(2) Transformer oil shall contain natural ester oil, containing no PCBs, and the nameplate shall indicate same.

(3) Each transformer's secondary lead shall be permanently marked with the letter A, B, C, or D corresponding to the nameplate diagram, by stamping the metal ends.

2. **SINGLE PHASE PAD-MOUNTED TRANSFORMERS**

(a) **ELECTRICAL SPECIFICATIONS**.

(1) High voltage shall be 12,470/7,200Y. Low voltage shall be 120/240, 60 Hertz

(2) Class OA, with ester oil;

(3) 65 deg. C.Rise.

(4) Transformers shall be of loop feed design with no switching.

(5) High voltage bushings shall be of dead front construction consisting of bushing wells and removable bushing well inserts to accept all standard 8.3/14.4 KV 200 Amp safe break elbow terminators, and equipped with one storage bushing bracket adjacent to high voltage bushings.

(6) Transformers shall be equipped with R.T.E. bayonet type oil immersed high voltage fuse with combination fault sensing and overload sensing fuse link or approved oil immersed equal high voltage fuse.

(7) Low voltage bushings shall be furnished with 5/8" threaded studs for transformers below 100 KVA and 1" threaded stud for sizes 100 KVA and larger.

(8) Auto pressure relief device with pull ring for hook stick operation to be located within the locked compartments.

(9) Included brass nuts for 5/8" and 1" threaded studs.

(10) Primary and secondary bushings shall be arranged to conform to ANSI standard C57.12.25-1990 Type 2.

(11) All transformers shall have an owner specified warning label affixed to the exterior side of the door per Uticom catalog number U6075W-OEU-08.

(b) **PHYSICAL SPECIFICATIONS**.

(1) Transformers shall be of low profile design with pitched top to facilitate water run-off.

(2) High and low voltage compartments shall be completely sealed when door is closed with no exposed removable parts.

(3) A captive penta head bolt shall be provided for securing the door combined with a recessed integral locking provision to accommodate a standard padl0ock. The door shall be mounted with stainless steel hinge pins.

(4) The finish coat of paint shall be Munsell pad mount green 7GY3.29/11.5

(c) **NAMEPLATE AND PCB INFORMATION.**

(1) Nameplates shall be made of stainless steel or anodized aluminum and permanently marked with essential operating data and shall meet ANSI Standard C57.12.00 latest version.

(2) Transformer oil shall contain natural ester oil, containing no PCB’s, and the nameplate shall indicate same

3. **THREE PHASE PAD-MOUNTED TRANSFORMERS**

(a) **ELECTRICAL SPECIFICATIONS**.

(1) High voltage shall be 12,470/7,200V, low voltage shall be 120/208V wye or 277/480V wye, or 120/240V delta with center tap, 60 Hertz;

(2) Class OA, with ester oil;

(3) 65 deg. C.Rise.

(4) Transformers shall be of loop feed design with no switching.

(5) High voltage bushings shall be of dead front construction consisting of bushing wells and removable bushing well inserts to accept all standard 8.3/14.4 KV 200 Amp safe break elbow terminators, and equipped with three storage bushing brackets adjacent to high voltage bushings.

(6) Transformers shall be equipped with R.T.E. bayonet type sensing and overload sensing fuse links or approved oil immersed equal high voltage fuse.

(7) Low voltage bushings shall be furnished spade type terminals with holes on NEMA standard spacing.

(8) Auto pressure relief device with pull ring for hook stick operation to be located within the locked compartments.

(9) All transformers shall have an owner specified warning label affixed to the exterior side of the door per Uticom catalog number U6075W-OEU-08.

(b) **PHYSICAL SPECIFICATIONS**.

(1) Transformers shall be of profile design.

(2) High and low voltage compartments shall be completely sealed when doors are closed with no exposed removable parts.

(3) A captive penta head bolt shall be provided for securing the doors combined with a recessed door handle to accommodate a standard padlock.

(4) The high voltage compartment shall be on the left, separated from the low voltage compartment by the fixed steel barrier. It shall be impossible to open the door of the high voltage compartment without having first opened the door of the low voltage compartment.

(5) Transformers shall be designed with provisions for installation on a flat concrete pad.

(6) The base of both compartments shall be open to provide maximum accessibility for conduits and/or conductors.

(7) The door shall be mounted with stainless steel hinge pins.

(8) The finish coat of paint shall be Munsell pad mount green.

(9) All transformers 500 KVA and larger shall have externally operated no-load high voltage tap changers. Taps to be two 2 1/2% above and two 2 1/2% below normal voltage.

(10) All transformers with a rating of 150 KVA and above shall have an access hole located in the top of the oil filled compartment, centered laterally and 6 inches behind the bushing mounting surface. This access hole shall be 16 inches x 24 inches in area and sealed from weather using conventional methods.

(11) All transformers will have 1 inch gate valve and plug located in the bottom-right of the primary compartment. The valve shall be located 6 inches away from the walls of the transformer to allow easy operation by hand. Park bushing stands located in primary compartment will comply with ANSI Standards C57.12.26 figure 2. Secondary bushing on all transformers shall be at least 36 inches but will not exceed 48 inches from the bottom of the transformer. Spacing of the secondary bushings shall conform to Figure- 1 of this specification. All drip plates located below the bayonet fuses shall inhibit the oil from making contact with the primary bushings. It shall also drain itself away from the primary bushing.

(12) THE LOW VOLTAGE BUSHINGS ON UNITS RATED 150 KVA AND LARGER SHALL BE SUPPORTED WITH AN INSULATING MATERIAL in a manner designed to counteract any downward forces resulting from the connection of multiple cables to the bushings.

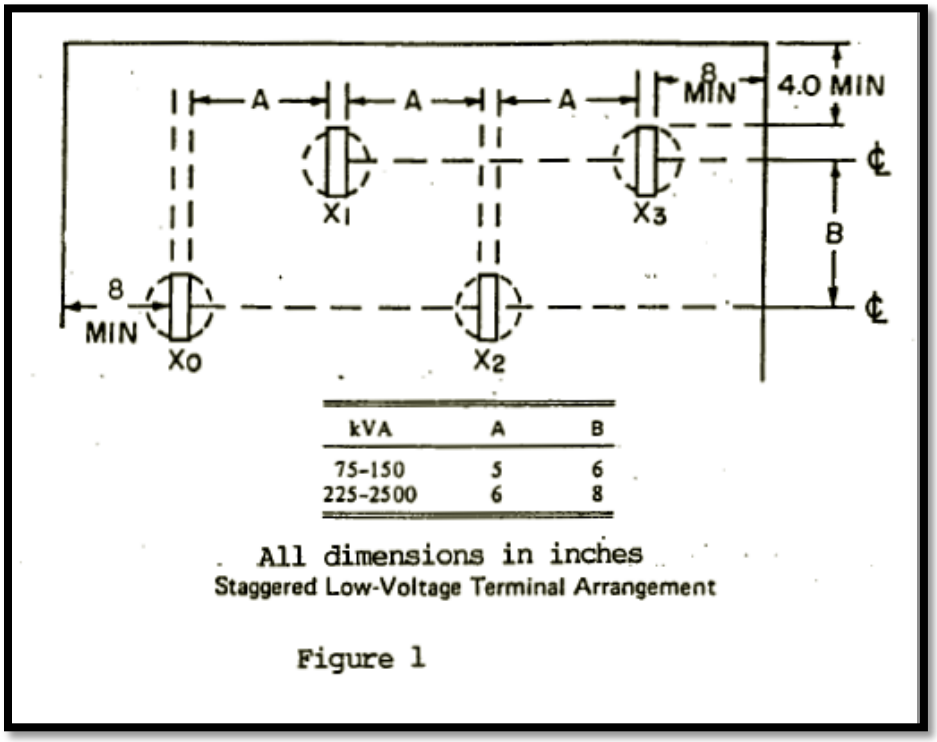
(c) **NAMEPLATE AND PCB INFORMATION**.

(1) Nameplates shall be made of stainless steel or anodized aluminum and permanently marked with essential operating data and shall meet ANSI Standard C57.12.00 latest version.

(2) Transformer oil shall contain natural ester oil, containing no PCB's, and the nameplate shall indicate same

5. **TRANSFORMER DRAWINGS**

(a) Low-Voltage Terminal Arrangements are as per drawing below:

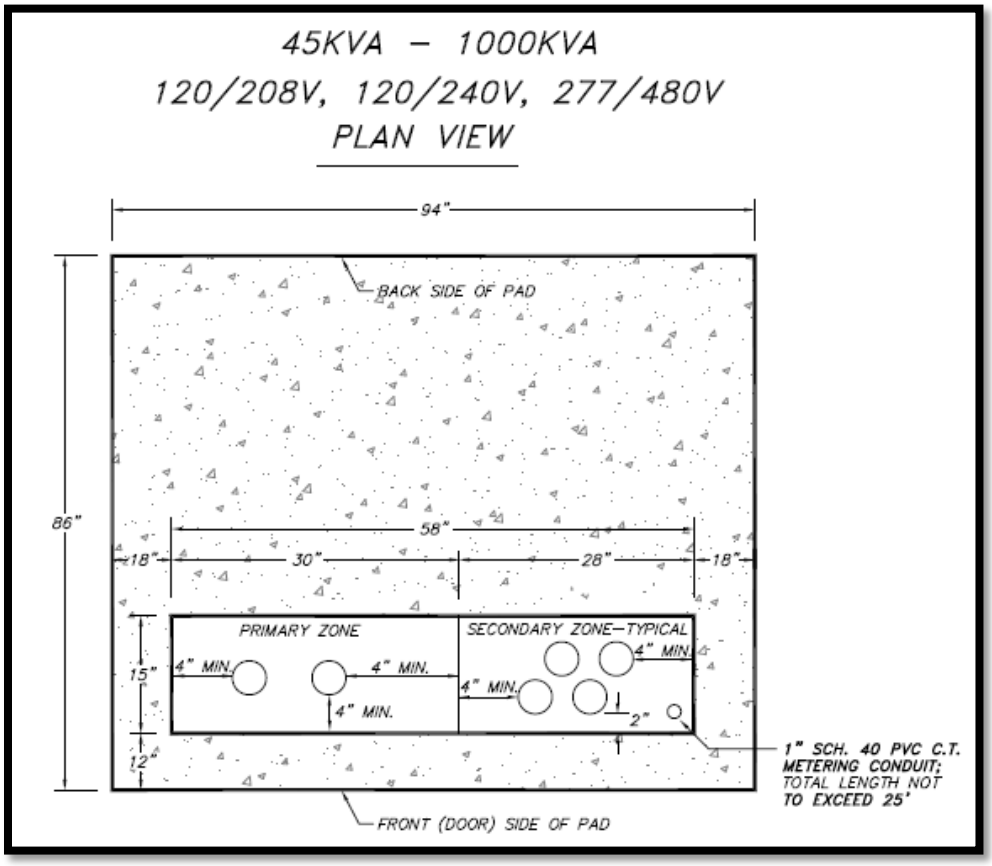


kVA	A	B
75-150	5	6
225-2500	6	8

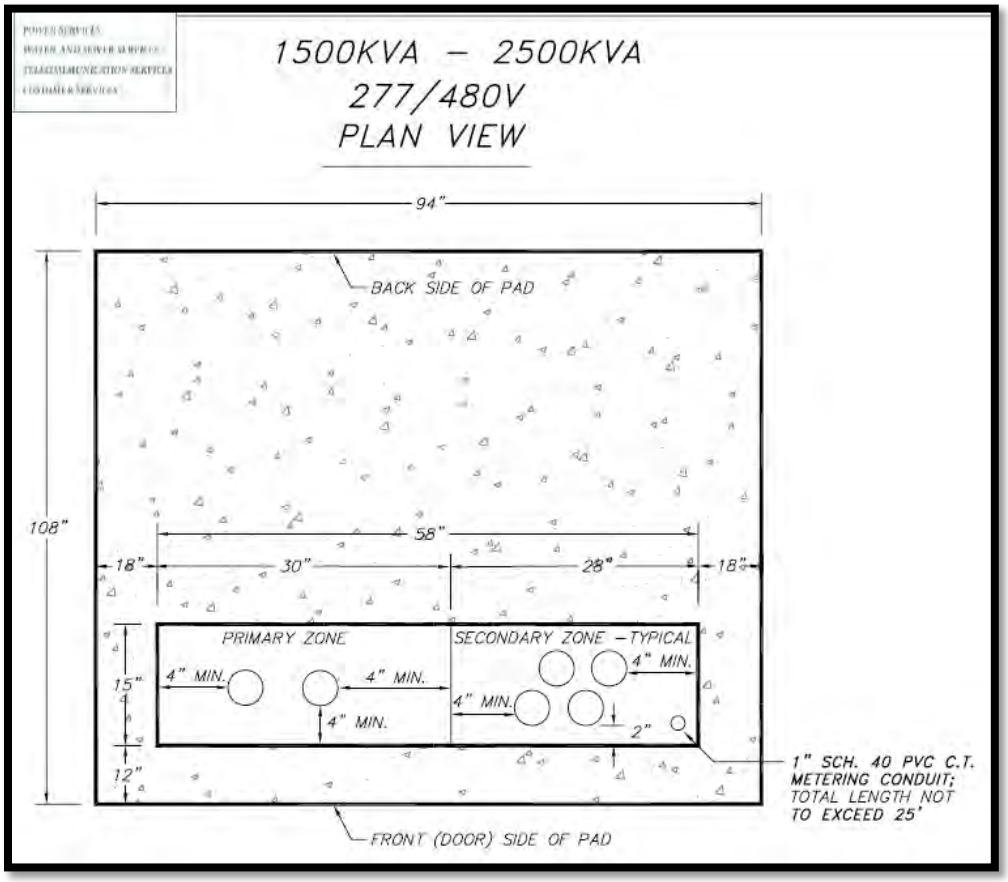
All dimensions in inches
Staggered Low-Voltage Terminal Arrangement

Figure 1

(b) Transformers must fit within the pad's overall dimensions shown below. Transformers must also accommodate the open conduit window of the pad, which the transformer is set on top of.


45KVA – 1000KVA
120/208V, 120/240V, 277/480V
PLAN VIEW
94"
BACK SIDE OF PAD
86"
58"
18"
30"
28"
18"
PRIMARY ZONE
SECONDARY ZONE–TYPICAL
4" MIN.
4" MIN.
4" MIN.
4" MIN.
4" MIN.
15"
2"
12"
1" SCH. 40 PVC C.T. METERING CONDUIT; TOTAL LENGTH NOT TO EXCEED 25'
FRONT (DOOR) SIDE OF PAD

(c)


1500KVA – 2500KVA
277/480V
PLAN VIEW
94"
BACK SIDE OF PAD
108"
58"
18"
30"
28"
18"
PRIMARY ZONE
SECONDARY ZONE – TYPICAL
4" MIN.
4" MIN.
4" MIN.
4" MIN.
4" MIN.
15"
2"
12"
1" SCH. 40 PVC C.T. METERING CONDUIT; TOTAL LENGTH NOT TO EXCEED 25'
FRONT (DOOR) SIDE OF PAD

(d) Secondary bushing heights to be as per ANSI specifications, and the table below.

Single Phase Pad Mounted Transformer Vertical **Bushing** Dimensions (inches*)					
Measured From	Pad Surface				
To (bushing center)	**H1A**	**H1B**	**X3**	**X1**	**X2**
25 kVA	9.25	18.25	19	14	9
50 kVA	9.25	18.25	19	14	9
75 kVA	9.25	18.25	19	14	9
100 kVA	9.25	18.25	19	14	9
167 kVA	9.25	18.25	19	14	9

Three Phase Pad Mounted Transformer Vertical **Bushing** Dimensions (inches*)					
Measured From	Pad Surface				
To (bushing center)	**H1**	**H2**	**H3**	**X (low)**	**X (high)**
45 kVA	39	33	27	36	42
75 kVA	39	33	27	36	42
150 kVA	39	33	27	36	42
225 kVA	39	33	27	36	44
300 kVA	39	33	27	36	44
500 kVA	39	33	27	36	44
750 kVA	39	33	27	46	54
1000 kVA	39	33	27	46	54
1500 kVA	39	33	27	46	54
2000 kVA	39	33	27	46	54
2500 kVA	39	33	27	46	54

* Bushing dimension heights must be within +/- 3" of the dimensions on the table corresponding to the respective transformer size.

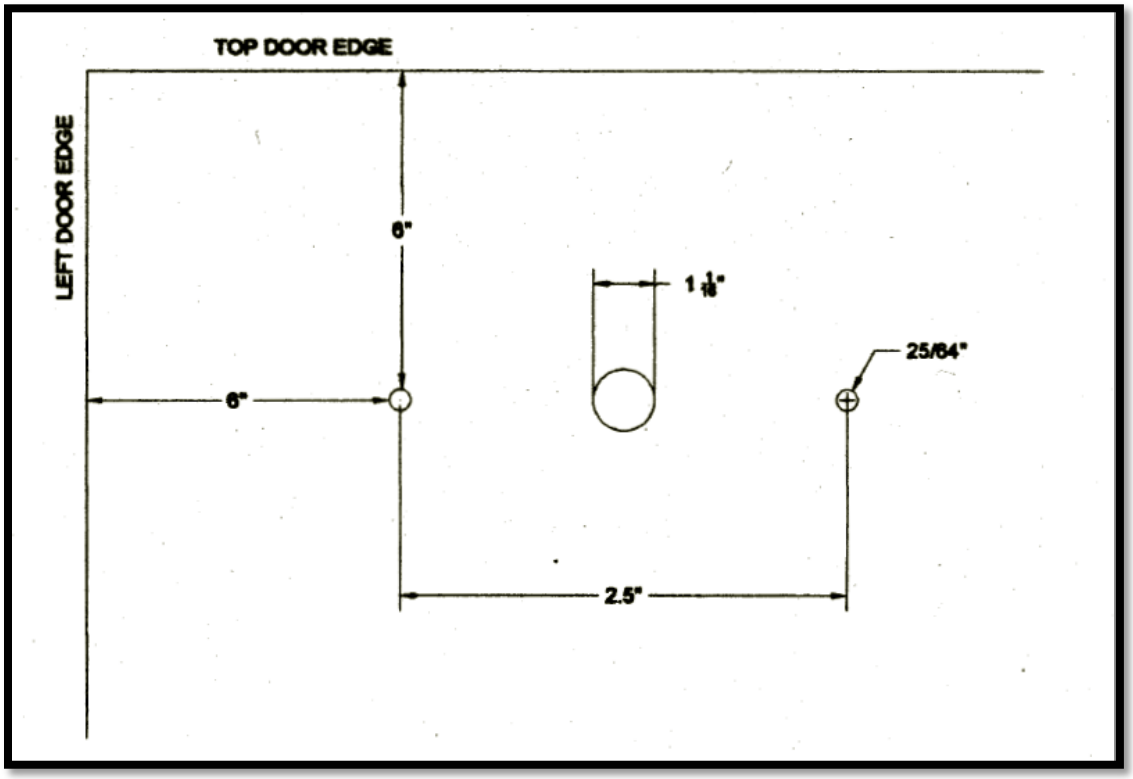
(e) All units are to include a Liquid Level and Temperature Gauge.

(f) Low voltage spade terminals shall be on all units per chart below:

KVA	208y/120	480y/277
45	4 hole	4 hole
75	4 hole	4 hole
150	6 hole	6 hole
225	6 hole	6 hole
300	10 hole	10 hole
500	10 hole	10 hole
750	10 hole	10 hole
1000	10 hole	10 hole
1500	10 hole	10 hole
2000	N/A	10 hole
2500	N/A	10 hole

(g) All transformer access holes shall be a minimum of 16” x 24” and sealed from weather using conventional methods.

(h) Fault Indicator Mounting Template as per drawing below:



i. Mounting shall be on upper left of primary door.

ii. Tamper proof cover plate shall be factory supplied and installed using stainless steel bolts and painted to match transformer.

6. **SAFETY, STANDARDS, AND REGULATORY REQUIREMENTS.**

(a) The Items supplied shall meet appropriate ANSI and all federal, state, and local standards for its intended use.

(b) Vendor shall be fully responsible for the provision of adequate and proper safety precautions meeting all OSHA, local, state, and national codes concerning safety provisions for their employees, sub-contractors, all building and site occupants, staff, public, and all persons in or around the work area.

(c) Prior to completion, storage and adequate protection of all material and equipment will be the Vendor's responsibility.

(d) **Origin of Goods.** The manufacturing of all products or goods under the resulting contract must occur in a country that is a party to the North American Free Trade Agreement (NAFTA). The supplier must certify that all products supplied under the resulting contract meet this requirement and will provide proof of compliance to the City upon request.

7. **DELIVERY INFORMATION.**

(a) **DELIVERY TIMES**. Vendor must guarantee lead times as stated in its Proposal submitted in response to RFP No. ELE/250274. The lead times offered will be enforced in the resulting contract and any subsequently issued Purchase Orders.

(b) **CITY'S NOTIFICATION TO DELIVER**. The City shall provide notification to deliver product through the issuance of a City of Ocala Purchase Order for the materials described herein. Failure to timely deliver product within the time specified for reasons other than Force Majeure or other reasonable

delays beyond the control of the vendor may result in termination of the Purchase Order and/or Contract.

(c) **NOTICE OF SHIPMENT**. Vendor shall provide and the City shall receive a Notice of Shipment at least two (2) business days prior to delivery. The City reserves the right to decline the request or provide an alternate delivery date, time and/or location.

Shipping Notices shall include the City of Ocala Purchase Order number, quantity, and weight of the transformers being shipped and be emailed to:	E-Mail: warehouse@ocalafl.gov

(d) **DELIVERY HOURS AND LOCATION**. Vendor shall contact the Utilities Services Warehouse a minimum of 24-Hours prior to delivery to notify the City of its intent to deliver and to obtain confirmation of final delivery information. Vendor must reference the City of Ocala Purchase Order number, quantity, and weight of the transformers being shipped.

Completed transformers shall be delivered F.O.B. between the hours of 7:00 a.m. and 3:00 p.m. (EST), Monday through Friday excluding City observed holidays.	City of Ocala Utilities Services Warehouse 1805 NE 30th Avenue, Building 700 Ocala, FL 34470 Phone: (352) 351-6715

(e) **DOCUMENTATION REQUIRED FOR DELIVERY OF EQUIPMENT**. Vendor shall furnish a data report for each City of Ocala transformer. The data shall be submitted to the Utilities Services Warehouse Manager as a .csv file prior to or at the time of shipment from the factory and contain the information set forth in **Exhibit D – Transformer Information Sheet**.

(f) **OTHER DELIVERY REQUIREMENTS**.

(1) Deliveries shall be made in compliance with manufacturer requirements and instructions.

(2) Vendor shall deliver transformers via flatbed truck to either to the warehouse or job site and be willing and capable of offloading transformers if/when needed or requested.

(3) Transformers shall be arranged on the flatbed truck to allow for accessing via the side so that the transformers can be efficiently unloaded into the storage yard.

(4) No item shall be direct shipped to the City without written authorization in advance. All services assigned to sub-contractors must be approved in advance by the Utility Services Warehouse Manager.

(5) Vendor shall be responsible for any damage or destruction to public or private property, buildings, curbing, pavement, or landscaping caused by Vendor's delivery or removal of materials. Vendor shall repair or restore any property damaged or destroyed, at Vendor's sole expense, no later than one (1) month from the date of damage.

(6) In no event shall the City be responsible for any damages to materials, equipment or clothing that is lost, damaged, destroyed, or stolen. Any emergency situations must be reported immediately to the Project Manager.

(7) Should Vendor be advised to leave a property by the property owner or their representative, Vendor shall leave at once without altercation. Vendor shall then contact the Utility Services Warehouse Manager within 24 hours and advise of the reason for not completing the assigned project.

8. **EMERGENCY NEEDS**.

(a) In the event of a catastrophic event (i.e. storms, hurricanes, tornadoes, etc.), Vendor must be able to provide immediate delivery (48-hours or less) of transformers (smaller size pad mount and overhead units).

(b) Vendor must provide telephone numbers for no less than three (3) emergency contacts in addition to all primary contacts listed herein. In the event of an emergency, the City must be able to reach one of the Vendor's emergency contacts.

(c) In the event the Vendor is unable to complete emergency, disaster, holiday, or weekend work as required, or if the City is unable to reach the Vendor, the City reserves the right to use another Vendor.

(d) Multiple failures to respond to requests for work, and/or failures to answer emergency, disaster, holiday, and weekend work calls may result in termination of the Contract.

9. **PACKING AND SHIPPING.** Vendor shall be responsible for industry standard packing that conforms to the requirements of the carrier's tariffs and other relevant regulations.

(a) **PACKING REQUIREMENTS**. All equipment must be clearly marked as to lot number, destination, address, and purchase order number.

(b) **PALLETS**. All transformers will be delivered using one (1) pallet per transformer. DO NOT STACK or ship on racks. Pallets shall be designed for movement by pallet jack or forklift with vertical clearance for forks.

10. **INSPECTION.** All goods are subject to final inspection and acceptance by the City of Ocala.

(a) Upon delivery, transformers will be inspected for defects and conformance to the specifications set forth herein. Vendor will be notified of all compliance issues and mutual arrangements shall be made for correcting the defects at no expense to the City.

(b) The City reserves the right to reject and return transformers failing to pass inspection. If so returned, the cost of transportation, unpacking, inspection, repacking, reshipping, or other like expenses are the responsibility of the Supplier.

(c) Charges for dismantling and reinstallation of materials furnished pursuant to this Contract will be the responsibility of the Vendor only when a change out or replacement is required because of a suspected or known design defect or large-scale failure of manufacturer's quality control system.

END OF SECTION

EXHIBIT B - PRICE PROPOSAL FOR UNIT PRICING WITH LOSS EVALUATION

Exhibit B - Price Proposal for Unit Pricing with Loss Evaluation
ITB / ELE#250274 Purchase & Stock of Single and 3 Phase Transformers

Contractor Name	Contractors' Address

							TOC = Unit Price + (NLL x 7.109) + (LL x 4.301)			
Item No.	Stock #	Transformer Descrition	UOM	Unit Price (Vendor to provide unit price in $)	No-Load Loss (NLL) (Vendor to provide loss amount in Watts)	Load Loss (LL) (Vendor to provide loss amount in Watts)	Total Ownership Cost (TOC)	Estimated Yearly Usage	Extended Total Unit Price	Extended Total Ownership Cost (TOC)
1	E04040003	3 KVA 7200 120/240 SINGLE PHASE POLEMOUNT	EA	#N/A	#N/A	#N/A	#N/A	5	#N/A	#N/A
2**	E04040015	15 KVA 7200 120/240 SINGLE PHASE POLEMOUNT**	EA	$1,536.21	44	174	$2,593.42	75	$115,215.75	$194,506.50
3**	E04040025	25 KVA 7200 120/240 SINGLE PHASE POLEMOUNT**	EA	$1,744.47	66	251	$3,287.28	75	$130,835.25	$246,545.63
4**	E04040050	50 KVA 7200 120/240 SINGLE PHASE POLEMOUNT**	EA	$2,300.22	108	432	$4,916.30	32	$73,607.04	$157,321.73
5	E04040075	75 KVA 7200 120/240 SINGLE PHASE POLEMOUNT	EA	$3,348.54	150	654	$7,214.24	8	$26,788.32	$57,713.95
6	E04040100	100 KVA 7200 120/240 SINGLE PHASE POLEMOUNT	EA	$4,826.25	128	1045	$10,219.23	2	$9,652.50	$20,438.45
7	E04040167	167 KVA 7200 120/240 SINGLE PHASE POLEMOUNT	EA	$7,532.46	246	1240	$14,592.37	1	$7,532.46	$14,592.37
8	E04040250	250 KVA 7200 120/240 SINGLE PHASE POLEMOUNT	EA	#N/A	#N/A	#N/A	#N/A	1	#N/A	#N/A
9	E04040500	500 KVA 7200 120/240 SINGLE PHASE POLEMOUNT	EA	#N/A	#N/A	#N/A	#N/A	1	#N/A	#N/A
10	E04050025	25 KVA 7200 240/480 SINGLE PHASE POLEMOUNT	EA	$1,813.50	62	287	$3,483.07	1	$1,813.50	$3,483.07
11	E04050050	50 KVA 7200 240/480 SINGLE PHASE POLEMOUNT	EA	$2,385.63	106	435	$5,000.58	1	$2,385.63	$5,000.58
12	E04050075	75 KVA 7200 240/480 SINGLE PHASE POLEMOUNT	EA	$3,383.64	141	621	$7,044.24	1	$3,383.64	$7,044.24
13	E04050167	167 KVA 7200 240/480 SINGLE PHASE POLEMOUNT	EA	$7,616.70	253	1186	$14,493.49	1	$7,616.70	$14,493.49
14	E04050500	500 KVA 7200 240/480 SINGLE PHASE POLEMOUNT	EA	#N/A	#N/A	#N/A	#N/A	1	#N/A	#N/A
15	E04060025	25 KVA 7200 277/480 SINGLE PHASE POLEMOUNT	EA	$1,773.72	60	280	$3,399.14	1	$1,773.72	$3,399.14
16	E04060050	50 KVA 7200 277/480 SINGLE PHASE POLEMOUNT	EA	$2,340.00	105	428	$4,917.82	1	$2,340.00	$4,917.82
17	E04060075	75 KVA 7200 277/480 SINGLE PHASE POLEMOUNT	EA	$3,327.48	144	652	$7,142.47	1	$3,327.48	$7,142.47
18	E04060100	100 KVA 7200 277/480 SINGLE PHASE POLEMOUNT	EA	$4,462.38	127	1063	$9,925.76	1	$4,462.38	$9,925.76
19	E04060167	167 KVA 7200 277/480 SINGLE PHASE POLEMOUNT	EA	$6,759.09	226	1373	$14,250.66	1	$6,759.09	$14,250.66
20	E04060250	250 KVA 7200 277/480 SINGLE PHASE POLEMOUNT	EA	#N/A	#N/A	#N/A	#N/A	1	#N/A	#N/A
21	E04060333	333 KVA 7200 277/480 SINGLE PHASE POLEMOUNT	EA	#N/A	#N/A	#N/A	#N/A	1	#N/A	#N/A
22	E04060500	500 KVA 7200 277/480 SINGLE PHASE POLEMOUNT	EA	#N/A	#N/A	#N/A	#N/A	1	#N/A	#N/A
23	E04060667	667 KVA 7200 277/480 SINGLE PHASE POLEMOUNT	EA	#N/A	#N/A	#N/A	#N/A	1	#N/A	#N/A
24	E04060833	833 KVA 7200 277/480 SINGLE PHASE POLEMOUNT	EA	#N/A	#N/A	#N/A	#N/A	1	#N/A	#N/A
25	E05040045	45 KVA 7200 120/208 THREE PHASE PADMOUNT	EA	$12,107.20	129	474	$15,051.33	5	$60,536.00	$75,256.63
26	E05040075	75 KVA 7200 120/208 THREE PHASE PADMOUNT	EA	$12,674.15	199	700	$17,081.63	5	$63,370.75	$85,408.16
27	E05040150	150 KVA 7200 120/208 THREE PHASE PADMOUNT	EA	$15,293.85	291	1417	$23,430.90	9	$137,644.65	$210,878.06
28	E05040225	225 KVA 7200 120/208 THREE PHASE PADMOUNT	EA	$17,147.65	475	1629	$27,488.00	4	$68,590.60	$109,952.02
29	E05040300	300 KVA 7200 120/208 THREE PHASE PADMOUNT	EA	$19,769.65	616	2012	$32,746.97	4	$79,078.60	$130,987.86
30	E05040500	500 KVA 7200 120/208 THREE PHASE PADMOUNT	EA	$22,449.15	768	3602	$43,331.94	2	$44,898.30	$86,663.89

EXHIBIT B - PRICE PROPOSAL FOR UNIT PRICING WITH LOSS EVALUATION

							TOC = Unit Price + (NLL x 7.109) + (LL x 4.301)			
Item No.	Stock #	Transformer Descrition	UOM	Unit Price (Vendor to provide unit price in $)	No-Load Loss (NLL) (Vendor to provide loss amount in Watts)	Load Loss (LL) (Vendor to provide loss amount in Watts)	Total Ownership Cost (TOC)	Estimated Yearly Usage	Extended Total Unit Price	Extended Total Ownership Cost (TOC)
31	E05040750	750 KVA 7200 120/208 THREE PHASE PADMOUNT	EA	$34,868.00	939	5731	$66,107.87	2	$69,736.00	$132,215.74
32**	E05050025	25 KVA 7200 240/120 SINGLE PHASE PADMOUNT**	EA	$3,409.21	56	313	$5,148.49	100	$340,921.00	$514,848.70
33**	E05050050	50 KVA 7200 240/120 SINGLE PHASE PADMOUNT**	EA	$3,831.83	112	423	$6,437.28	140	$536,456.20	$901,219.34
34	E05050075	75 KVA 7200 240/120 SINGLE PHASE PADMOUNT	EA	$4,723.40	151	561	$8,196.13	50	$236,170.00	$409,806.50
35	E05050100	100 KVA 7200 240/120 SINGLE PHASE PADMOUNT	EA	$6,029.68	134	959	$11,094.89	25	$150,742.00	$277,372.13
36	E05050167	167 KVA 7200 240/120 SINGLE PHASE PADMOUNT	EA	$7,364.21	241	1190	$14,173.98	6	$44,185.26	$85,043.87
37	E05050300	300 KVA 7200 240/120 THREE PHASE PADMOUNT	EA	$20,266.45	596	2108	$33,516.28	1	$20,266.45	$33,516.28
38	E05050500	500 KVA 7200 240/120 THREE PHASE PADMOUNT	EA	$24,539.85	852	3353	$44,941.29	1	$24,539.85	$44,941.29
39	E05070045	45 KVA 7200 480Y/277 THREE PHASE PADMOUNT	EA	$12,017.50	140	444	$14,909.80	7	$84,122.50	$104,368.63
40	E05070075	75 KVA 7200 480Y/277 THREE PHASE PADMOUNT	EA	$12,545.35	213	654	$16,853.25	3	$37,636.05	$50,559.75
41	E05070150	150 KVA 7200 480Y/277 THREE PHASE PADMOUNT	EA	$14,944.25	326	1290	$22,780.73	1	$14,944.25	$22,780.73
42	E05070225	225 KVA 7200 480Y/277 THREE PHASE PADMOUNT	EA	$16,574.95	503	1568	$26,849.48	5	$82,874.75	$134,247.38
43	E05070300	300 KVA 7200 480/277 THREE PHASE PADMOUNT	EA	$18,935.90	614	1986	$31,787.35	5	$94,679.50	$158,936.76
44	E05070500	500 KVA 7200 480Y/277 THREE PHASE PADMOUNT	EA	$23,341.55	881	2573	$40,591.76	4	$93,366.20	$162,367.05
45	E05070750	750 KVA 7200 480Y/277 THREE PHASE PADMOUNT	EA	$31,598.55	1100	4630	$59,233.08	5	$157,992.75	$296,165.40
46	E05071000	1000 KVA 7200 480/277 THREE PHASE PADMOUNT	EA	$34,533.35	1544	5718	$69,963.80	3	$103,600.05	$209,891.41
47	E05071500	1500 KVA 7200 480Y/277 THREE PHASE PADMOUNT	EA	$49,936.45	1901	8717	$100,771.39	4	$199,745.80	$403,085.54
48	E05072000	2000 KVA 7200 480/277 THREE PHASE PADMOUNT	EA	$71,492.05	2077	11982	$137,605.10	3	$214,476.15	$412,815.29
49	E05072500	2500 KVA 7200 480/277 THREE PHASE PADMOUNT	EA	$75,629.75	2807	13123	$151,774.11	2	$151,259.50	$303,548.21
ITEM NO.	DESCRIPTION		UOM					Est. Yearly Usage	Extended Total Unit Price	Extended Total Ownership Cost (TOC)
50	DELIVERY FOR SINGLE PHASE TRANSFORMERS		EA					536	#N/A	#N/A
51	DELIVERY FOR THREE PHASE TRANSFORMERS		EA					75	$1,803,358.70	$3,168,586.08
							Grand Totals:		#N/A	#N/A

Items ALWAYS REQUIRED in City's stocking arragements
ALL ITEMS MUST BE PRICED AND AVAILABLE FOR STOCKING IF REQUIRED.

TRANSFORMER INFORMATION
CITY ID NUMBER
KVA
SERIAL NUMBER
MANUFACTURER
PRIMARY VOLTAGE
SECONDARY VOLTAGE
PHASE
IMPEDANCE (%)
POLARITY
NUMBER OF BUSHINGS PRIMARY
NUMBER OF BUSHINGS SECONDARY
POLE MOUNT STOCK NUMBER
PAD MOUNT STOCK NUMBER
GALLONS OF OIL
DATE RECEIVED
PURCASHE ORDER NUMBER
VENDOR
COST
NO-LOAD LOSS (Watts)
LOAD LOSS (Watts)

City of Ocala
Bid RFP# ELE/250274
PURCHASE AND STOCK OF SINGLE AND THREE-PHASE PAD AND POLE-MOUNT TRANSFORMERS

Irby Utilities
Jose Dore
03/17/2025

irby
A Sonepar Company

03/17/2025

City of Ocala
Bid RFP# ELE/250274
PURCHASE AND STOCK OF
SINGLE AND THREE-PHASE PAD AND POLE-MOUNT

Irby is pleased to submit this proposal to City of Ocala in response to Bid RFP# ELE/250274 PURCHASE AND STOCK OF SINGLE AND THREE-PHASE PAD AND POLE-MOUNT. We acknowledge receipt and have reviewed the bid and all supporting documents from. We are proposing services to meet the City of Ocala's needs as best understood by the information presented in the bid documents. Irby's proposal is submitted in accordance with the requirements defined in The City of Ocala's bid language. The proposal represents Irby's most competitive pricing and services offering for this opportunity. Upon award of contract – Irby will service the agreement as outlined in our proposal for a mutually beneficial contract. Any warranted adjustments to the agreement will be jointly discussed prior to modifications to ensure an equitable conclusion.

Lead times can range from **8-10weeks** for pole mounted gear to **18-30 weeks** for single phase and three phase pad mounted gear. Upon reward of the contract Irby will get the Cit of Ocala on our allotted slotting file with ProLec/GE to be sure we meet the City of Ocala's needs.

Irby, headquartered in Jackson, Mississippi, is a $3B+ company servicing 48 states and is one of the largest electrical distributors in the United States. Irby's proven track record of exemplary service in the power utility industry warrants City of Ocala's confidence regarding this initiative. The employees of Irby have been serving customers in the utility, industrial, commercial, and residential electrical market segments with innovative products and services since 1926.

Irby is an operating company of Sonepar USA, the largest electrical distributor in the United States. Sonepar USA is part of Sonepar, a global, privately-owned leader in B-to-B distribution of electrical products and related services. Sonepar is the world's largest electrical distributor, present in 48 countries with 145 operating companies, 3,000 locations and 48,000 employees assisting more than 1,000,000 customers worldwide.

Irby, Sonepar USA and Sonepar have longstanding relationships with the industry's leading manufacturers and service providers. Our position with these organizations is supported by our combined spend at the national and international level. These unique relationships create significant competitive advantages for each of Sonepar USA's operating companies and the customers we support across the U.S. Our strong business relationships, successful performance resume, our breadth of services and our keen ability to adapt our capabilities to customer specific needs are characteristics we hope are recognized by TEC and valued in their assessment to determine their initiative solutions provider.

We thank you for offering us this opportunity and look forward following your review of the information provided to meet and thoroughly review all aspects and elements to establish the best collaborative financial and functional solution.

38 Skyline Drive Ste# 1000 Lake Mary, FL 32746

Respectfully submitted,

Jose Dore
Account Manager

Cc: Jack Griffin
jgriffin@irby.com

Price Adjustment Methodology

Prolec GE Price Index (PGPI)

- Our PGPI is utilized in blanket contracts to share the risks of commodity fluctuation
- To calculate the index we utilize the costs of commodity component that may be verified in public indices, except on core/silicon steel. We use core steel prices from our supply chain, that cannot be shared due to the confidential agreement with our suppliers
- We publish 4 quarterly indices during each calendar year. Each index is published by the 15th of March, June, September and December, using the average indices of the 3 previous months
- A base index will be determined at the time of quote and will be used to calculate subsequent price adjustments
- "Other Components" costs include other materials, labor, overhead and margin. This cost component will not be adjusted
- Prolec GE reserves the right, in common agreement with the customer, to alter the update frequency to accommodate market conditions

Weighting Factors		
Commodity	**Est. % of Transformer Price**	**Web Site ***
Silicon Steel	17.0%	NA
Copper	4.0%	http://www.cmegroup.com/
Aluminum	7.0%	http://www.lme.co.uk
Carbon Steel	6.0%	http://www.crumonitor.com/
Oil	8.0%	http://www.eia.doe.gov
Freight	8.0%	http://tonto.eia.doe.gov
Natural Gas	1.5%	http://www.eia.gov
Other Components	48.5%	
Total	**100.0%**	

* Info may be available for subscribers only

Silicon Steel: Due to its uniqueness, the index will be GE-Prolec core steel market price.
Copper: COMEX - monthly average of spot price
Aluminum: LME - monthly average of cash seller & settlement price
Carbon Steel: CRU - Midwest Hot-Rolled sheet
Oil: West Texas Intermediate Crude Oil Barrel Price WTI Brent
Freight: Weekly U.S. No 2 Diesel Retail Prices (Dollars per Gallon)
Natural Gas: Henry Hub Gulf Coast Natural Gas Spot Price ($/MMBTU)

Publication Date	Periods used in calculation	Applied to orders
Mid - December	Sep-Oct-Nov	1Q
Mid - March	Dec-Jan-Feb	2Q
Mid - June	Mar-Apr-May	3Q
Mid - September	Jun – Jul – Aug	4Q

QUESTIONAIRE:

Electric Supply, Inc. (Irby)

1. Please describe your storage facility and how you intend to meet our material storage requirements. Currently we have approx. 1-1/2 acres of paved laydown space for transformers in Wildwood and we have been approved to build a new 125,000 square foot facility that has 7 acres of paved laydown space
2. Is there a facility within 500 miles of the City of Ocala to store, test and repair TX? Yes, we have a facility we work with as well as on site repair capability
3. Will Irby honor the two-year warranty request?

   Yes, Irby will honor the two-year warranty period. Please note that this warranty will begin on the date the product ships from the factory.
4. Proposal valid 30 days after submittal, will quote price hold through contract execution?

   The quote provided is valid through June 30th. If additional time is needed to execute the contract, please let us know so we can make the necessary adjustments.
5. Where will Electric Supply (Irby) be stocking the reserve units that are required (address)? Irby will stock all transformers at our Wildwood location at 4477 E. CR462, Wildwood, Fl 34785
6. Is shipping cost built into the base price to a stocking location? If not, what address (manufacturing) will the shipping costs be calculated from to the City of Ocala's warehouse? Yes shipping is included.
7. Where will Prolec transformers for OEU be manufactured (address)?

   The first factory is located at Blvd Carlos Salinas de Gortari km 9.25, Apodaca NL, Mexico. The second factory is a quarter mile down the road on the same street.
8. Can Electric Supply provide dimensional information for each Prolec transformer size (tabular listed dimensions are fine) to verify the dimensions will fit on OEU's pad dimensions, bottom conduit window, and bushing heights?

   See the attached outline drawings. The bushing heights for the single phase pads are included below:

kVA	H1A	H1B	X3	X1	X2

25	11.4	18.3	18.7	13.7	8.7
50	12.1	18.7	18.7	13.7	8.7
75	12.1	18.7	19	14	9
100	11.9	19.1	19	14	9
167	11.8	19.3	19	14	9

9. Does Electric Supply stand by the proposal's Release Clause DT statement "Any additional or different terms proposed by Buyer are expressly objected to and will not be upon GE-Prolec unless specifically agreed in writing by GE-Prolec's authorized representative."? Please disregard this statement as Irby will redact it from the GE quote.
10. Is Electric Supply committing to any production capacity commitment for 1ph pad mounts of pole mount units for Ocala for the base unit price? Irby Utilities does not currently have a commitment to any specific quantities at the present but would like to get a better understanding of the question and we will certainly work with the City of Ocala on an agreement that benefits both parties.
11. How would Electric Supply support emergency or storm restoration needs? With the reserve stock Irby will deliver transformers as needed for storm restoration. In some cases delivery can be made the same day requested.

Quotation Date: 02/24/2025
Quotation Number:

To: STUART IRBY G4793H08 2300
PRINCIPAL ROW ;SUITE #103
ORLANDO, Florida 32837
United States

Attn:
Customer RFQ: Ocala
Quote Expiration Date:

For Lead times please reference "Irby Formal Proposal Cover Letter City of Ocala

We thank you for your inquiry and are pleased to submit the following quotation. When placing an order, please reference this quote # on your order and process your Purchase order to the "vendor name" on the line(s) below along with payment to the correct "remit to address" as shown.

Line 1

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04040003	No bid	5		

Capacity - kVA: 3 KVA 7200 120/240 SINGLE PHA
Primary Voltage: -
Secondary Voltage: -
Details:
Description: See notes below

Accessories:

Line 2

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04040015	QAOX616	75		

Capacity - kVA: 15 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 120/240
Details:
Description: 15 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 120/240
NO TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

NO LOAD LOSSES-44, LOAD LOSSES-174, TOTAL LOSSES-218
IZ PCT: 1.67 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
5/8 Eyebolt Polymer LV Bushings CELECO
VG-100 DECAL PROLEC GE
Decal 15 2.75 inch High
Decal for Arrester Colocation Indication
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 3

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04040025	QAOX617	75		

Capacity - kVA: 25 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 120/240
Details:
Description: 25 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 120/240
NO TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

NO LOAD LOSSES-66, LOAD LOSSES-251, TOTAL LOSSES-317
IZ PCT: 1.61 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
13/16 Eyebolt Polymer LV Bushings CELECO
VG-100 DECAL PROLEC GE
Decal 25 2.75 inch High
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
B/ARR AC INOX DNA4692
Std arrester cable

Line 4

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04040050	QAOX618	32		

Capacity - kVA: 50 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 120/240
Details:
Description: 50 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 120/240
NO TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

NO LOAD LOSSES-108, LOAD LOSSES-432, TOTAL LOSSES-540
IZ PCT: 1.72 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
13/16 Eyebolt Polymer LV Bushings CELECO
VG-100 DECAL PROLEC GE
Decal 50 2.75 inch High
Decal for Arrester Colocation Indication
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 5

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04040075	QAOX619	8		

Capacity - kVA: 75 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 120/240
Details:
Description: 75 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 120/240
NO TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

NO LOAD LOSSES-150, LOAD LOSSES-654, TOTAL LOSSES-804
IZ PCT: 1.76 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
Polymer LV Bushings HJ-Enterprises Cat # AS1174-003
VG-100 DECAL PROLEC GE
Decal 75 2.75 inch High
Decal for Arrester Colocation Indication
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 6

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04040100	QAOX620	2		

Capacity - kVA: 100 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 120/240
Details:
Description: 100 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 120/240
NO TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

w/Radiators
NO LOAD LOSSES-128, LOAD LOSSES-1045, TOTAL LOSSES-1173
IZ PCT: 2.22 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
Double Eyebolt Polymer LV Bushings Celeco Cat # B1749
VG-100 DECAL PROLEC GE
Decal 100 2.75 inch High
Decal for Arrester Colocation Indication
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 7

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04040167	QAOX621	1		

Capacity - kVA: 167 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 120/240
Details:
Description: 167 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 120/240
2 - 2 1/2% A&BN TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

w/Radiators
NO LOAD LOSSES-246, LOAD LOSSES-1240, TOTAL LOSSES-1486
IZ PCT: 2.23 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
4 Hole Polymer LV Spade Terminals Celeco Cat # B1747
VG-100 DECAL PROLEC GE
Decal 167 de 2.75 inch High
Decal for Arrester Colocation Indication
Caution Decal for Tap Changer (US)
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 8

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04040250	No bid	1		

Capacity - kVA: 250KVA 7200-120/240 SINGLE PHA
Primary Voltage: -
Secondary Voltage: -
Details:
Description: See notes below

Accessories:

Line 9

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04040500	No bid	1		

Capacity - kVA: 500KVA 7200-120/240 SINGLE PHA
Primary Voltage: -
Secondary Voltage: -
Details:
Description: See notes below

Accessories:

Line 10

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04050025	QAOX622	1		

Capacity - kVA: 25 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 240/480
Details:
Description: 25 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 240/480
NO TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

NO LOAD LOSSES-62, LOAD LOSSES-287, TOTAL LOSSES-349
IZ PCT: 1.78 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
5/8 Eyebolt Polymer LV Bushings CELECO
VG-100 DECAL PROLEC GE
Decal 25 2.75 inch High
Decal for Arrester Colocation Indication
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 11

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04050050	QAOX665	1		

Capacity - kVA: 50 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 240/480
Details:
Description: 50 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 240/480
NO TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

NO LOAD LOSSES-106, LOAD LOSSES-435, TOTAL LOSSES-541
IZ PCT: 1.65 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
13/16 Eyebolt Polymer LV Bushings CELECO
VG-100 DECAL PROLEC GE
Decal 50 2.75 inch High
Decal for Arrester Colocation Indication
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 12

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04050075	QAOX624	1		

Capacity - kVA: 75 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 240/480
Details:
Description: 75 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 240/480
NO TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

NO LOAD LOSSES-141, LOAD LOSSES-621, TOTAL LOSSES-762
IZ PCT: 1.95 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
13/16 Eyebolt Polymer LV Bushings CELECO
VG-100 DECAL PROLEC GE
Decal 75 2.75 inch High
Decal for Arrester Colocation Indication
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 13

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04050167	QAOX625	1		

Capacity - kVA: 167KVA 7200-240/480 SINGLE PHA
Primary Voltage: -
Secondary Voltage: -
Details:
Description: 167 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 240/480
2 - 2 1/2% A&BN TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

w/Radiators
NO LOAD LOSSES-253, LOAD LOSSES-1186, TOTAL LOSSES-1439
IZ PCT: 2.21 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
4 Hole Polymer LV Spade Terminals Celeco Cat # B1750
VG-100 DECAL PROLEC GE
Decal 167 de 2.75 inch High
Decal for Arrester Colocation Indication
Caution Decal for Tap Changer (US)
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 14

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04050500	No bid	1		

Capacity - kVA: 500KVA 7200-240/480 SINGLE PHA
Primary Voltage: -
Secondary Voltage: -
Details:
Description: See notes below

Accessories:

Line 15

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04060025	QAOX626	1		

Capacity - kVA: 25 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 277
Details:
Description: 25 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 277
NO TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

NO LOAD LOSSES-60, LOAD LOSSES-280, TOTAL LOSSES-340
IZ PCT: 1.72 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
5/8 Eyebolt Polymer LV Bushings CELECO
VG-100 DECAL PROLEC GE
Decal 25 2.75 inch High
Decal for Arrester Colocation Indication
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 16

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04060050	QAOX627	1		

Capacity - kVA: 50 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 277
Details:
Description: 50 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 277
NO TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

NO LOAD LOSSES-105, LOAD LOSSES-428, TOTAL LOSSES-533
IZ PCT: 1.85 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
13/16 Eyebolt Polymer LV Bushings CELECO
VG-100 DECAL PROLEC GE
Decal 50 2.75 inch High
Decal for Arrester Colocation Indication
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 17

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04060075	QAOX628	1		

Capacity - kVA: 75 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 277
Details:
Description: 75 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 277
NO TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

NO LOAD LOSSES-144, LOAD LOSSES-652, TOTAL LOSSES-796
IZ PCT: 1.73 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
13/16 Eyebolt Polymer LV Bushings CELECO
VG-100 DECAL PROLEC GE
Decal 75 2.75 inch High
Decal for Arrester Colocation Indication
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 18

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04060100	QAOX629	1		

Capacity - kVA: 100 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 277
Details:
Description: 100 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 277
NO TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

w/Radiators

NO LOAD LOSSES-127, LOAD LOSSES-1063, TOTAL LOSSES-1190
IZ PCT: 2.33 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
13/16 Eyebolt Polymer LV Bushings CELECO
VG-100 DECAL PROLEC GE
Decal 100 2.75 inch High
Decal for Arrester Colocation Indication
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 19

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04060167	QAOX630	1		

Capacity - kVA: 167 KVA
Primary Voltage: 7200 / 12470Y
Secondary Voltage: 277
Details:
Description: 167 KVA
1PH POLETYPE TRANSFORMER
7200 / 12470Y - 277
2 - 2 1/2% A&BN TAPS
Single Hanger Tank W/ Arr. Nut 2 HV Bushings

w/Radiators
NO LOAD LOSSES-226, LOAD LOSSES-1373, TOTAL LOSSES-1599
IZ PCT: 2.26 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Arrester Polymer Celeco S/D 1-1-7-46 10 KV (8.4 MCOV)
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
4 Hole Polymer LV Spade Terminals Celeco Cat # B1750
VG-100 DECAL PROLEC GE
Decal 167 de 2.75 inch High
Decal for Arrester Colocation Indication
Caution Decal for Tap Changer (US)
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
SEQUENTIAL ID NUMBER U358HS15-#
Std arrester cable

Line 20

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04060250	No bid	1		

Capacity - kVA: 250KVA 7200-277/480 SINGLE PHA
Primary Voltage: -
Secondary Voltage: -
Details:
Description: See notes below

Accessories:

Line 21

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04060333	No bid	1		

Capacity - kVA: 333KVA 7200-277/480 SINGLE PHA
Primary Voltage: -
Secondary Voltage: -
Details:
Description: See notes below

Accessories:

Line 22

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04060500	No bid	1		

Capacity - kVA: 500KVA 7200-277/480 SINGLE PHA
Primary Voltage: -
Secondary Voltage: -
Details:
Description: See notes below

Accessories:

Line 23

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04060667	No bid	1		

Capacity - kVA: 667KVA 7200-277/480 SINGLE PHA
Primary Voltage: -
Secondary Voltage: -
Details:
Description: See notes below

Accessories:

Line 24

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E04060833	No bid	1		

Capacity - kVA: 833KVA 7200-277/480 SINGLE PHA
Primary Voltage: -
Secondary Voltage: -
Details:
Description: See notes below

Accessories:

Line 25

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05040045	QRJZ777	5		

Capacity - kVA: 45 KVA
Primary Voltage: 12470 GRDY / 7200
Secondary Voltage: 208Y/120
Details:
Description: 45 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 208Y/120
No Taps in HV
Loopfeed,Six HV Bushing, Staggered LV
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-129, LOAD LOSSES-474, TOTAL LOSSES-603
IZ PCT: 2.9 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
20 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 8" x 19"
200 Amp HV Bushing well removable stud 35 kV
5/8 Stud type with 4 holes blade 600 A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 26

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05040075	QRJZ778	5		

Capacity - kVA: 75 KVA
Primary Voltage: 12470 GRDY / 7200
Secondary Voltage: 208Y/120
Details:
Description: 75 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 208Y/120
No Taps in HV
Loopfeed,Six HV Bushing, Staggered LV
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-199, LOAD LOSSES-700, TOTAL LOSSES-899
IZ PCT: 3.03 EXC PCT: 2

Accessories:

TYPE KNAN, 95 KV BIL
20 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 8" x 19"
200 Amp HV Bushing well removable stud 35 kV
5/8 Stud type with 4 holes blade 600 A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 27

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05040150	QRJZ779	9		

Capacity - kVA: 150 KVA
Primary Voltage: 12470 GRDY / 7200
Secondary Voltage: 208Y/120
Details:
Description: 150 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 208Y/120
No Taps in HV
Loopfeed,Six HV Bushing, Staggered LV
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-291, LOAD LOSSES-1417, TOTAL LOSSES-1708
IZ PCT: 3.84 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
20 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 14" x 25"
200 Amp HV Bushing well removable stud 35 kV
5/8 Stud type with 6 holes blade 600 A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket

Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 28

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05040225	QRJZ780	4		

Capacity - kVA: 225 KVA
Primary Voltage: 12470 GRDY / 7200
Secondary Voltage: 208Y/120
Details:
Description: 225 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 208Y/120
No Taps in HV
Loopfeed,Six HV Bushing, Staggered LV
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-475, LOAD LOSSES-1629, TOTAL LOSSES-2104
IZ PCT: 3.54 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
20 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 14" x 25"
200 Amp HV Bushing well removable stud 35 kV
5/8 Stud type with 6 holes blade 830 A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 29

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05040300	QRJZ781	4		

Capacity - kVA: 300 KVA
Primary Voltage: 12470 GRDY / 7200
Secondary Voltage: 208Y/120
Details:
Description: 300 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 208Y/120
No Taps in HV
Loopfeed,Six HV Bushing, Staggered LV
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-616, LOAD LOSSES-2012, TOTAL LOSSES-2628
IZ PCT: 3.43 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
20 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 8" x 19"
200 Amp HV Bushing well removable stud 35 kV
1 Stud type with 10 holes blade 1500A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 30

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05040500	QRJZ782	2		

Capacity - kVA: 500 KVA
Primary Voltage: 12470 GRDY / 7200
Secondary Voltage: 208Y/120
Details:
Description: 500 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 208Y/120
(2) - 2.5% Above and Below in HV
Loopfeed,Six HV Bushing, Staggered LV w/Radia
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-768, LOAD LOSSES-3602, TOTAL LOSSES-4370
IZ PCT: 4.6 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
20 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT

Handhole 14" x 25"
200 Amp HV Bushing well removable stud 35 kV
1 Stud type with 10 holes blade 1500A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 31

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05040750	QRJZ783	2		

Capacity - kVA: 750 KVA
Primary Voltage: 12470 GRDY / 7200
Secondary Voltage: 208Y/120
Details:
Description: 750 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 208Y/120
(2) - 2.5% Above and Below in HV
Loopfeed,Six HV Bushing, Staggered LV w/Radia
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-939, LOAD LOSSES-5731, TOTAL LOSSES-6670
IZ PCT: 5.71 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
20 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 14" x 25"
200 Amp HV Bushing well removable stud 35 kV
1¼ Stud type with 10 holes blade 2200A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Current Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08

SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 32

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05050025	QGGX744	3		

Capacity - kVA: 25 KVA
Primary Voltage: 7200
Secondary Voltage: 240/120
Details:
Description: 25 KVA
1PH PADMOUNT TRANSFORMER
12470 GRDY / 7200 - 240/120
NO TAPS
Mini-Padmount 2 HV Bushings, Hood Depth 17
Bayonet Exp. Fuse+Iso link
Loop Feed
NO LOAD LOSSES-56, LOAD LOSSES-313, TOTAL LOSSES-369
IZ PCT: 1.66 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
Stencil 2.5 in high yellow letters
Stencil 2.5 in high yellow letters
VG-100 DECAL PROLEC GE
Decal H1A
Decal H1B
Decal X1
Decal X2
Decal X3
Decal for Bayonet Instructions
PRV VIAT Cat# 301-010-01N 35 SCFM
LV Bushing, 5/8" Stud, Celeco
Ins Celeco 95 kV BIL - 200 Amp(15 kV) not vented
HVB Wells, 35KV, Fixed Stud, TRP, Celeco
CHARDON Isolation Link Cat # CHLA02M
ABB Exp. Fuse Dual Element Cat # 1B11145G04
MUNSELL GREEN
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
Bayonet with flapper
MS Tank 13 Gauge
MS Sill 13 Gauge
MS Hood 13 Gauge
MS Parking Stand 14 Gauge

Line 33

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05050050	QGGX745	100		

Capacity - kVA: 50 KVA
Primary Voltage: 7200
Secondary Voltage: 240/120
Details:
Description: 50 KVA
1PH PADMOUNT TRANSFORMER
12470 GRDY / 7200 - 240/120
NO TAPS

Mini-Padmount 2 HV Bushings, Hood Depth 17
Bayonet Exp. Fuse+Iso link
Loop Feed
NO LOAD LOSSES-112, LOAD LOSSES-423, TOTAL LOSSES-535
IZ PCT: 1.68 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
Stencil 2.5 in high yellow letters
Stencil 2.5 in high yellow letters
VG-100 DECAL PROLEC GE
Decal H1A
Decal H1B
Decal X1
Decal X2
Decal X3
Decal for Bayonet Instructions
PRV VIAT Cat# 301-010-01N 35 SCFM
LV Bushing, 5/8" Stud, Celeco
Ins Celeco 95 kV BIL - 200 Amp(15 kV) not vented
HVB Wells, 35KV, Fixed Stud, TRP, Celeco
CHARDON Isolation Link Cat # CHLA03M
ABB Exp. Fuse Dual Element Cat # 1B11145G07
MUNSELL GREEN
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
Bayonet with flapper
MS Tank 13 Gauge
MS Sill 13 Gauge
MS Hood 13 Gauge
MS Parking Stand 14 Gauge

Line 34

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05050075	QGGX746	140		

Capacity - kVA: 75 KVA
Primary Voltage: 7200
Secondary Voltage: 240/120
Details:
Description: 75 KVA
1PH PADMOUNT TRANSFORMER
12470 GRDY / 7200 - 240/120
NO TAPS
Mini-Padmount 2 HV Bushings, Hood Depth 17
Bayonet Exp. Fuse+Iso link
Loop Feed
NO LOAD LOSSES-151, LOAD LOSSES-561, TOTAL LOSSES-712
IZ PCT: 1.65 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
Stencil 2.5 in high yellow letters
Stencil 2.5 in high yellow letters
VG-100 DECAL PROLEC GE
Decal H1A
Decal H1B
Decal X1
Decal X2
Decal X3
Decal for Bayonet Instructions
PRV VIAT Cat# 301-010-01N 35 SCFM
Plastic GRD Connector Plug
LV Bushing, 5/8" Stud, Celeco
Ins Celeco 95 kV BIL - 200 Amp(15 kV) not vented
HVB Wells, 35KV, Fixed Stud, TRP, Celeco

CHARDON Isolation Link Cat # CHLA05M
GE Exp. Fuse Cat # 9F54LFC100
MUNSELL GREEN
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
Bayonet with flapper
MS Tank 13 Gauge
MS Sill 13 Gauge
MS Hood 13 Gauge
MS Parking Stand 14 Gauge

Line 35

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05050100	QGGX747	50		

Capacity - kVA: 100 KVA
Primary Voltage: 7200
Secondary Voltage: 240/120
Details:
Description: 100 KVA
1PH PADMOUNT TRANSFORMER
12470 GRDY / 7200 - 240/120
NO TAPS
Mini-Padmount 2 HV Bushings, Hood Depth 17
Bayonet Exp. Fuse+Iso link
Loop Feed
NO LOAD LOSSES-134, LOAD LOSSES-959, TOTAL LOSSES-1093
IZ PCT: 2.23 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
Stencil 2.5 in high yellow letters
Stencil 2.5 in high yellow letters
VG-100 DECAL PROLEC GE
Decal H1A
Decal H1B
Decal X1
Decal X2
Decal X3
Decal for Bayonet Instructions
PRV VIAT Cat# 301-010-01N 35 SCFM
LV Bushing, 1" Stud, Celeco
Ins Celeco 95 kV BIL - 200 Amp(15 kV) not vented
HVB Wells, 35KV, Fixed Stud, TRP, Celeco
CHARDON Isolation Link Cat # CHLA05M
ABB Exp. Fuse Dual Element Cat # 1B11145G08
MUNSELL GREEN
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
Bayonet with flapper
MS Tank 13 Gauge
MS Sill 13 Gauge
MS Hood 13 Gauge
MS Parking Stand 14 Gauge

Line 36

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05050167	QGGX748	25		

Capacity - kVA: 167 KVA
Primary Voltage: 7200
Secondary Voltage: 240/120

Details:
Description: 167 KVA
1PH PADMOUNT TRANSFORMER
12470 GRDY / 7200 - 240/120
NO TAPS
Mini-Padmount 2 HV Bushings, Hood Depth 17
Bayonet Exp. Fuse+Iso link
Loop Feed
NO LOAD LOSSES-241, LOAD LOSSES-1190, TOTAL LOSSES-1431
IZ PCT: 2.45 EXC PCT: 2

Accessories:
DOE 2016 Standard Compliant Design
Standard Nameplate
NATURAL ESTER DIELECTRIC FLUID VG-100
Stencil 2.5 in high yellow letters
Stencil 2.5 in high yellow letters
VG-100 DECAL PROLEC GE
Decal H1A
Decal H1B
Decal X1
Decal X2
Decal X3
Decal for Bayonet Instructions
PRV VIAT Cat# 301-010-01N 35 SCFM
LV Bushing, 1" Stud, Celeco
Ins Celeco 95 kV BIL - 200 Amp(15 kV) not vented
HVB Wells, 35KV, Fixed Stud, TRP, Celeco
CHARDON Isolation Link Cat # CHLA06M
GE Exp. Fuse Cat # 9F54LFC120
MUNSELL GREEN
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
Bayonet with flapper
MS Tank 12 Gauge
MS Sill 12 Gauge
MS Hood 12 Gauge
MS Parking Stand 14 Gauge

Line 37

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05050300	QRJZ785	6		

Capacity - kVA: 300 KVA
Primary Voltage: 7200
Secondary Voltage: 240/120
Details:
Description: 300 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 240MID TAP 120
No Taps in HV
Loopfeed,Six HV Bushing, Staggered LV
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-596, LOAD LOSSES-2108, TOTAL LOSSES-2704
IZ PCT: 3.71 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
20 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 14" x 25"
200 Amp HV Bushing well removable stud 35 kV
1 Stud type with 10 holes blade 1500A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link

Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
H0 Bushing (Porcelain bushing 3 hole blade)
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 38

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05050500	QRJZ784	1		

Capacity - kVA: 500 KVA
Primary Voltage: 7200
Secondary Voltage: 240/120
Details:
Description: 500 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 240MID TAP 120
(2) - 2.5% Above and Below in HV
Loopfeed,Six HV Bushing, Staggered LV
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-852, LOAD LOSSES-3353, TOTAL LOSSES-4205
IZ PCT: 4.73 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
20 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 14" x 25"
200 Amp HV Bushing well removable stud 35 kV
1 Stud type with 10 holes blade 1500A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
H0 Bushing (Porcelain bushing 3 hole blade)
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 39

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05070045	QRJZ786	1		

Capacity - kVA: 45 KVA
Primary Voltage: 7200
Secondary Voltage: 480Y/277
Details:
Description: 45 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 480Y/277
No Taps in HV
Loopfeed,Six HV Bushing, Staggered LV
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-140, LOAD LOSSES-444, TOTAL LOSSES-584
IZ PCT: 3.16 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
20 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 8" x 19"
200 Amp HV Bushing well removable stud 35 kV
5/8 Stud type with 4 holes blade 600 A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 40

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05070075	QRJZ787	3		

Capacity - kVA: 75 KVA
Primary Voltage: 7200
Secondary Voltage: 480Y/277
Details:
Description: 75 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 480Y/277
No Taps in HV
Loopfeed,Six HV Bushing, Staggered LV
Bayonet Exp. Fuse + ISO Link

Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-213, LOAD LOSSES-654, TOTAL LOSSES-867
IZ PCT: 2.95 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
20 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 8" x 19"
200 Amp HV Bushing well removable stud 35 kV
5/8 Stud type with 4 holes blade 600 A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 41

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05070150	QRJZ788	1		

Capacity - kVA: 150 KVA
Primary Voltage: 7200
Secondary Voltage: 480Y/277
Details:
Description: 150 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 480Y/277
No Taps in HV
Loopfeed,Six HV Bushing, Staggered LV
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-326, LOAD LOSSES-1290, TOTAL LOSSES-1616
IZ PCT: 3.57 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
20 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 8" x 19"
200 Amp HV Bushing well removable stud 35 kV
5/8 Stud type with 6 holes blade 600 A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2

Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 42

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05070225	QRJZ789	4		

Capacity - kVA: 225 KVA
Primary Voltage: 7200
Secondary Voltage: 480Y/277
Details:
Description: 225 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 480Y/277
No Taps in HV
Loopfeed,Six HV Bushing, Staggered LV
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-503, LOAD LOSSES-1568, TOTAL LOSSES-2071
IZ PCT: 3.28 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
20 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 8" x 19"
200 Amp HV Bushing well removable stud 35 kV
5/8 Stud type with 6 holes blade 600 A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 43

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05070300	QRJZ790	5		

Capacity - kVA: 300 KVA
Primary Voltage: 7200
Secondary Voltage: 480Y/277
Details:
Description: 300 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 480Y/277
No Taps in HV
Loopfeed,Six HV Bushing, Staggered LV
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-614, LOAD LOSSES-1986, TOTAL LOSSES-2600
IZ PCT: 4.08 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
27 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 14" x 25"
200 Amp HV Bushing well removable stud 35 kV
5/8 Stud type with 10 holes blade 600 A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 44

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05070500	QRJZ791	4		

Capacity - kVA: 500 KVA
Primary Voltage: 7200
Secondary Voltage: 480Y/277
Details:
Description: 500 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 480Y/277
(2) - 2.5% Above and Below in HV
Loopfeed,Six HV Bushing, Staggered LV
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-881, LOAD LOSSES-2573, TOTAL LOSSES-3454
IZ PCT: 4.58 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL

27 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 14" x 25"
200 Amp HV Bushing well removable stud 35 kV
1 Stud type with 10 holes blade 1500A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Dual Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 45

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05070750	QRJZ792	3		

Capacity - kVA: 750 KVA
Primary Voltage: 7200
Secondary Voltage: 480Y/277
Details:
Description: 750 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 480Y/277
(2) - 2.5% Above and Below in HV
Loopfeed,Six HV Bushing, Staggered LV w/Radia
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-1100, LOAD LOSSES-4630, TOTAL LOSSES-5730
IZ PCT: 5.78 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
27 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 14" x 25"
200 Amp HV Bushing well removable stud 35 kV
1 Stud type with 10 holes blade 1500A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Current Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket

Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 46

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05071000	QRJZ793	2		

Capacity - kVA: 1000 KVA
Primary Voltage: 7200
Secondary Voltage: 480/277
Details:
Description: 1000 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 480Y/277
(2) - 2.5% Above and Below in HV
Loopfeed,Six HV Bushing, Staggered LV w/Radia
Bayonet Exp. Fuse + ISO Link
Dead Front,Minimum Dims,Staggered LV
NO LOAD LOSSES-1544, LOAD LOSSES-5718, TOTAL LOSSES-7262
IZ PCT: 5.81 EXC PCT: 4

Accessories:
TYPE KNAN, 95 KV BIL
27 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 14" x 25"
200 Amp HV Bushing well removable stud 35 kV
1 Stud type with 10 holes blade 1500A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Current Sensing Expulsion Fuse
ISO Link
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Danger Decal Per Nema fig. 2
Warning Decal Per Nema fig. 1
Standard Nameplate
Flapper Valve
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 47

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05071500	QRJZ794	5		

Capacity - kVA: 1500 KVA
Primary Voltage: 7200
Secondary Voltage: 480Y/277
Details:
Description: 1500 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 480Y/277
(2) - 2.5% Above and Below in HV
Loopfeed,Six HV Bushing, Staggered LV w/Radia
Silver Link Expulsion Fuse + ISO Link
Dead Front,Specific Dims,Staggered LV
NO LOAD LOSSES-1901, LOAD LOSSES-8717, TOTAL LOSSES-10618
IZ PCT: 5.77 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
27 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 14" x 25"
200 Amp HV Bushing well removable stud 35 kV
1¼ Stud type with 10 holes blade 2200A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Warning Decal Per Nema fig. 1
Danger Decal Per Nema fig. 2
Standard Nameplate
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
HIGH AMPERE EXP. FUSE - 4038361C04CB
ISOLINK ERMCO 7580ZB0599
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 48

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05072000	QRJZ796	5		

Capacity - kVA: 2000 KVA
Primary Voltage: 7200
Secondary Voltage: 480/277
Details:
Description: 2000 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 480Y/277
(2) - 2.5% Above and Below in HV
Loopfeed,Six HV Bushing, Staggered LV w/Radia
Silver Link Expulsion Fuse + ISO Link
Dead Front,Specific Dims,Staggered LV
NO LOAD LOSSES-2077, LOAD LOSSES-11982, TOTAL LOSSES-14059
IZ PCT: 5.76 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
27 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 14" x 25"

200 Amp HV Bushing well removable stud 35 kV
10 holes-Blade type 3300A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Warning Decal Per Nema fig. 1
Danger Decal Per Nema fig. 2
Standard Nameplate
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
HIGH AMPERE EXP. FUSE 4038361C05CB
ISO LINK FUS AISL ERMCO 7580ZB0699
VG-100
Horizontal bar of RUNNER
Vertical bar of RUNNER

Line 49

CUSTOMER ITEM	GE ITEM	QUANTITY	UNIT PRICE	LEAD TIME
E05072500	QRJZ795	3		

Capacity - kVA: 2500 KVA
Primary Voltage: 7200
Secondary Voltage: 480/277
Details:
Description: 2500 KVA
THREE PHASE PAD TRANSFORMER
12470 GRDY / 7200 - 480Y/277
(2) - 2.5% Above and Below in HV
Loopfeed,Six HV Bushing, Staggered LV w/Radia
Silver Link Expulsion Fuse + ISO Link
Dead Front,Specific Dims,Staggered LV
NO LOAD LOSSES-2807, LOAD LOSSES-13123, TOTAL LOSSES-15930
IZ PCT: 5.76 EXC PCT: 2

Accessories:
TYPE KNAN, 95 KV BIL
27 INCH DEEP CABINET, TEMP. RISE: 65°C
Paint Finish: Munsell 7GY 3.29/1.5 Padmount Green
DOE 2016 Standard Compliant Design
Standard Liquid Level Gauge VIAT
Handhole 14" x 25"
200 Amp HV Bushing well removable stud 35 kV
10 holes-Blade type 3300A - LV Bushing
Standard Pressure Relief Valve
Thermometer VIAT
Provision for Vacuum Pressure Gauge
1 inch Drain Valve with 3/8 inch sampler in HV
95 kV BIL insert - 200 Amp (15 kV) - Grounded
Warning Decal Per Nema fig. 1
Danger Decal Per Nema fig. 2
Standard Nameplate
Plastic GRD Connector Plug
Nitrogen Blanket
Jacking facilities
Supported LV
Schrader Valve
WARNING DECAL UTICOM U6075W-OEU-08
SEQUENTIAL ID NUMBER U358HS15-#
FAULT IND PROV
HIGH AMPERE EXP. FUSE 4038361C05CB
ISO LINK FUS AISL ERMCO 7580ZB0699
VG-100

Horizontal bar of RUNNER
Vertical bar of RUNNER

EXHIBIT E - VENDOR'S ACCEPTED EXCEPTIONS
ATTACHMENT 1 – SPECIFICATION EXCEPTION FORM

Request for Proposals No. ELE/250274
Single and Three-Phase Pad and Pole-Mount Transformers

Proposer must complete and upload an executed copy of this **Attachment 1 – Specification Exception Form** in order to indicate whether or not there are exceptions to the specifications set forth in Section 3 of this Request for Proposals. If no exceptions are proposed, Vendor must indicate by checking the box marked "No Exceptions to Specifications" below. Failure to complete and have Attachment 1 signed by an authorized representative of the company may result in proposal rejection.

Page / Paragraph No.	EXCEPTION
	Please see attached
	exceptions and clarifications

If additional pages are needed, please attach additional sheets to this page

☐ **PROPOSER HAS NO EXCEPTIONS TO ANY OF THE SPECIFICATIONS SET FORTH IN SECTION 3 OF THIS REQUEST FOR PROPOSALS.**

Ivy Utilities
Company Name

Jack Griffin
Printed Name of Authorized Signatory

Jack Griffin
Signature of Authorized Signatory

I. - GENERAL COMMENTS & CLARIFICATIONS

- Given the ongoing and constantly changing status of the epidemic/pandemic situations, such as coronavirus, around the world, including emerging governmental restrictions, Seller assures Buyer that Seller are staying abreast of the situation across the globe. The impacts of these situations cannot reasonably be determined at this time; however, Seller will keep Buyer aware of any developments that may impact timing, schedules, pricing or other aspects of our contract. While Seller does not propose to make changes now, Seller's proposal did not consider the impacts of the coronavirus or any other epidemic/pandemic situation and may need to be adjusted; we will determine what (if any) changes we may need at the time of the award and will work with customer to ensure mutual agreement.
- Prolec GE designs, manufactures and test transformers in accordance with the latest applicable sections of ANSI, NEMA and IEEE Standards. We take exceptions to all other codes and standards.
- Prolec GE quoted based on BOM of the transformer stated on an email. Without any Specification or Drawing
- Prolec GE will provide standard impedance & losses values.
- Features not specifically documented in above bill of materials should not be assumed to be included. If required, please clarify with your Customer Support Engineer properly.
- ~~**Spare Parts and Installation:** Unless specifically stated otherwise, this quotation does not include any field related labor or materials such as but not limited to delivery, storage, handling, installation, grounding, field testing, cleaning, adjusting, training/demonstration, coordination studies, startup, special tools, spare parts, etc.~~
- Transformers are tested according to ANSI Standard Test Code for Transformers C57.12.90

II. - DRAWING AND SHIPMENT CYCLES (WEEKS)

Description	For Record Drawings	For Approval Drawings
Mailing of Drawings (Weeks)	6	6
Customer Drawings return	N/A	2*

***Actual shipment and drawings will depend on factory backlog at the time of the purchase order acceptance. Shipment dates are approximate and are based upon prompt receipt of all necessary information from Buyer. If Buyer exceeds the approval drawing cycle time allowed, the shipment will extend at least accordingly to the extra time taken.**

* Prolec-GE reserves the right to substitute, at its discretion, materials used to manufacture the products. Should Prolec-GE substitute any materials, it will make reasonable efforts to notify the Buyer. If Prolec-GE believes that a substitution of material will affect any express performance guarantees, it will notify Buyer and the performance guarantees will be adjusted to reflect the use of the new material.

Customer shall be under no obligation to accept substitutions made by Prolec-GE and shall have the right to cancel any order due to the substitution of material by Prolec-GE which the City has found to be unreasonable or incompatible with City specifications.

Customer will return approval drawings by (Add 2 weeks) with the release for manufacture, otherwise price will be subject of revision according to Release Clause DT stated in our quotation letter section IV.

Release Clause DT applies along with GE Terms and Conditions of Sales listed in GE PROLEC PGE2023. All Changes must be resolved before order entry.

III. - TERMS, CONDITIONS & WARRANTY

This proposal will remain valid for a period of 30 days after submittal.

Prolec GE currently facing a dynamic market of commodities (copper, silicon steel, oil, aluminum and carbon steel) where the costs are fluctuating, so Prolec GE reserves the right to revisit the pricing of this proposal if the cost of the commodities vary +2% from the date of the quote. For projects to be decided after 30 days, please contact our team through your assigned Sales Rep to get a quote update. For long term projects we invite you to ask us about our Prolec GE Price Index policy which allows the buyer and seller to be protected for positive and negative commodity fluctuations for the duration of the contract.

The Buyer may not make any public announcement in relation to the Contract (including to any purchase orders or related contractual documents), including the fact that it exists, without prior written authorization from the Seller on such terms and conditions as approved by the Seller.

For Shreveport, LA, US Sales:

All items are sold FOB Shipping Point (Shreveport, LA, USA), unless otherwise noted

For Apodaca, NL, MX Sales:

All items are sold FCA (Incoterms 2010) Laredo, TX, USA, with transportation allowed to the carrier delivery point listed in this quotation within the confines of the continental United States, excluding Alaska or Hawaii.

Cancelation of Order

The Buyer may cancel his order only upon a written notice and upon payment to Prolec GE of reasonable and proper cancellation charges.

Cancellation Charges:	**% of selling price**
1 week after order	10
3 weeks after order	15
Before factory release	20
1 week after release	65
2 weeks after release	70
3 weeks after release	90
4 weeks after release	**100**

The following applies unless specified otherwise:

Release Clause DT

1. The prices stated herein are firm provided:

a. If order is Immediate release with a scheduled shipment date within ninety (90) calendar days from the date of such order (or at Seller's earliest convenience thereafter), and no change orders are agreed upon within such ninety (90) day period; or

b. If approval drawings from Buyer are required before starting manufacture of the products, the drawings must be reviewed and approved by Buyer no later than 30 calendar days after submittal thereof by Seller. Otherwise, will be subject for price adjustment at 1.5% for each full month or fraction thereof that approval is thereby delayed.

2.! In the event that the customer for any reason does not comply with the conditions in paragraph **1(b)** above and/or shipment!is delayed for a reason not within the control of the Company, the price shall be increased 1.5% for each full month or!fraction thereof that shipment* is there by delayed after the 90-day period from the date of order.

· In the event the Company has been delayed by any of the causes specified in the clause entitled "Excusable Delays" which is set forth In the Company's Conditions of Sale, "Shipment" shall mean the actual date of shipment.

~~Standard warranty coverage applies (unless otherwise noticed): 12 months from energization or 18 months from date of shipment, whichever occurs first.~~

~~The sale of any product or service by GE Prolec is expressly conditioned upon Buyer's assent to the terms (Form GE PROLEC PGE2023) contained herein. Any additional or different terms proposed by Buyer are expressly objected to and will not be binding upon GE Prolec unless specifically agreed in writing by GE Prolec's authorized representative~~.

~~NOTICE: SALES OF ANY PRODUCT AND/OR SERVICES COVERED BY THIS QUOTATION ARE EXPRESSLY CONDITIONAL ON THE CUSTOMER'S ASSENT TO THE DIFFERENT OR ADDITIONAL TERMS CONTAINED HEREIN (INCLUDING THOSE ATTACHED TO THIS QUOTATION). ANY ADDITIONAL OR DIFFERENT TERMS PROPOSAL BY CUSTOMER ARE EXPRESSLY OBJECTED TO AND WILL NOT BE BINDING UPON SELLER UNLESS SPECIFICALLY. ASSENTED TO IN WRITING BY SELLER'S AUTHORIZED REPRESENTATIVE. ANY ORDER FOR OR ANY STATEMENT OF INTENT TO PURCHASE HERE UNDER, OR ANY DIRECTION TO PERFORM WORK AND SELLER'S PERFORMANCE OF WORK, SHALL CONSTITUTES ASSENT TO SELLER'S TERMS AND CONDITIONS (See GE PGE2023 T&Cs https://store.gegridsolutions.com/termEM104-Grid.pdf).~~

"Some stock is currently available subject to prior Sale. If stock is depleted at the time of Order, Standard lead time will apply ". ** Subject to change as lead-times are confirmed upon receipt of purchase order.

REV001
++++++++++++++++++++++++++++++++ COMMENTS ++++++++++++++++++++++++++++++++++
- CUST ID NUMBERS FROM ITEM 32 THROUGH 49 MODIFIED IN ORDER TO MATCH EXHIBIT A.
++
JJMP 03.14.2025

PROP Q-34021
OCALA
JOB QUOTED PER SECTION 3.2. SINGLE PHASE POLE-MOUNTED TRANSFORMERS & SECTION 3.3. SINGLE PHASE PAD-MOUNTED TRANSFORMERS & SECTION 3.4. THREE PHASE PAD-MOUNTED TRANSFORMERS.
++++++++++++++++++++++++++++++++++ EXCEPTIONS ++++++++++++++++++++++++++++++++
POLES:
- EXCEPTION TO QUOTE ITEM 1 (E04040003), 3KVA IS OUT OF OUR SCOPE.
- EXCEPTION TO QUOTE ITEM 8 (E04040250), 250KVA IS OUT OF OUR SCOPE.
- EXCEPTION TO QUOTE ITEM 9 (E04040500), 500KVA IS OUT OF OUR SCOPE.

- EXCEPTION TO QUOTE ITEM 14 (E04050500), 500KVA IS OUT OF OUR SCOPE.
- EXCEPTION TO QUOTE ITEM 14 (E04050500), 500KVA IS OUT OF OUR SCOPE.
- EXCEPTION TO QUOTE ITEM 20 (E04060250), 250KVA IS OUT OF OUR SCOPE.
- EXCEPTION TO QUOTE ITEM 21 (E04060333), 333KVA IS OUT OF OUR SCOPE.
- EXCEPTION TO QUOTE ITEM 22 (E04060500), 500KVA IS OUT OF OUR SCOPE.
- EXCEPTION TO QUOTE ITEM 23 (E04060667), 667KVA IS OUT OF OUR SCOPE.
- EXCEPTION TO QUOTE ITEM 24 (E04060833), 833KVA IS OUT OF OUR SCOPE.

3PH PADS:
- SECTION 3.4(b)(10) EXCEPTION TO PROVIDE THE HANDHOLE CENTERED LATERALLY AND 6 INCHES BEHIND THE BUSHING MOUNTING SURFACE, WE ARE PROVIDING IT CENTERED.
- EXCEPTION TO QUOTE PER ANSI C57.12.26 SINCE THIS IS OBSOLETE, WE ARE QUOTING PER C57.12.34.
- SECTION 3.5(h) - EXCEPTION TO PROVIDE 16 X 24" HANDHOLE, WE ARE PROVIDING 14" X 25".
++++++++++++++++++++++++++++++++ COMMENTS ++++++++++++++++++++++++++++++++
POLES:
- WE ARE QUOTING PER ANSI C57.12.20, CONVENTIONAL POLE MOUNTED TRANSFORMERS.
- WE ARE PROVIDING HV RATING 7200/12470Y (2 HV BUSHINGS).
- WE ARE PROVIDING NATURAL ESTER OIL VG-100.
- FOR LOW VOLTAGE 277/480 REQUESTED WE WILL PROVIDE 277 WITH CONNECTION TO 480
IN A THREE PHASE BANK. NAMEPLATE WILL READ 277.

1PH PADS:
- WE ARE QUOTING PER ANSI C57.12.38, LOOP FEED, ANSI TYPE II (MINIPAD).
- WE ARE PROVIDING BAYONET EXP FUSE + ISOLATION LINK.
- WE ARE PROVIDING NATURAL ESTER OIL VG-100.

FOR 3PH PADS:
- WE ARE QUOTING PER ANSI C57.12.34, LOOP FEED, DEAD FRONT, MINIMUM DIMENSIONS.
- WE ARE PROVIDING NATURAL ESTER OIL VG-100.
- WE ARE PROVIDING BAYONET EXP FUSE + ISOLATION LINK.
- SECTION 3.4(A)(5) - WE ARE PROVIDING PARKING STANDS PER ANSI C57.12.34.
- SECTION 3.4(b)(2) - THE CABINET IS MANUFACTURED TO COMPLY WITH ANSI C57.12.28.
- SECTION 3.4(b)(11) - WE ARE PROVIDING GLOBE TYPE VALVE.
- FOR TRANSFORMERS WITH WYE CONNECTION ON HIGH VOLTAGE AND DELTA CONNECTION ON LOW VOLTAGE, A HIGH VOLTAGE UNGROUNDED NEUTRAL IS RECOMMENDED. WE ARE PROVIDING 12470Y/7200 WITH A FULLY INSULATED NEUTRAL (NOT GROUNDED), BROUGHT OUT FOR OPERATION ON A 12470 VOLT SYSTEM, 7200 VOLTS AVAILABLE FROM LINE TO NEUTRAL.

General
1. All inventory needs will be distributor responsibility.
2. Prices are firm for orders placed on or before 6/30/2025. After this date prices will be adjusted per PGPI methodology considering as the base the 1Q25. At the birthday of the contract commodities not included on the PGPI will need to be revised and adjusted accordingly.
~~- QUOTED PRICES ARE EXCLUSIVE OF APPLICABLE TAXES AND DUTIES. SELLER RESERVES THE RIGHT TO RECOVER FROM BUYER ANY INCURRED ADDITIONAL COSTS AND EXPENSES AS A RESULT OF MODIFICATIONS OF SUCH TAXES OR DUTIES INCLUDING BUT NOT LIMITED TO IMPORT DUTIES.~~
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JJMP 03.13.2025

Regards,

Beau Benefield