

OCALA ELECTRIC UTILITY
OCALA, FLORIDA

FIRST REVISED SHEET NO. 19.0
CANCELS ORIGINAL SHEET NO. 19.0

**APPLICATION FOR INTERCONNECTION OF
CUSTOMER-OWNED RENEWABLE
GENERATION SYSTEMS**

TIER 1 - Ten (10) kW or Less

TIER 2 - Greater than 10 kW and Less Than or Equal to 100 kW

TIER 3 - Greater than 100 kW and Less Than or Equal to Two (2) MW

Note: These customer-owned renewable generation system size limits may be subject to a cumulative enrollment limit on net-metering customers located in the area served by the City of Ocala Electric Utility. Please refer to the Ocala Electric Utility Net-Metering Rate Schedule.

Ocala Electric Utility customers who install customer-owned renewable generation systems (RGS) and desire to interconnect those facilities with the Ocala Electric Utility system are required to complete this application. When the completed application and fees are returned to Ocala Electric Utility, the process of completing the appropriate Tier 1, Tier 2 or Tier 3 Interconnection Agreement can begin. This application and copies of the Interconnection Agreements may be obtained at Ocala Electric Utility, located at 201 SE 3rd Street, Ocala, Florida 34471, or may be requested by email from OEU@ocalafl.org.

1. Customer Information

Name: Claudia Germain

Mailing Address: 2849 NE 46th Avenue

City: Ocala State: FL Zip Code: 34470

Phone Number: 617-780-6489 Alternate Phone Number: _____

Email Address: claudi_.258@verizon.net Fax Number: _____

Ocala Electric Utility Customer Account Number: 559705-258512

2. RGS Facility Information

Facility Location: 2849 NE 46th Avenue Ocala, Fl. 34470

Ocala Electric Utility Customer Account Number: 559705-258512

RGS Manufacturer: Hanwha Q Cells GmbH

Manufacturer's Address: Sonnenallee 17-21, 06766
Bitterfielf-Wolfen, Germany

Reference or Model Number: Q.PEAK DUO-G6 (25 Modules 340W)

Serial Number: Inverter-Enphase IQ7+ Microinverters

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Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

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3. Facility Rating Information

Gross Power Rating: 7.23kWac (“Gross power rating” means the total manufacturer’s AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with Ocala Electric Utility’s distribution facilities. For inverter-based systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.)

Fuel or Energy Source: Solar PV

Anticipated In- Service Date: November 10th, 2021

4. Application Fee

The application fee is based on the Gross Power Rating and must be submitted with this application. The non-refundable application fee is \$375 for Tier 2 and \$750 for Tier 3 installations. There is no application fee for Tier 1 installations.

5. Interconnection Study Fee

For Tier 3 installations, a deposit in the amount of the estimated costs of the study (to be determined at time of application) must be paid along with this application in addition to the application fee referenced in Article 4 above. This deposit will be applied toward the cost of an interconnection study. The customer will be responsible for the actual costs of the study. Should the actual cost of the study be less than the deposit, the difference will be refunded to the customer. Customer agrees to comply with all interconnection requirements identified in the interconnection study report.

6. Required Documentation

Prior to completion of the Interconnection Agreement, the following information must be provided to the Ocala Electric Utility by the customer.

- A. Documentation demonstrating that the installation complies with (or most current version at time of inspection approval):
 1. IEEE 1547 (2018) Standard for Interconnecting Distributed Resources with Electric Power Systems.
 2. IEEE 1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.
 3. UL 1741 (2010) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources.

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 Electric Utility Director

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B. Documentation that the customer-owned renewable generation has been inspected and approved by local code officials prior to its operation in parallel with the Ocala Electric Utility system to ensure compliance with applicable local codes. OEU will also require proof of commission testing by a qualified 3rd party testing company (not affiliated in any way with the manufacturer, vendor or installation contractor), for compliance with all required and applicable codes, standards, and interconnection study requirements, prior to setting of OEU metering equipment.

C. Proof of insurance in the amount of:
Tier 1 - \$100,000.00
Tier 2 - \$1,000,000.00
Tier 3 - \$2,000,000.00

Customer

By: Claudia Germain Date: 2/12/26
(Print Name)


(Signature)

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Tri-Party Net-Metering Power Purchase Agreement

This Tri-Party Net-Metering Power Purchase Agreement (this “Agreement”) is entered into this 12th day of February, 20 26, by and between the Florida Municipal Power Agency, a governmental joint action agency created and existing under the laws of the State of Florida (hereinafter “FMPA”), the City of Ocala doing business as Ocala Electric Utility, a body politic (hereinafter “OEU”), and Claudia Germain, a retail electric customer of OEU (hereinafter “Customer”).

Section 1. Recitals

1.01. OEU and Customer have executed OEU’s Standard Interconnection Agreement for a Customer-Owned Renewable Generation System (RGS) pursuant to which OEU has agreed to permit interconnection of Customer’s renewable generation to OEU’s electric system at Customer’s presently-metered location, and Customer has agreed to deliver excess electric energy generated by Customer’s Renewable Generation System to OEU’s electric distribution system;

1.02. The City of Ocala and FMPA have entered into the All-Requirements Power Supply Contract, dated as of May 1, 1986, (hereinafter the “ARP Contract”) pursuant to which the City of Ocala has agreed to purchase and receive, and FMPA has agreed to sell and supply OEU with all energy and capacity necessary to operate the OEU electric system, which limits OEU’s ability to directly purchase excess energy from customer-owned renewable generation.

1.03. In order to promote the development of small customer-owned renewable generation by permitting OEU to allow its customers to interconnect with OEU’s electric system and to allow OEU’s electric customers to offset their electric consumption with customer-owned renewable generation, FMPA, in accordance with the terms and conditions of this agreement, has agreed to purchase excess customer-owned generation from OEU’s electric customers interconnected to OEU’s electric system.

NOW THEREFORE, for and in consideration of the mutual covenants and agreements set forth herein, the Parties covenant and agree as follows:

Section 2. Interconnection

2.01. Customer shall not begin parallel operations with the OEU electric distribution system until Customer has executed OEU’s electric Standard Interconnection Agreement for Small Customer-Owned Renewable Generation and is in compliance with all terms and conditions

OEU requires that the customer install and operate the RGS in accordance with all applicable safety codes and standards. OEU shall establish and enforce terms and conditions of operation and disconnection of all interconnected customer-owned renewable generation as it relates to the effect of the RGS on OEU’s electric distribution system.

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Section 3. Metering

3.01 In accordance with the OEU's Standard Interconnection Agreement for Customer-Owned Renewable Generation, OEU shall install metering equipment at the point of delivery capable of recording two separate kWh meter readings: (1) the flow of electricity from OEU to the Customer (Delivered), and (2) the flow of excess electricity from the Customer to OEU. OEU shall take meter readings on the same cycle as the otherwise applicable rate schedule.

Section 4. Purchase of Excess Customer-Owned Renewable Generation

4.01. Customer-owned renewable generation shall be first used for Customer's own load and shall offset Customer's demand for OEU's electricity. All electric power and energy delivered by OEU to Customer shall be received and paid for by Customer to OEU (Received) pursuant to the terms, conditions and rates of the OEU otherwise applicable rate schedule.

4.02. Excess customer-owned renewable generation shall be delivered to the OEU Electric distribution system. For purposes of this Agreement, the term "excess customer-owned renewable generation" means any kWh of electrical energy produced by the customer-owned renewable generation system that is not consumed by Customer and is delivered to the OEU electric distribution system. FMPA agrees to purchase and receive, and Customer agrees to sell and deliver, all excess customer-owned renewable generation at the energy rate established by FMPA, which shall be calculated in accordance with Schedule A. Excess customer-owned renewable generation shall be purchased in the form of a credit on Customer's monthly energy consumption bill from OEU.

4.03. In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for Customer's consumption in any corresponding month, then the excess credit shall be applied to the subsequent month's bill. Excess energy credits produced pursuant to the preceding sentence shall accumulate and be used to offset Customer's energy consumption bill for a period of not more than twelve (12) months. At the end of each calendar year, any unused excess energy credits shall be paid by OEU to the Customer in accordance with the OEU Electric Net-Metering Service Rate Schedule.

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4.04. FMPA and OEU shall not be required to purchase or receive excess customer-owned renewable generation, and may require Customer to interrupt or reduce production of customer-owned renewable generation, (a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any OEU equipment or part of OEU's system; or (b) if either FMPA or OEU determine, in their sole judgment, that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with any applicable electric code or standard.

4.05. Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered, first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to the Net-Metering Service Rate Schedule (as filed with the Florida Public Service Commission), from all participating OEU customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on the OEU electric system.

Section 5. Renewable Energy Credits

5.01. Customer shall offer FMPA a first right of refusal before selling or granting to any third party the right to the Green Attributes associated with its customer-owned renewable generation that is interconnected to OEU electric distribution system. The term "Green Attributes" shall include any and all credits, certificates, benefits, environmental attributes, emissions reductions, offsets, and allowances, however entitled, attributable to the generation of electricity from the customer-owned-renewable generation and its displacement of conventional energy generation.

5.02. Any additional meter(s) installed to measure total renewable electricity generated by the Customer for the purposes of measuring Green Attributes, including and renewable energy certificates (or similarly titled credits for renewable energy generated), shall be installed at the expense of the Customer, unless determined otherwise during negotiations for the sale of the Customer's credits to FMPA.

Section 6. Term and Termination

6.01. This Agreement shall become effective upon execution by all Parties, and shall remain in effect thereafter on a month-to-month basis until terminated by any Party upon thirty (30) days written notice to all other Parties.

6.02. This Agreement shall terminate immediately and without notice upon: (a) termination of the electric distribution service by OEU or (b) failure by Customer to comply with any of the terms and conditions of this Agreement or OEU's Standard Interconnection Agreement for Customer-Owned Renewable Generation.

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Section 7. Miscellaneous Provisions

7.01. Assignment. It is understood and agreed that no party may transfer, sell, mortgage, pledge, hypothecate, convey, designate, or otherwise assign this Agreement, or any interest herein or any rights or obligations hereunder, in whole or in part, either voluntarily or by operation of law, (including, without limitation, by merger, consolidation, or otherwise), without the express written consent of the other parties (and any such attempt shall be void), which consent shall not be unreasonably withheld. Subject to the foregoing, this Agreement shall inure to the benefit of and be binding upon the parties and their respective successors and permitted assigns.

7.02. Amendment. It is understood and agreed that FMPA and OEU reserve the right, on no less than an annual basis, to change any of the terms and conditions, including pricing, in this Agreement on sixty (60) days advance written notice. FMPA and OEU may make such changes on an immediate basis in the event any applicable law, rule, regulation or court order requires them. In such event, FMPA and OEU will give Customer as much notice as reasonably possible under the circumstances.

7.03. Indemnification. To the fullest extent permitted by laws and regulations, and in return for adequate, separate consideration, Customer shall defend, indemnify, and hold harmless FMPA and OEU, their officers, directors, agents, guests, invitees, and employees from and against all claims, damages, losses to persons or property, whether direct, indirect, or consequential (including but not limited to fees and charges of attorneys, and other professionals and court and arbitration costs) arising out of, resulting from, occasioned by, or otherwise caused by the operation or misoperation of the customer-owned renewable generation, or the acts or omissions of any other person or organization directly or indirectly employed by the Customer to install, furnish, repair, replace or maintain the customer-owned renewable generation system, or anyone for whose acts any of them may be liable.

7.04. Governing Law. The validity and interpretation of this Agreement and the rights and obligations of the parties shall be governed and construed in accordance with the laws of the State of Florida without regard for any conflicts of law provisions that might cause the law of other jurisdictions to apply. All controversies, claims, or disputes arising out of or related to this Agreement or any agreement, instrument, or document contemplated hereby, shall be brought exclusively in the County or Circuit Court for Marion County, Florida, or the United States District Court sitting in Marion County, Florida, as appropriate.

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Electric Utility Director

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7.05. Enforcement of Agreement. In the event that either party is required to enforce this Agreement by court proceedings or otherwise, the prevailing party shall be entitled to recover all fees and costs incurred, including reasonable attorney's fees and costs for trial, alternative dispute resolution, and/or appellate proceedings.

7.06. Severability. To the extent any provision of this Agreement is prohibited by or invalid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity, without invalidating the remainder of such provision or the remaining provisions of this Agreement.

7.07. Third Party Beneficiaries and Sovereign Immunity. This Agreement is solely for the benefit of FMPA, OEU, and Customer and no right nor shall any cause of action accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than FMPA, OEU, or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon FMPA, OEU, and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by either FMPA or OEU of the sovereign immunity applicable to either or both of them as established by Florida Statutes, 768.28.

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Electric Utility Director

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IN WITNESS WHEREOF, Customer and OEU have executed this Agreement the day and year first above written.

City of Ocala Electric Utility
By: Janice Mitchell
55198B43858A4E1...
Title: CFO
Date: 2/21/2026

Florida Municipal Power Agency
By: [Signature]
087F58EBB34B474...
Title: Chief Sys Ops & Tech Officer
Date: 2/21/2026

Customer
By: Claudia Germain Date: 2/12/26
(Print Name)
[Signature]
(Signature)

Customer's City of Ocala Electric Utility Account Number: 559705-258512

Approved as to form and legality:

Signed by:
William E. Sexton, Esq.
4A55AB8A8ED04F3...
William E. Sexton, Esq.
City Attorney

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Electric Utility Director

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**Tri-Party Net-Metering Power Purchase Agreement
Schedule A**

I. All-Requirements Project Calculation of Excess Customer-Owned Renewable Generation Credit

- a) FMPA shall pay OEU for the excess kWh energy delivered by customer-owned renewable generation to OEU's electric system. Every month, OEU shall determine the total kWh of customer-owned renewable generation that is delivered to OEU's electric system, and shall send the information to FMPA as soon as it becomes available, but no later than the second working day of every month. FMPA will then provide a monthly payment to OEU in the form of a credit on the ARP power bill for the excess energy delivered to the distribution grid. The ARP Renewable Generation Credit will be calculated as follows:

ARP Renewable Generation Credit = Quarterly Energy Rate * Monthly kWh of excess customer-owned renewable generation

Quarterly Energy Rate = 3 month average of ARP energy rate. FMPA will update the Quarterly Energy Rate every April 1, July 1, October 1 and January 1.

- b) As part of the monthly bill adjustment, FMPA will also increase OEU's kWh billing amount by the same kWh amount as the customer-owned renewable generation purchased by FMPA. This adjustment is necessary because excess customer generation that flows onto OEU's electric system has been purchased by FMPA, but will remain on OEU's electric system and be used by OEU to meet its other customers' electric needs. As a result, OEU's monthly ARP bill will be adjusted accordingly to reflect FMPA's subsequent sale of this energy to OEU.

II. Payment for Unused Excess Energy Credits

- a) Monthly excess energy credits shall accumulate and be used to offset the Customer's following month energy consumption bill for a period of not more than twelve (12) months.
- b) At the end of each calendar year, OEU shall pay the Customer for any unused excess energy credits in accordance with the OEU Electric Net-Metering Service Rate Schedule.

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Tier 1 – Standard Interconnection Agreement Customer-Owned Renewable Generation System

This **Agreement** is made and entered into this 12th day of February, 2026, by and between Claudia Germain, (hereinafter called "**Customer**"), located at 2849 NE 46th Avenue in Ocala, Florida, and the City of Ocala doing business as Ocala Electric Utility (hereinafter called OEU), a body politic. Customer and OEU shall collectively be called the "**Parties**". The physical location/premise where the interconnection is taking place: 2849 NE 46th Avenue Ocala, Fl. 34470.

WITNESSETH

Whereas, a Tier 1 Renewable Generation System (RGS) is an electric generating system that uses one or more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat, or hydroelectric power as defined in Section 377.803, Florida Statutes, rated at no more than ten (10) kilowatts (10 kW) alternating current (AC) power output and is primarily intended to offset part or all of the Customer's current electric requirements; and

Whereas, OEU operates an electric system serving the City of Ocala; and

Whereas, Customer has made a written Application to OEU, a copy being attached hereto, to interconnect its RGS with OEU' electrical supply grid at the location identified above; and

Whereas, the City of Ocala and the Florida Municipal Power Agency (hereinafter called "FMPA") have entered into the All-Requirements Power Supply Contract pursuant to which the City of Ocala has agreed to purchase and receive, and FMPA has agreed to sell and supply OEU with all energy and capacity necessary to operate the OEU electric system, which limits OEU' ability to directly purchase excess energy from customer-owned renewable generation; and

Whereas, in order to promote the development of small customer-owned renewable generation by permitting OEU to allow its customers to interconnect with OEU's electric system and to allow OEU customers to offset their electric consumption with customer-owned renewable generation, FMPA, in accordance with the terms and conditions of this agreement, has agreed to purchase excess customer-owned generation from OEU customers interconnected to OEU's electric system; and

Whereas, the OEU desires to provide interconnection of a RGS under conditions which will insure the safety of OEU customers and employees, reliability and integrity of its distribution system;

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements herein set forth, the parties hereto covenant and agree as follows:

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Electric Utility Director

Effective: October 1, 2019

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1. The Customer shall be required to enter into a Tri-Party Net-Metering Purchase Power Agreement with FMPA and the City of Ocala Electric Utility (OEU).
2. "Gross power rating" (GPR) means the total manufacturer's AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with OEU's distribution facilities. For inverter-based systems, the GPR shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.
3. This agreement is strictly limited to cover a Tier 1 RGS as defined above. It is the Customer's responsibility to notify OEU of any change to the GPR of the RGS by submitting a new application for interconnection specifying the modifications at least 30 days prior to making the modifications. Increase in GPR above the ten kilowatt (10 kW) limit would necessitate entering into a new agreement at either Tier 2 or Tier 3 which may impose additional requirements on the Customer. In no case does the Tier 1, Tier 2 or Tier 3 agreement cover increases in GPR above two megawatts (2MW).
4. The RGS GPR must not exceed 90 percent (90%) of the Customer's OEU calculated distribution service rating at the Customer's location (including shared electric facilities). If the GPR does exceed the 90 percent (90%) limit, the Customer shall be responsible to pay the cost of upgrades to the distribution facilities required to accommodate the GPR capacity and ensure the 90 percent (90%) threshold is not breached. OEU will not allow a RGS GPR greater than required to offset the customer's annual kWh energy consumption (based on customer's historical consumption data or by means of estimated usage of similar type of service as determined by OEU).
5. The Customer shall not be required to pay any special fees due solely to the installation of the RGS.
6. The Customer shall fully comply with OEU's Design Standards following NEC standards as those documents may be amended or revised by OUS from time to time.
7. The Customer certifies that its installation, its operation and its maintenance shall be in compliance with the following standards (or most current version at time of inspection approval):
 - a. IEEE-1547 (2018) Standard for Interconnecting Distributed Resources with Electric Power System;
 - b. IEEE-1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnection Distributed Resources with Electric Power Systems;
 - c. UL-1741 (2010) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed *Energy Resources*.
 - d. The National Electric Code, state and/or local building codes, mechanical codes and/or electrical codes;
 - e. The manufacturer's installation, operation and maintenance instructions.

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Electric Utility Director

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8. The Customer is not precluded from contracting for the lease, operation or maintenance of the RGS with a third party. Such lease may not provide terms or conditions that provide for any payments under the agreement to any way indicate or reflect the purchase of energy produced by the RGS. Customer shall not enter into any lease agreement that results in the retail purchase of electricity; or the retail sale of electricity from the customer-owned renewable generation. Notwithstanding this restriction, in the event that Customer is determined to have engaged in the retail purchase of electricity from a party other than OEU, then Customer shall be in breach of this Agreement and may be subject to the jurisdiction of the Florida Public Service Commission and to fines/penalties.

9. The Customer shall provide a copy of the manufacturer's installation, operation and maintenance instructions to OEU. If the RGS is leased to the Customer by a third party, or if the operation or maintenance of the RGS is to be performed by a third party, the lease and/or maintenance agreements and any pertinent documents related to these agreements shall be provided to OEU.

10. Prior to commencing parallel operation with OEU's electric system, Customer shall have the RGS inspected and approved by the appropriate code authorities having jurisdiction. Customer shall provide a copy of this inspection and approval to OEU.

11. The Customer agrees to permit OEU, if it should so choose, to inspect the RGS and its component equipment and the documents necessary to ensure compliance with this Agreement both before and after the RGS goes into service and to witness the initial testing of the RGS equipment and protective apparatus. OEU will provide Customer with as much notice as reasonably possible, either in writing, email, facsimile or by phone as to when OEU may conduct inspections and or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, Customer agrees to provide OEU access to the Customer's premises for any purpose in connection with the performance of the obligations required by this Agreement or, if necessary, to meet OEU's legal obligation to provide service to its customers. At least ten (10) business days prior to initially placing the customer-owned renewable generation system in service, Customer shall provide written notification to OEU advising of the date and time at which Customer intends to place the system in service, and OEU shall have the right to have personnel present on the in-service date in order to ensure compliance with the requirements of this Agreement.

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12. The Customer's RGS must have an appropriately sized grid-tie inverter system that includes applicable protective systems. Customer certifies that the RGS equipment includes an OEU interactive inverter or interconnection system equipment that ceases to interconnect with the OEU system upon a loss of OEU's electric power. The inverter shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing laboratory (NRTL) to comply with UL 1741. The NRTL shall be approved by the Occupational Safety & Health Administration (OSHA).

13. If Customer adds another RGS that (i) utilizes the same OEU interactive inverter for both systems, or (ii) utilizes a separate OEU interactive inverter for each system, Customer shall provide OEU with sixty (60) days advance written notice of the addition.

14. The Customer shall not energize the OEU system when OEU's system is deenergized. The Customer shall cease to energize the OEU system during a faulted condition on the OEU system and/or upon any notice from OEU that the deenergizing of Customer's RGS equipment is necessary. The Customer shall cease to energize the OEU system prior to automatic or non-automatic reclosing of OEU's protective devices. There shall be no intentional islanding, as described in IEEE 1547, between the Customer's and OEU' systems.

15. The Customer is responsible for the protection of its generation equipment, inverters, protection devices, and other system components from damage from the normal and abnormal operations that occur on OEU system in delivering and restoring system power. Customer agrees that any damage to any of its property, including, without limitation, all components and related accessories of its RGS system, due to the normal or abnormal operation of OEU system, is at Customer's sole risk and expense. Customer is also responsible for ensuring that the customer-owned renewable generation equipment is inspected, maintained, and tested regularly in accordance with the manufacturer's instructions to ensure that it is operating correctly and safely.

16. The Customer must install, at their expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the customer-owned renewable generation system and any Customer wiring connected to OEU's system, such that back feed from the customer-owned renewable generation system to OEU's system cannot occur when the switch is in the open position. The manual disconnect switch shall be mounted separate from the meter socket on an exterior surface adjacent to the meter. The switch shall be readily accessible to OEU and capable of being locked in the open position with an OEU padlock. When locked and tagged in the open position by OEU, this switch will be under the control of OEU.

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17. Subject to an approved inspection, including installation of acceptable disconnect switch, this Agreement shall be executed by OEU within thirty (30) calendar days of receipt of a completed application. Customer must execute this Agreement and return it to OEU at least thirty (30) calendar days prior to beginning parallel operations with OEU's electric system, subject to the requirements of Section 18, below, and within one (1) year after OEU executes this Agreement.

18. Once OEU has received Customer's written documentation that the requirements of this Agreement have been met, all agreements and documentation have been received and the correct operation of the manual switch has been demonstrated to an OEU representative, OEU will, within fifteen (15) business days, send written notice that parallel operation of the RGS may commence.

19. OEU requires the Customer to maintain general liability insurance for personal injury and property damage in the amount of not less than one hundred thousand dollars (\$100,000.00).

20. OEU will furnish, install, own and maintain metering equipment capable of measuring the flow of kilowatt-hours (kWh) of energy. The Customer's service associated with the RGS will be metered to measure the energy delivered by OEU to Customer, and measure the energy delivered by Customer to OEU. Customer agrees to provide safe and reasonable access to the premises for installation, maintenance and reading of the metering and related equipment. The Customer shall not be responsible for the cost of the installation and maintenance of the metering equipment necessary to measure the energy delivered by the Customer to OEU.

21. The Customer shall be solely responsible for all legal and financial obligations arising from the design, construction, installation, operation, maintenance and ownership of the RGS.

22. The Customer must obtain all permits, inspections and approvals required by applicable jurisdictions with respect to the generating system and must use a licensed, bonded and insured contractor to design and install the generating system. The Customer agrees to provide OEU with a copy of the local building code official inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted, has been approved, and has met all electrical and mechanical qualifications.

(Continued on Sheet No. 21.5)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.4)

FIRST REVISED SHEET NO. 21.5
CANCELS ORIGINAL SHEET NO. 21.5

23. In no event shall any statement, representation, or lack thereof, either express or implied, by OEU, relieve the Customer of exclusive responsibility for the Customer's system. Specifically, any OEU inspection of the RGS shall not be construed as confirming or endorsing the system design or its operating or maintenance procedures or as a warranty or guarantee as to the safety, reliability, or durability of the RGS. OEU's inspection, acceptance, or its failure to inspect shall not be deemed an endorsement of any RGS equipment or procedure. Further, as set forth in Sections 15 and 26 of this Agreement, Customer shall remain solely responsible for any and all losses, claims, damages and/or expenses related in any way to the operation or misoperation of its RGS equipment.

24. Notwithstanding any other provision of this Interconnection Agreement, OEU, at its sole and absolute discretion, may isolate the Customer's system from the distribution grid by whatever means necessary, without prior notice to the Customer. To the extent practical, however, prior notice shall be given. The system will be reconnected as soon as practical once the conditions causing the disconnection cease to exist. OEU shall have no obligation to compensate the Customer for any loss of energy during any and all periods when Customer's RGS is operating at reduced capacity or is disconnected from OEU's electrical distribution system pursuant to this Interconnection Agreement. Typical conditions which may require the disconnection of the Customer's system include, but are not limited to, the following:

- a. OEU system emergencies, forced outages, uncontrollable forces or compliance with prudent electric OEU practice.
- b. When necessary to investigate, inspect, construct, install, maintain, repair, replace or remove any OEU equipment, any part of OEU's electrical distribution system or Customer's generating system.
- c. Hazardous conditions existing on OEU's system due to the operation of the Customer's generation or protective equipment as determined by OEU.
- d. Adverse electrical affects (such as power quality problems) on the electrical equipment of OEU's other electric consumers caused by the Customer's generation as determined by OEU.
- e. When Customer is in breach of any of its obligations under this Interconnection Agreement or any other applicable policies and procedures of OEU.
- f. When the Customer fails to make any payments due to OEU by the due date thereof.

25. Upon termination of services pursuant to this Agreement, OEU shall open and padlock the manual disconnect switch and remove any additional metering equipment related to this Agreement. At the Customer's expense, within thirty (30) working days following the termination, the Customer shall permanently isolate the RGS and any associated equipment from OEU's electric supply system, notify OEU that the isolation is complete, and coordinate with OEU for return of OEU's lock.

(Continued to Sheet No. 21.6)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.5)

FIRST REVISED SHEET NO. 21.6
CANCELS ORIGINAL SHEET NO. 21.6

26. To the fullest extent permitted by law, and in return for adequate, separate consideration, Customer shall indemnify, defend and hold harmless OEU, any and all of their members of its governing bodies, and its officers, agents, and employees for, from and against any and all claims, demands, suits, costs of defense, attorneys fees, witness fees of any type, losses, damages, expenses, and liabilities, whether direct, indirect or consequential, related to, arising from, or in any way connected with:

- a. Customer's design, construction, installation, inspection, maintenance, testing or operation of Customer's generating system or equipment used in connection with this Interconnection Agreement, irrespective of any fault on the part of OEU.
- b. The interconnection of Customer's generating system with, and delivery of energy from the generating system to, OEU's electrical distribution system, irrespective of any fault on the part of OEU.
- c. The performance or nonperformance of Customer's obligations under this Interconnection Agreement or the obligations of any and all of the members of Customer's governing bodies and its officers, agents, contractors (and any subcontractor or material supplier thereof) and employees.

Customer's obligations under this Section shall survive the termination of this Interconnection Agreement.

27. Customer shall not have the right to assign its benefits or obligations under this Agreement without OEU's prior written consent and such consent shall not be unreasonably withheld. If there is a change in ownership of the RGS, Customer shall provide written notice to OEU at least thirty (30) days prior to the change in ownership. The new owner will be required to assume, in writing, the Customer's rights and duties under this Agreement, or execute a new Standard Interconnection Agreement. The new owner shall not be permitted to net meter or begin parallel operations until the new owner assumes this Agreement or executes a new Agreement.

28. This Agreement supersedes all previous agreements and representations either written or verbal heretofore made between OEU and Customer with respect to matters herein contained. This Agreement, when duly executed, constitutes the only Agreement between parties hereto relative to the matters herein described. This Agreement shall continue in effect from year to year until either party gives sixty (60) days' notice of its intent to terminate this Agreement.

(Continued on Sheet No. 21.7)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.6)

FIRST REVISED SHEET NO. 21.7
CANCELS ORIGINAL SHEET NO. 21.7

29. This Agreement shall be governed by and construed and enforced in accordance with the laws, rules and regulations of the State of Florida and OEU's tariff as it may be modified, changed, or amended from time to time, including any amendments modification or changes to OEU's Net-Metering Service Rate Schedule, the schedule applicable to this Agreement. The Customer and OEU agree that any action, suit, or proceeding arising out of or relating to this Interconnection Agreement shall be initiated and prosecuted in the state court of competent jurisdiction located in Marion County, Florida, and OEU and the Customer irrevocably submit to the jurisdiction and venue of such court. To the fullest extent permitted by law, each Party hereby irrevocably waives any and all rights to a trial by jury and covenants and agrees that it will not request a trial by jury with respect to any legal proceeding arising out of or relating to this Interconnection Agreement.

None of the provisions of this Interconnection Agreement shall be considered waived by either Party except when such waiver is given in writing. No waiver by either Party of any one or more defaults in the performance of the provisions of this Interconnection Agreement shall operate or be construed as a waiver of any other existing or future default or defaults. If any one or more of the provisions of this Interconnection Agreement or the applicability of any provision to a specific situation is held invalid or unenforceable, the provision shall be modified to the minimum extent necessary to make it or its application valid and enforceable, and the validity and enforceability of all other provisions of this Interconnection Agreement and all other applications of such provisions shall not be affected by any such invalidity or unenforceability. This Interconnection Agreement does not govern the terms and conditions for the delivery of power and energy to non-generating retail customers of OEU's electrical distribution system.

30. This Agreement incorporates by reference the terms of the tariff filed with the Florida Public Service Commission by OEU, including OEU's Net-Metering Service Rate Schedule, and associated technical terms and abbreviations, general rules and regulations and standard electric service requirements (as may be applicable) are incorporated by reference, as amended from time to time. To the extent of any conflict between this Agreement and such tariff, the tariff shall control.

31. OEU and Customer recognize that the Florida Statutes and/or the Florida Public Service Commission Rules, including those directly addressing the subject of this Agreement, may be amended from time to time. In the event that such statutes and/or rules are amended that affect the terms and conditions of this Agreement, OEU and Customer agree to supersede and replace this Agreement with a new Interconnection Agreement, which complies with the amended statutes/rules.

(Continued on Sheet No. 21.8)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.7)

FIRST REVISED SHEET NO. 21.8
CANCELS ORIGINAL SHEET NO. 21.8

32. Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered, first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to the OEU's Net-Metering Service Rate Schedule, (as filed with the Florida Public Service Commission), from all participating OEU customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on the OEU system.

33. This Agreement is solely for the benefit of OEU and Customer and no right nor any cause of action shall accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than OEU or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon OEU and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by OEU of the sovereign immunity applicable to OEU as established by Florida Statutes, 768.28.

(Continued on Sheet No. 21.9)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.8)

FIRST REVISED SHEET NO. 21.9
CANCELS ORIGINAL SHEET NO. 21.9

IN WITNESS WHEREOF, Customer and OEU have executed this Agreement the day and year first above written.

City of Ocala Electric Utility:

Signed by:
By: Janice Mitchell
55198B43858A4E1...

Title: CFO

Date: 2/21/2026

Customer:

By: Claudia Germain
(Print Name)


(Signature)

Date: 2/12/26

City of Ocala Electric Utility Account Number:

559705-258512

Approved as to form and legality:

William E. Sexton, Esq.
4A66AB8A8ED04F3...

William E. Sexton, Esq.
City Attorney



P.O. Box 95241
Chicago, IL 60694-5241

Producer Name
Kin Insurance Network
Distributor, LLC (KIND)

Policy Number
KIN-HO-FL-129613763

Policy Period
11/01/2025 to 11/01/2026

Homeowners Policy Declarations

Policy underwritten by Kin Interinsurance Network

Your Declarations Page shows at a glance the coverage you have and your premium. Please read your policy carefully, including your Declarations Page and any attached Endorsements, for a complete description of your coverage.

AGENCY INFO	
AGENCY NAME Kin Insurance Network Distributor, LLC (KIND)	AGENCY NUMBER 1
ADDRESS 222 Merchandise Mart Plaza Suite 910 Chicago IL 60654	AGENCY EMAIL support@kin.com
PHONE (855) 717-0022	
For Payments, please use this address: KIN INTERINSURANCE NETWORK P.O. Box 95241 Chicago, IL 60694-5241	
NAMED INSURED	SECOND NAMED INSURED
NAME Johnson Germain	NAME Claudia Germain
PHONE (617) 780-6787	PHONE
EMAIL jayden.micah11@gmail.com	EMAIL
POLICY PERIOD	PROPERTY ADDRESS
START DATE 11/01/2025	2849 NE 46th Ave Ocala, FL 34470-3344
END DATE 11/01/2026	
12:01 AM Standard Time at the residence premises	
This policy applies only to accidents, "occurrences", or losses which happen during the policy period shown above, unless otherwise noted in the policy. If the policy is written on a continuous basis, each period of one year ending on the anniversary date of this policy constitutes a separate policy period.	
DATE ISSUED 09/17/2024	MAILING ADDRESS



P.O. Box 95241
Chicago, IL 60694-5241

Producer Name
Kin Insurance Network
Distributor, LLC (KIND)

Policy Number
KIN-HO-FL-129613763

Policy Period
11/01/2025 to 11/01/2026

REPORT A CLAIM

Email	claims@kin.com
Website	kin.com/claims
Phone Number	(866) 204-2219

PROPERTY COVERAGES

Section I Coverages	Limit of Liability
A. Dwelling	\$383,000
B. Other Structure	\$7,660
C. Personal Property	\$153,200
D. Loss of Use	\$76,600

LIABILITY COVERAGES

Section II Coverages	Limit of Liability
E. Personal Liability	\$300,000
F. Medical Payments	\$5,000

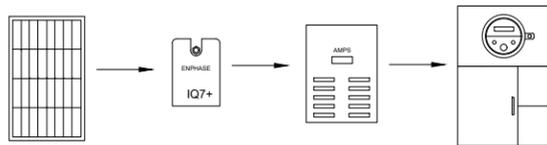
DEDUCTIBLES

All Other Perils	\$2,500
Calendar Year Hurricane Deductible	\$19,150 (5% of Coverage A)

This policy contains a separate deductible for hurricane losses, and a separate deductible for all other perils, insured against. The deductibles shown in your policy declaration page(s) are the deductibles that will apply as described in your policy, in the event of a covered loss. Other deductibles may be available. Please contact your insurance agent for additional information.

PV MODULE RATINGS	
MODULE MAKE	= HANWHA Q-CELLS
MODULE MODEL	= Q PEAK- 340
MAX POWER	= 340 W
OPEN CIRCUIT VOLTAGE	= 40.24 V
MAX POWER POINT VOLTAGE	= 33.45 V
SHORT CIRCUIT CURRENT	= 10.68 A
MAX POWER POINT CURRENT	= 10.16 A

ITEM	MANUFACTURER	MODEL	LISTING / COMPLIANCE
PV MODULE	Q-CELL	340W	UL
INVERTER	ENPHASE	IQ7+	UL
ALL DISCONNECTS	ENPHASE	DC & AC	UL
ALL OVERCURRENT PROTECTION	ENPHASE	DC & AC	UL
FSEC CERTIFICATION NUMBER	Q-CELL ENPHASE	340W IQ7+	RV-16-0106A



- TOTAL PHOTOVOLTAIC SYSTEM STC RATED DC POWER PRODUCTION OF 8,500 W.
- INVERTER HAS MAXIMUM POWER POINT TRACKING (MPPT).
- INVERTER MEETS REQUIREMENTS OF 3-P POWER.
- INVERTER MEETS IEEE 1547.
- INVERTER MEETS UL1741.
- ALL ELECTRICAL EQUIPMENT INSTALLED ARE UL LISTED.
- FBC ADMINISTRATION CODES NOW IN EFFECT NEC 2017; FBC 2020* E-1 FBC ADMINISTRATION* ALL ELECTRONICS, SOLAR PANELS AND ASSOCIATED ELECTRICAL EQUIPMENT TO BE INSTALLED ARE UL LISTED.

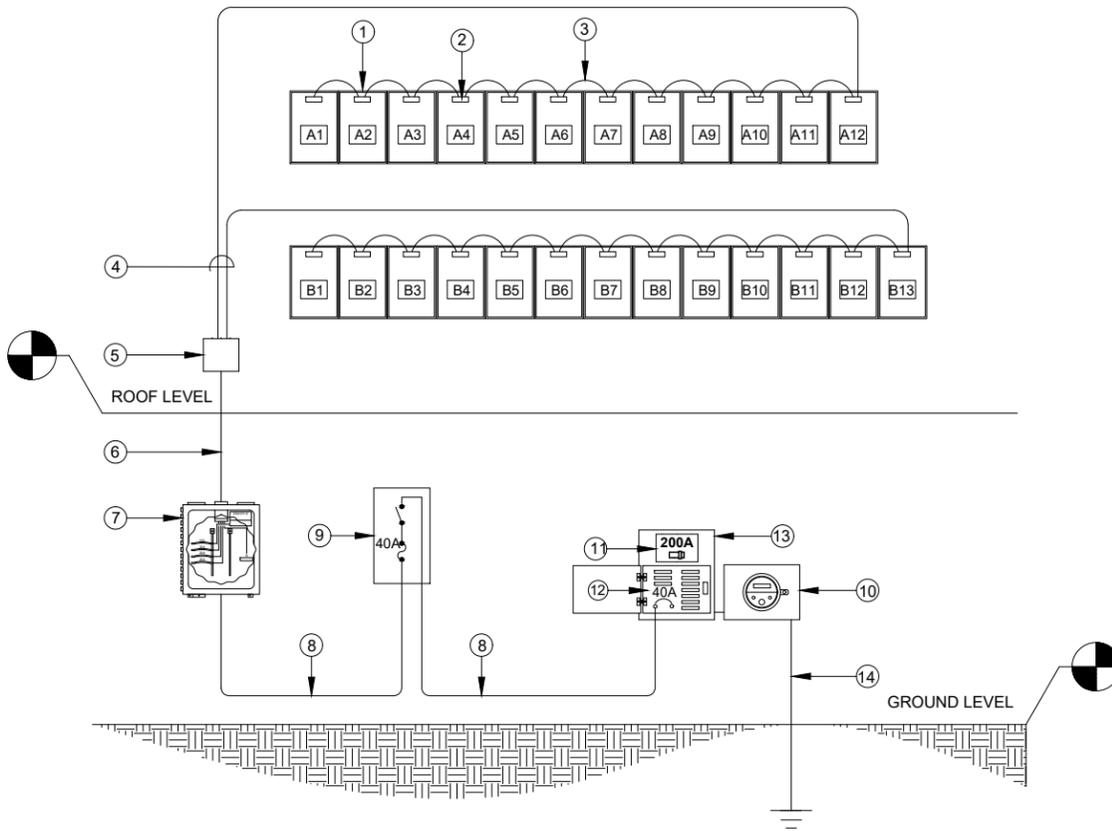
SYSTEM AUTOMATIC OPERATION

- GRID POWER IS PRESENT, PHOTOVOLTAIC SYSTEM FEEDS THE LOAD AT DAY TIME.
- GRID POWER IS LOST, PHOTOVOLTAIC SYSTEM AUTOMATICALLY DISCONNECTS FROM THE GRID.
- PHOTOVOLTAIC SYSTEM WILL AUTOMATICALLY RESUME FEEDING POWER TO THE GRID, WHEN THE PROPER GRID VOLTAGE AND FREQUENCY IS RESTORED (IEEE STANDARDS) AND THERE IS ENOUGH SUNLIGHT.

SCHEDULES

SCALE: NTS

NOTE: LINE SIDE TAP MAX RATING MAIN SERVICE ENTRANCE CONDUCTOR SIZE (PVC) AC DISCONNECT SPECIFICATIONS (MINIMUM 60 AMP RATED PER NEC 240.7(C)).	NOTE: EXISTING METER WILL BE CHANGED TO A NET METER BY LOCAL UTILITY AFTER THE FINAL INSPECTION.	NOTE: NEC 690.12 CODE COMPLIANT
TAP CONDUCTOR SIZE MINIMUM #8 AWG COPPER OR #10 AWG ALUMINUM PER NEC 230.42(B) AND 310.15(B)(7) OR 310.15(B)(16).	NOTE: LINE SIDE TAP CONNECTION IN MDP WITH BURIED INSULATED CLAMP BETWEEN ELECTRODE LOAD SIDE AND EXISTING MAIN DISCONNECT.	
CONDUCTOR ROUTING IN RACEWAY AND IN-RACE PANELBOARD INCLUDING THE GROUNDING CONDUCTOR (NEC 705.12) PER NEC 200.4(B) AND 200.4(C).	NOTE: CLEARANCE WITH NEC 240.56 ONLY ONE GROUNDING ELECTRODE FOR ALL ELEC. EQUIP. CONDUCTOR.	
TAP CONDUCTOR LENGTH LIMITATION OF 10 FEET PER NEC 18.31.	NOTE: LINE SIDE TAP CONNECTION IN MDP WITH POLARIS TAPS BETWEEN ELECTRODE LOAD SIDE AND EXISTING MAIN DISCONNECT.	
GROUNDING AND BONDING CONNECTIONS FROM THE (PVI) AC DISCONNECT CONNECTION TO THE SERVICE AND THRU ANY BONDING ELECTRODE CONDUCTOR AS APPLICABLE.	NOTE: ALL LOAD CALCULATIONS FOR THIS PANEL HAVE BEEN DONE AND THIS CHANGE WILL NOT EXCEED CODE.	



SYSTEM RISER WIRING DIAGRAM EQUIPMENT LOCATION

SCALE: NTS

NOTE: ENGINEER CERTIFIES THAT THIS PLAN COMPLIES WITH 107.3.5 FBC.

IMPORTANT NOTE: NEC 705.12

WHERE TWO SOURCES, ONE A UTILITY AND THE OTHER AN INVERTER, ARE LOCATED AT OPPOSITE ENDS OF A BUSBAR THAT CONTAINS LOADS, THE SUM OF 125% OF THE INVERTER(S) OUTPUT CIRCUIT CURRENT AND THE RATING OF THE OVERCURRENT DEVICE PROTECTING THE BUSBAR SHALL NOT EXCEED 120% THE AMPACITY OF THE BUSBAR. THE BUSBAR SHALL BE SIZED FOR THE LOADS CONNECTED IN ACCORDANCE WITH ARTICLE 220. A PERMANENT WARNING LABEL SHALL BE APPLIED TO THE DISTRIBUTION EQUIPMENT ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER THAT DISPLAYS THE FOLLOWING OR EQUIVALENT WORDING:

WARNING:
INVERTER OUTPUT CONNECTION; DO NOT RELOCATE THIS OVERCURRENT DEVICE.

THE WARNING SIGN(S) OR LABEL(S) SHALL COMPLY WITH 110.21(B).

EXCEPTION: EQUIPMENT WITH MULTIPLE AMPACITY BUSBARS OR CENTER FED PANELBOARDS ARE NOT ADDRESSED BY THIS PROVISION.

NEC : (BUS RATING) X 1.2 - (MAIN BREAKER) = 120% RULE

THE NEC GIVES YOU THE CHOICE OF FOUR METHODS FOR ENSURING ELECTRICAL CONTINUITY AT SERVICE EQUIPMENT, SERVICE RACEWAYS, AND SERVICE CONDUCTOR ENCLOSURES (250.92(B)):

- BONDING JUMPERS. BOND METAL PARTS TO THE SERVICE NEUTRAL CONDUCTOR. THIS REQUIRES A MAIN BONDING JUMPER [250.24(B) AND 250.28]. BECAUSE THE SERVICE NEUTRAL CONDUCTOR PROVIDES THE EFFECTIVE GROUND-FAULT CURRENT PATH TO THE POWER SUPPLY [250.24(C)], YOU DON'T HAVE TO INSTALL AN EQUIPMENT GROUNDING CONDUCTOR WITHIN PVC CONDUIT CONTAINING SERVICE-ENTRANCE CONDUCTORS [250.142(A)(1) AND 352.60 EX 2].
- THREADEDLESS FITTINGS. TERMINATE METAL RACEWAYS TO METAL ENCLOSURES BY THREADED HUBS ON ENCLOSURES (IF MADE WRENCH TIGHT).
- THREADEDLESS FITTINGS. TERMINATE METAL RACEWAYS TO METAL ENCLOSURES BY THREADEDLESS FITTINGS (IF MADE TIGHT).
- OTHER LISTED DEVICES. THESE INCLUDE BONDING-TYPE LOCKNUTS, BUSHINGS, WEDGES, OR BUSHINGS WITH BONDING JUMPERS.

ITEM DESCRIPTION:

- PV MODULES, TYPE : **HANWHA Q-CELLS Q.PEAK DUO-G6+ 340**
 - MICROINVERTER: ENPHASE IQ 7+ (EQUIPPED WITH RAPID SHUTDOWN)
 - ENPHASE Q CABLE MALE CONNECTOR (Q-12-10-240) 12 AWG DOUBLE INSULATED THHN/THWN-2.
 - 1 ENPHASE RAW Q CABLE (Q-12-RAW-300) PER BRANCH AND #8 BARE COPPER FOR GROUND IN 3/4" CONDUIT.
 - JUNCTION BOX 6" x 6" SUITABLE FOR WET LOCATIONS (UL ENVIRONMENTAL RATING TYPE 4X).
 - 2#10 THHN PER BRANCH AND #6 THHN FOR GROUND IN 1" CONDUIT TO CARRY BRANCH CIRCUIT CONDUCTORS TO LOAD CENTER. INSTALL PVC EXPANSION FITTING WHERE NEEDED .
 - ENPHASE IQ COMBINER BOX 3 WITH IQ ENVOY METER (X-IQ-AM1-240-3) 125A BUS RATING 120/240 VAC WITH **2 BREAKERS** 20A/2-P & 1 BREAKER 2-P FOR IQ ENVOY METER.
- NOTE:** IQ ENVOY METER ENABLES WEB-BASED MONITORING AND CONTROL, AND PROVIDES PRODUCTION METERING AND OPTIONAL CONSUMPTION MONITORING. THIS METER IS INCLUDED IN THE LIST OF ELIGIBLE METERS FROM THE CALIFORNIA ENERGY COMMISSION.
- 3#8** THHN AND #6 THHN FOR GROUND IN 1" CONDUIT.
 - 60A FUSED DISCONNECT FOR AC PV DISCONNECT/RAPID SHUTDOWN DISCONNECT WITH 40A FUSES 25 x 1.21A x 1.25 = 37.8125A = 40A (OCPD)
NOTE: DO NOT INSTALL NEUTRAL-TO-CASE BONDING GREEN SCREW, THIS PREVENTS OBJECTIONABLE CURRENT AS PER NEC 250.6.
 - EXISTING UTILITY METER.
 - EXISTING RESIDENCE **200A** MAIN BREAKER
 - 40A/2-P BACKFEED CIRCUIT BREAKER IN MAIN DISTRIBUTION PANEL. NEC705.12 120% RULE: 200A BUS RATING x 1.2 - 240A MAIN BREAKER = 40A AVAILABLE FOR SOLAR
 - EXISTING MAIN DISTRIBUTION PANEL WITH **200A** BUSBAR RATING
 - EXISTING GROUNDING ELECTRODE CONDUCTOR.

NOTES:

- ALL CONDUITS AND RACEWAYS APPROVED PER METHOD NEC 2014, NEC 2017 AND FBC 2020. IN THE EVENT OF CONFLICTING REGULATIONS THE MOST RESTRICTIVE SHALL PREVAIL.
- ALL EQUIPMENT IS SUITABLE FOR OUTDOORS INSTALLATION AND RATED FOR 90°F.
- THE SIZE OF ALL CONDUCTORS BASED ON THEIR AMPACITY FOR AN AMBIENT TEMPERATURE OF 194°F (90°C) WAS TAKEN FROM NEC TABLE B.310.15(B)(2)(1).

SYSTEM DATA

TOTAL W: 8,500 WATTS DC / 7,250 WATTS AC
 MDP BUSBAR RATING: **200A**
 TOTAL PV MODULES: 25 PHOTOVOLTAIC MODULES
 PV MODEL: HANWHA Q-CELLS Q.PEAK DUO-G6+ 340
 INVERTER: ENPHASE IQ 7+ MICROINVERTER
 BATTERY: NONE
 RACK SYSTEM: UNIRAC

BECAUSE THE SERVICE NEUTRAL CONDUCTOR PROVIDES THE EFFECTIVE GROUND-FAULT CURRENT PATH TO THE POWER SUPPLY [250.24(C)], YOU DON'T HAVE TO INSTALL AN EQUIPMENT GROUNDING CONDUCTOR WITHIN PVC CONDUIT CONTAINING SERVICE-ENTRANCE CONDUCTORS [250.142(A)(1) AND 352.60 EX 2].

- THREADED FITTINGS. TERMINATE METAL RACEWAYS TO METAL ENCLOSURES BY THREADED HUBS ON ENCLOSURES (IF MADE WRENCH TIGHT).
- THREADEDLESS FITTINGS. TERMINATE METAL RACEWAYS TO METAL ENCLOSURES BY THREADEDLESS FITTINGS (IF MADE TIGHT).
- OTHER LISTED DEVICES. THESE INCLUDE BONDING-TYPE LOCKNUTS, BUSHINGS, WEDGES, OR BRUSHINGS WITH BONDING JUMPERS.

DESIGN TEMP 91 DEG. °C, ADDER 60 DEG. °C (310.15(B)(2)(C)), TOTAL 151 DEG °C MULTIPLIER AT 151 DEG °C IS .58 (310.16 CORRECTION FACTORS). #10 THWN-2 RATED 40 AMPS, TIMES .58 = 23.2 AMPS. 8 CONDUCTORS IN SINGLE CONDUIT ADJUSTMENT FACTOR IS 50% 23.2 X .7 = 16.24 AMPS.

BONDING MIDCLAMP ASSEMBLY

- STAINLESS STEEL MIDCLAMP POINTS, 2 PER MODULE. PIERCE MODULE FRAME ANODIZATION TO BOND MODULE TO MODULE THROUGH CLAMP.
- SERRATED FLANGE NUT BONDS STAINLESS STEEL CLAMP TO STAINLESS STEEL T-BOLT.
- SERRATED T-BOLT HEAD PENETRATES RAIL ANODIZATION TO BOND T-BOLT, NUT, CLAMP, AND MODULES TO GROUNDED SM RAIL.

CROSS SECTIONAL AREA CALCULATION:

CROSS SECTIONAL AREA OF 1/2 THHN = 0.2028 SQ.IN.,
 CROSS SECTIONAL AREA OF 1" TUBE. 0.79 SQ.IN. FILL % =
 (0.2028 / 0.79) x 100 = 25.7% < 40%

FILL CALCULATIONS NOTE:

ALL FILL CALCULATIONS ON THIS DESIGN HAVE BEEN DONE IN COMPLIANCE WITH NEC312.8.

Voltage Drop Calculation

Temperature Correction

Formula:

$$VD = \frac{(2 * L * I_{max} * k)}{D}$$

- L = Length of wire
- k = Wire material
- I_{max} = Current
- 2 = Constant
- D = Conductor Properties

NEC 2017 - TABLE 310.15(B)(A)

Formula:

$$I_{max} = \frac{I}{\text{Temperature Rating}}$$

- Ambient Temperature Correction Factors
- > Ambient Temperature: 31-35 (°C)
 - > Temperature Rating of Conductor: 0.96
 - > Ambient Temperature: 87-95 °F

Results:

TC = 39.06 A

Results:

VD = 1.07 V

Results:

VD% = 0.89 %

Conductors

NEC 2017 - Table 310.15(B)(17) Allowable Ampacities of Single-Insulated Conductors Rated Up to and Including 2,000 Volts in Free Air, Based on Ambient Temperature

- > Cable #6 AWG THWN- 2 - Capacity 105 A under 90° C
- > Conduit 1" PVC Schedule 40 - Capacity 6 conductors

CONTACT US:

6753 KINGSPONTE
 PARKWAY SUITE 111,
 ORLANDO FL, 32819 USA

TEL: +1 407-308-0099

engineering@windmarhome.com



WILFREDO RODRIGUEZ
 2849 NE 46TH AVE
 OCALA, FL 34470

PROJECT :

PROPRIETARY RIGHTS DRAWING CONCEPT & DESIGNS ARE THE PROPERTY OF WINDMAR AND IS SUBMITTED WITH THE UNDERSTANDING THAT IT IS NOT TO BE REPRINTED, COPIED, IN WHOLE OR IN PART, NOR LOANED TO ANY THIRD PARTY NOR USED IN ANY MANNER DETRIMENTAL TO THE INTERESTS OF WINDMAR. WITHOUT ITS EXPRESSED WRITTEN CONSENT.

PER FL STATUTE 377.706 (REVISED 7/10/2017), I MIGUEL ALVAREZ PE #6053 AN ENGINEER LICENSED PURSUANT TO CHAPTER 471, CERTIFY THAT THE PV ELECTRICAL SYSTEM AND ELECTRICAL COMPONENTS ARE DESIGNED AND APPROVED USING THE STANDARDS CONTAINED IN THE MOST RECENT VERSION OF THE FLORIDA BUILDING CODE.

This item has been digitally signed and sealed by Miguel Alvarez on the date adjacent to the seal. Printed copies of this document are not considered signed and sealed and the signature must be verified on any electronic copies.

ENGINEER'S SEAL

PROJECT NO:

DL2555

DATE:

9.21.2021

DRAWING BY:

MA

CHECKED BY:

M. ALVAREZ

SCALE:

N.T.S.

SHEET TITLE:

ELECTRICAL DIAGRAM & CALCULATION

SHEET NO.

E-1

SYSTEM OVERVIEW

SOLAR PANELS: 25 x HANWHA 340W (PV - ARRAY)
 INVERTERS: 25 x IQ7+ - 240VAC (INVERTER EFFICIENCY: 95%)

MOUNTING TYPE: UNIRAC
 EVALUATION OF DESIGN

LOCATION: FLORIDA, USA
 RECORD LOW TEMPERATURE: 35.00 °F

AVERAGE HIGH TEMPERATURE: 78.00 °F

RECORD HIGH TEMPERATURE: 98.00 °F

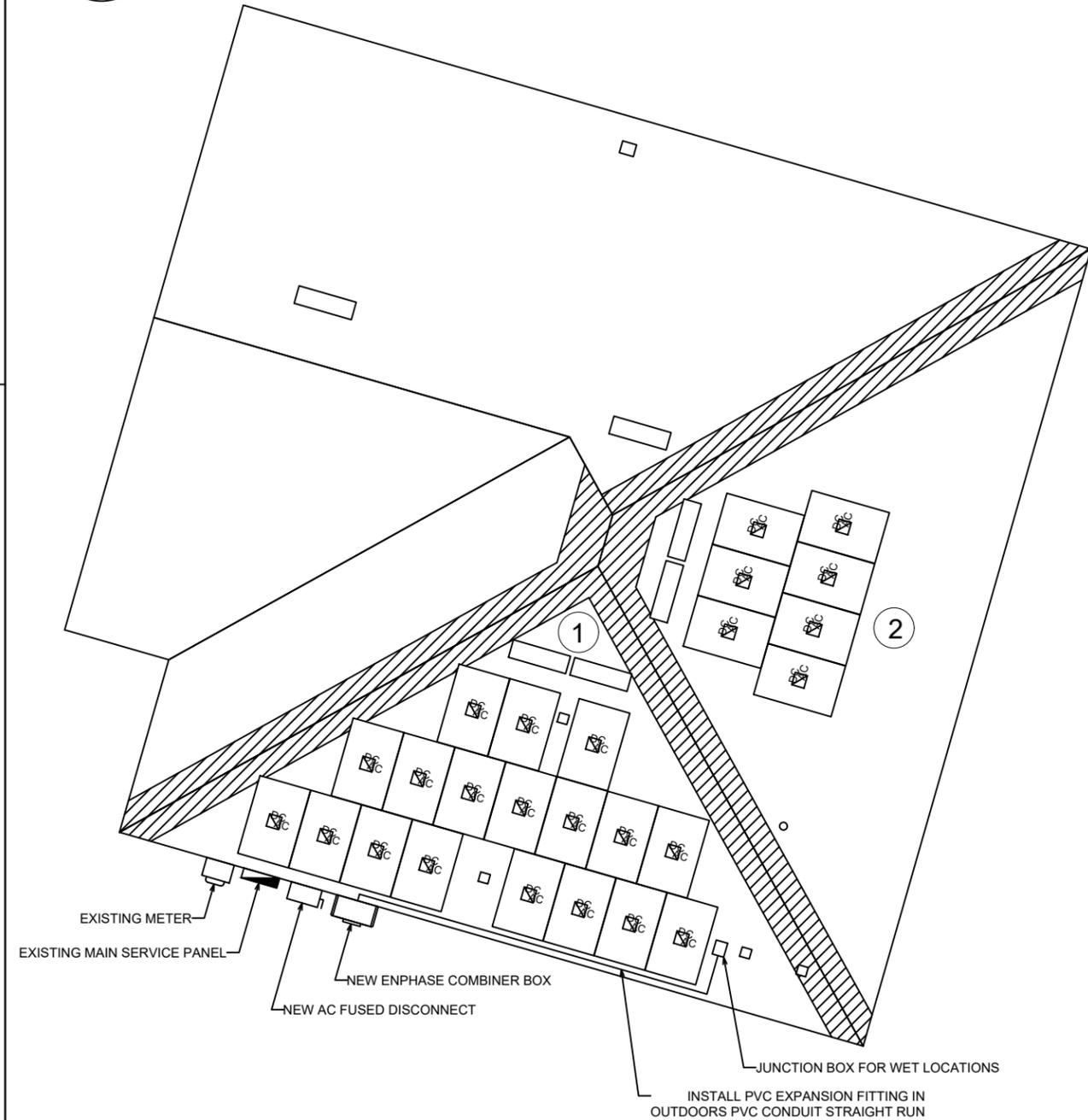
TECHNICAL DATA

PV PEAK POWER: 7,250 kWp
 NUMBER OF PV MODULES: 25
 NUMBER OF INVERTERS: 25
 MAX. DC POWER: 340W
 MAX. AC POWER: 290W
 GRID VOLTAGE: 240V
 NOMINAL POWER RATIO: 95%

PV ARRAY

NUMBER OF PV MODULES: 25
 NUMBER OF INVERTERS: 25
 PEAK POWER OUTPUT: 340Wp
 MPP PV VOLTAGE: 33.45V
 OC PV VOLTAGE: 40.24V
 MIN. DC VOLTAGE (240V GRID): 22.0V
 MAX. PV VOLTAGE: 40V
 MAX. DC VOLTAGE (INVERTER): 48V
 MAX. CURRENT OF PV: 10.68A
 MAX. DC CURRENT: 10.16A

PV & INVERTER COMPATIBILITY
 PV ARRAY & TYPE OF INVERTER ARE COMPATIBLE.
 THE NOMINAL POWER RATIO (MAX. DC POWER OF THE INVERTER DIVIDED BY THE PEAK POWER) IS WITHIN THE RECOMMENDED RANGE (80% - 120%).



LEGEND

- 36" FIRE CODE OFFSET
- EXISTING UTILITY METER
- NEW COMBINER BOX
- NEW AC PV DISCONNECT/ RAPID SHUTDOWN DISCONNECT
- EXISTING MAIN DISTRIBUTION PANEL
- JUNCTION BOX SUITABLE FOR WET LOCATIONS
- ROOF VENT LOCATIONS

ROOF INFORMATION

ROOF TYPE: ASPHALT SHINGLE
 TOTAL ROOF AREA: 2,930 SQFT
 TOTAL PHOTOVOLTAIC AREA: 482 SQFT
 ROOF AGE: <10
 PRESSURE ZONE: 1 & 2
 MEAN ROOF SLOPE: 5.6/12
 TOTAL MODULES: 25
 TOTAL ROOF MOUNTS: 48
 TOTAL POINT OF CONNECTIONS PER MODULE: 4
 RACKING SYSTEM: UNIRAC
 ALUMINUM RAILS PER MODULE: 2
 TILT 1: 25° AZIMUTH 1: 196°
 TILT 2: 25° AZIMUTH 2: 106°

BILL OF MATERIALS

FABRICATION ITEMS

MODULES

ID	QTY	SIZE	MODULE NUMBER	DESCRIPTION
	25	5.25' x 3.25'	Q.PEAK DUO-G6+ 340	HANWHA 340W PV MODULE

SYSTEM TYPE

ID	QTY	SIZE	MODEL NUMBER	DESCRIPTION
	25	8.34" x 6.89"	IQ7PLUS-72-2-US	ENPHASE IQ7+
	1	3.00" x 3.00"	CELLMODEM-01	CELLMODEM
	1	19.40" x 18.30"	IQ-AM1-240-3 M	COMBINER
	2	19.40" x 18.30"	CT-200-SPLIT	CT CLAMPS

MOUNTING STRUCTURE: UNIRAC

ID	QTY	SIZE	MODEL NUMBER	DESCRIPTION
	14	20'-6" LENGTH	320246M	UNIRAC SM STANDARD RAIL 246" MILL
	4	15/16" x 4" x 1 1/2"	303019M	UNIRAC BND SPLICE BAR PRO SERIES
	40	1.19-1.49"	302027C	SM BND MIDCLAMP BC SS 30MM-36MM
	28	1.19-1.25"	302021C	SM ENDCLAMP B CLR AL 30MM-32MM
	25	1/4" x 3/4"	008013S	MICRO MNT BND T-BOLT 1/4"x3/4" SS
	16	1" x 1"	008002S	GROUND WEEBLOG #1

ASPHALT SHINGLE ROOF ATTACHMENTS

ID	QTY	SIZE	MODEL NUMBER	DESCRIPTION
	48	12" x 8 1/8" x 2 1/8"	004055M	UNIRAC FLASHKIT PRO, MILL
	16	300MIL	TDS-SB-500-3	SEAL BOND®500 SEALANT

ELECTRICAL COMPONENTS

ID	QTY	SIZE	MODEL NUMBER	DESCRIPTION
	1		DG222NRB	60A 1P 240V N3R DISCO
	2		TR40R	40AMP 240V FUSE
	1		HOM240	SQ-D 40A 2-P (BACKFEED BREAKER)
	2		BR220	EATON 20A 2POLE BREAKER
	1	6" x 6"		JUNCTION BOX XL W/4 STRING KIT
	1	NEC 2017 KIT		STICKER KIT

BILL OF MATERIALS SCHEDULE

SCALE: NTS

PHOTOVOLTAIC PANELS LAYOUT

SCALE: NTS

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 2849 NE 46TH AVE
 OCALA, FL 34470

PROJECT:

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PER FL STATUTE 377.709 (REVISED 7/10/2017), I MIGUEL ALVAREZ, PE 8603 AN ENGINEER LICENSED PURSUANT TO CHAPTER 471, CERTIFY THAT THE PV ELECTRICAL SYSTEM AND ELECTRICAL COMPONENTS ARE DESIGNED AND APPROVED USING THE STANDARDS CONTAINED IN THE MOST RECENT VERSION OF THE FLORIDA BUILDING CODE.

This item has been digitally signed and sealed by Miguel Alvarez on the date adjacent to the seal. Printed copies of this document are not considered signed and sealed and the signature must be verified on any electronic copies.

ENGINEER'S SEAL
 PROJECT NO:
DL2555
 DATE:
 9.21.2021
 DRAWING BY:
MA
 CHECKED BY:
M. ALVAREZ
 SCALE:
N.T.S.
 SHEET TITLE:

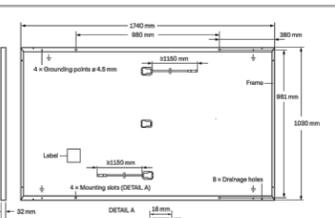
SYSTEM LAYOUT

SHEET NO.

S-1

MECHANICAL SPECIFICATION

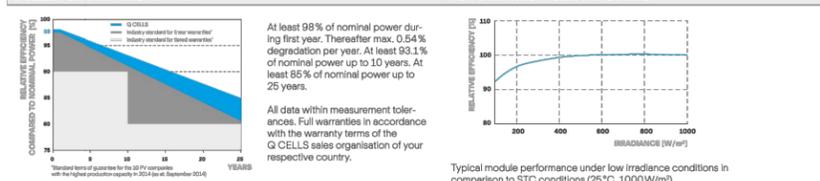
Table with 2 columns: Feature and Specification. Includes Format (1740mm x 1030mm x 32mm), Weight (19.9kg), Front Cover (3.2mm thermally pre-stressed glass), Back Cover (Composite film), Frame (Black anodised aluminium), Cell (6 x 20 monocrystalline Q-ANTUM solar half cells), Junction box (53-101mm x 32-60mm x 15-18mm), Cable (4mm² solar cable), Connector (Stäubli MC4, Hanwha Q CELLS HQC4, Amphenol UTX, Renhe OS-6, Tongling TL-Cable01S, JMTHY JM601, IP68 or Friends PV2e; IP67).



ELECTRICAL CHARACTERISTICS

Table with 4 columns: Power Class (340, 345, 350, 355) and rows for Minimum and Maximum performance at standard and normal operating conditions. Includes parameters like P_MPP, I_sc, V_oc, I_MPP, V_MPP, and efficiency.

Q CELLS PERFORMANCE WARRANTY



TEMPERATURE COEFFICIENTS table with columns for parameter, coefficient, and unit.

PROPERTIES FOR SYSTEM DESIGN table with columns for parameter, value, and unit.

QUALIFICATIONS AND CERTIFICATES and PACKAGING INFORMATION table. Includes VDE, CE, UL, and packaging details like number of modules per pallet and dimensions.

Notes on installation instructions, technical service department contact, and company information for Hanwha Q CELLS GmbH.

Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC) table comparing IQ7-60-2-US and IQ7PLUS-72-2-US. Includes module compatibility, maximum input DC voltage, peak power tracking voltage, operating range, min/max start voltage, max DC short circuit current, overvoltage class DC port, DC port backfeed current, and PV array configuration.

OUTPUT DATA (AC) table comparing IQ 7 Microinverter and IQ 7+ Microinverter. Includes peak output power, maximum continuous output power, nominal (L-L) voltage/range, maximum continuous output current, nominal frequency, extended frequency range, AC short circuit fault current, maximum units per 20 A (L-L) branch circuit, overvoltage class AC port, AC port backfeed current, power factor setting, and power factor (adjustable).

EFFICIENCY table showing peak efficiency, CEC weighted efficiency, and performance at low irradiance for @240V and @208V.

MECHANICAL DATA table including ambient temperature range, relative humidity range, connector type, dimensions (HxWxD), weight, cooling, and enclosure details.

FEATURES table listing communication (Power Line Communication), monitoring (Enlighten Manager), and disconnecting means (AC and DC connectors).

Compliance information: CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 No. 1071-01. This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and G22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions.

- 1. No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility.
2. Nominal voltage range can be extended beyond nominal if required by the utility.
3. Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit enphase.com. © 2021 Enphase Energy. All rights reserved. Enphase, the Enphase logo, Enphase IQ 7, Enphase IQ 7+, Enphase IQ Battery, Enphase Enlighten, Enphase IQ Envoy, and other trademarks or service names are the trademarks of Enphase Energy, Inc. Data subject to change. 2020-08-12

Enphase IQ Combiner 3

Table with 2 columns: Model Number (IQ Combiner 3, X-IQ-AM1-240-3) and Accessories and Replacement Parts. Lists various components like Enphase Mobile Connect, Enphase Communications Kit, Circuit Breakers, EP-LC-01, and XA-SOL ARSHIELD-ES.

To learn more about Enphase offerings, visit enphase.com. © 2021 Enphase Energy. All rights reserved. Enphase, the Enphase logo, IQ Combiner 3, and other trademarks or service names are the trademarks of Enphase Energy, Inc. Data subject to change. 2021-05-20

CONTACT US: 6753 KINGSPONTE PARKWAY SUITE 111, ORLANDO FL, 32819 USA. TEL: +1 407-308-0099

engineering@windmarhome.com



PROJECT: WILFREDO RODRIGUEZ 2849 NE 46TH AVE OCALA, FL 34470

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Grid of 10 numbered warning and caution labels for PV system installation, including 'ELECTRICAL SHOCK HAZARD', 'PHOTOVOLTAIC AC DISCONNECT', 'EMT, CONDUIT RACEWAYS', 'PRODUCTION NET METER', 'MAIN SERVICE DISCONNECT/UTILITY METER', 'MAIN PHOTOVOLTAIC SYSTEM DISCONNECT', 'BREAKER PANEL/PULL BOXES', 'DO NOT DISCONNECT UNDER LOAD', 'TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL', 'EMERGENCY RESPONDER THIS SOLAR PV SYSTEM IS EQUIPPED WITH RAPID SHUTDOWN', 'TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL', 'MAIN PHOTOVOLTAIC SYSTEM DISCONNECT', and 'WARNING DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM'.

PV SYSTEM LABELING REQUIREMENTS: NEC 2017 ARTICLE 690 AND IFC 2012

System layout information including PROJECT NO: DL2555, DATE: 9.21.2021, DRAWING BY: MA, CHECKED BY: M. ALVAREZ, SCALE: N.T.S., SHEET TITLE: SYSTEM LAYOUT, SHEET NO: S-3

Certificate Of Completion

Envelope Id: D22EF5AF-28A8-4CE7-BD02-69D96491C754
 Subject: FOR SIGNATURES - Net Metering Agreement - Claudia Germain - ELE/260505
 Source Envelope:
 Document Pages: 25
 Certificate Pages: 5
 AutoNav: Enabled
 Envelopeld Stamping: Enabled
 Time Zone: (UTC-05:00) Eastern Time (US & Canada)

Status: Completed
 Envelope Originator:
 Amber Bartleson
 110 SE Watula Avenue
 City Hall, Third Floor
 Ocala, FL 34471
 abartleson@ocalafl.gov
 IP Address: 216.255.240.104

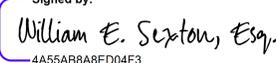
Record Tracking

Status: Original 2/19/2026 11:22:34 AM	Holder: Amber Bartleson abartleson@ocalafl.gov	Location: DocuSign
Security Appliance Status: Connected	Pool: StateLocal	
Storage Appliance Status: Connected	Pool: City of Ocala - Procurement & Contracting	Location: Docusign

Signer Events

William E. Sexton, Esq.
 wsexton@ocalafl.gov
 City Attorney
 Security Level: Email, Account Authentication (None)

Signature

Signed by:

 4A55AB8A8ED04F3...
 Signature Adoption: Pre-selected Style
 Using IP Address: 216.255.240.104

Timestamp

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 Signed: 2/19/2026 1:37:55 PM

Electronic Record and Signature Disclosure:
 Accepted: 9/15/2023 9:02:35 AM
 ID: 313dc6f2-e1d0-44c3-8305-6c087d6cdf0b

Janice Mitchell
 jmitchell@Ocalafl.org
 CFO
 City of Ocala
 Security Level: Email, Account Authentication (None)

Signed by:

 55198B43858A4E1...
 Signature Adoption: Pre-selected Style
 Using IP Address:
 2600:1003:b05c:8722:51c6:5217:59a1:656e
 Signed using mobile

Sent: 2/19/2026 1:37:57 PM
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 Signed: 2/21/2026 9:59:23 AM

Electronic Record and Signature Disclosure:
 Accepted: 2/21/2026 9:58:30 AM
 ID: bf99e1a3-94b5-452a-9652-ff93c8efba65

Chris Gowder
 chris.gowder@fmpa.com
 Chief Sys Ops & Tech Officer
 Security Level: Email, Account Authentication (None)

DocuSigned by:

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 Signature Adoption: Uploaded Signature Image
 Using IP Address: 2600:387:15:2818::b
 Signed using mobile

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 Viewed: 2/21/2026 10:28:48 AM
 Signed: 2/21/2026 10:28:56 AM

Electronic Record and Signature Disclosure:
 Accepted: 2/21/2026 10:28:48 AM
 ID: a3517a0d-7047-44bc-8464-beedeaab8bda

In Person Signer Events	Signature	Timestamp
Editor Delivery Events	Status	Timestamp
Agent Delivery Events	Status	Timestamp

Intermediary Delivery Events	Status	Timestamp
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Certified Delivery Events	Status	Timestamp
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Carbon Copy Events	Status	Timestamp
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Witness Events	Signature	Timestamp
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Notary Events	Signature	Timestamp
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Envelope Summary Events	Status	Timestamps
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Certified Delivered	Security Checked	2/21/2026 10:28:48 AM
Signing Complete	Security Checked	2/21/2026 10:28:56 AM
Completed	Security Checked	2/21/2026 10:28:56 AM

Payment Events	Status	Timestamps
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Electronic Record and Signature Disclosure

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- ii. send us an email to contracts@ocalafl.org and in the body of such request you must state your email, full name, mailing address, and telephone number. We do not need any other information from you to withdraw consent.. The consequences of your withdrawing consent for online documents will be that transactions may take a longer time to process..

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