

OCALA ELECTRIC UTILITY
OCALA, FLORIDA

FIRST REVISED SHEET NO. 19.0
CANCELS ORIGINAL SHEET NO. 19.0

APPLICATION FOR INTERCONNECTION OF CUSTOMER-OWNED RENEWABLE GENERATION SYSTEMS

TIER 1 - Ten (10) kW or Less

TIER 2 - Greater than 10 kW and Less Than or Equal to 100 kW

TIER 3 - Greater than 100 kW and Less Than or Equal to Two (2) MW

Note: These customer-owned renewable generation system size limits may be subject to a cumulative enrollment limit on net-metering customers located in the area served by the City of Ocala Electric Utility. Please refer to the Ocala Electric Utility Net-Metering Rate Schedule.

Ocala Electric Utility customers who install customer-owned renewable generation systems (RGS) and desire to interconnect those facilities with the Ocala Electric Utility system are required to complete this application. When the completed application and fees are returned to Ocala Electric Utility, the process of completing the appropriate Tier 1, Tier 2 or Tier 3 Interconnection Agreement can begin. This application and copies of the Interconnection Agreements may be obtained at Ocala Electric Utility, located at 201 SE 3rd Street, Ocala, Florida 34471, or may be requested by email from OEU@ocalafl.org.

1. Customer Information

Name: Christian Diaz Felix

Mailing Address: 3169 NE 35th Place

City: Ocala State: FL Zip Code: 34471

Phone Number: 787-514-7909 Alternate Phone Number:

Email Address: diazfelixchristian@gmail.com Fax Number:

Ocala Electric Utility Customer Account Number: 572327-262097

2. RGS Facility Information

Facility Location: 3169 NE 35th Place Ocala FL, 34471

Ocala Electric Utility Customer Account Number: 572327-262097

RGS Manufacturer: Jinko Solar

Manufacturer's Address: 4660 POW-MIA Memorial Parkway, Suite #200, Jacksonville, FL

Reference or Model Number: Tiger Neo N-type 54HL4R-B 425-445 Watt

Serial Number: qty 11 @ 430 W

Issued by: Michael Poucher, P.E.
Electric Utility Director

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3. Facility Rating Information

Gross Power Rating: 4.02 ("Gross power rating" means the total manufacturer's AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with Ocala Electric Utility's distribution facilities. For inverter-based systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.)

Fuel or Energy Source: Solar PV

Anticipated In- Service Date: _____

4. Application Fee

The application fee is based on the Gross Power Rating and must be submitted with this application. The non-refundable application fee is \$375 for Tier 2 and \$750 for Tier 3 installations. There is no application fee for Tier 1 installations.

5. Interconnection Study Fee

For Tier 3 installations, a deposit in the amount of the estimated costs of the study (to be determined at time of application) must be paid along with this application in addition to the application fee referenced in Article 4 above. This deposit will be applied toward the cost of an interconnection study. The customer will be responsible for the actual costs of the study. Should the actual cost of the study be less than the deposit, the difference will be refunded to the customer. Customer agrees to comply with all interconnection requirements identified in the interconnection study report.

6. Required Documentation

Prior to completion of the Interconnection Agreement, the following information must be provided to the Ocala Electric Utility by the customer.

A. Documentation demonstrating that the installation complies with (or most current version at time of inspection approval):

1. IEEE 1547 (2018) Standard for Interconnecting Distributed Resources with Electric Power Systems.
2. IEEE 1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.
3. UL 1741 (2010) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources.

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B. Documentation that the customer-owned renewable generation has been inspected and approved by local code officials prior to its operation in parallel with the Ocala Electric Utility system to ensure compliance with applicable local codes. OEU will also require proof of commission testing by a qualified 3rd party testing company (not affiliated in any way with the manufacturer, vendor or installation contractor), for compliance with all required and applicable codes, standards, and interconnection study requirements, prior to setting of OEU metering equipment.

C. Proof of insurance in the amount of:

Tier 1 - \$100,000.00
Tier 2 - \$1,000,000.00
Tier 3 - \$2,000,000.00

Customer

By: Christian Diaz Felix Date: 9/24/25
(Print Name)


(Signature)

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Tri-Party Net-Metering Power Purchase Agreement

This Tri-Party Net-Metering Power Purchase Agreement (this "Agreement") is entered into this 24 day of September, 2025, by and between the Florida Municipal Power Agency, a governmental joint action agency created and existing under the laws of the State of Florida (hereinafter "FMPA"), the City of Ocala doing business as Ocala Electric Utility, a body politic (hereinafter "OEU"), and Christian Diaz Felix, a retail electric customer of OEU (hereinafter "Customer").

Section 1. Recitals

1.01. OEU and Customer have executed OEU's Standard Interconnection Agreement for a Customer-Owned Renewable Generation System (RGS) pursuant to which OEU has agreed to permit interconnection of Customer's renewable generation to OEU's electric system at Customer's presently-metered location, and Customer has agreed to deliver excess electric energy generated by Customer's Renewable Generation System to OEU's electric distribution system;

1.02. The City of Ocala and FMPA have entered into the All-Requirements Power Supply Contract, dated as of May 1, 1986, (hereinafter the "ARP Contract") pursuant to which the City of Ocala has agreed to purchase and receive, and FMPA has agreed to sell and supply OEU with all energy and capacity necessary to operate the OEU electric system, which limits OEU's ability to directly purchase excess energy from customer-owned renewable generation.

1.03. In order to promote the development of small customer-owned renewable generation by permitting OEU to allow its customers to interconnect with OEU's electric system and to allow OEU's electric customers to offset their electric consumption with customer-owned renewable generation, FMPA, in accordance with the terms and conditions of this agreement, has agreed to purchase excess customer-owned generation from OEU's electric customers interconnected to OEU's electric system.

NOW THEREFORE, for and in consideration of the mutual covenants and agreements set forth herein, the Parties covenant and agree as follows:

Section 2. Interconnection

2.01. Customer shall not begin parallel operations with the OEU electric distribution system until Customer has executed OEU's electric Standard Interconnection Agreement for Small Customer-Owned Renewable Generation and is in compliance with all terms and conditions

OEU requires that the customer install and operate the RGS in accordance with all applicable safety codes and standards. OEU shall establish and enforce terms and conditions of operation and disconnection of all interconnected customer-owned renewable generation as it relates to the effect of the RGS on OEU's electric distribution system.

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Section 3. Metering

3.01 In accordance with the OEU's Standard Interconnection Agreement for Customer-Owned Renewable Generation, OEU shall install metering equipment at the point of delivery capable of recording two separate kWh meter readings: (1) the flow of electricity from OEU to the Customer (Delivered), and (2) the flow of excess electricity from the Customer to OEU. OEU shall take meter readings on the same cycle as the otherwise applicable rate schedule.

Section 4. Purchase of Excess Customer-Owned Renewable Generation

4.01. Customer-owned renewable generation shall be first used for Customer's own load and shall offset Customer's demand for OEU's electricity. All electric power and energy delivered by OEU to Customer shall be received and paid for by Customer to OEU (Received) pursuant to the terms, conditions and rates of the OEU otherwise applicable rate schedule.

4.02. Excess customer-owned renewable generation shall be delivered to the OEU Electric distribution system. For purposes of this Agreement, the term "excess customer-owned renewable generation" means any kWh of electrical energy produced by the customer-owned renewable generation system that is not consumed by Customer and is delivered to the OEU electric distribution system. FMPA agrees to purchase and receive, and Customer agrees to sell and deliver, all excess customer-owned renewable generation at the energy rate established by FMPA, which shall be calculated in accordance with Schedule A. Excess customer-owned renewable generation shall be purchased in the form of a credit on Customer's monthly energy consumption bill from OEU.

4.03. In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for Customer's consumption in any corresponding month, then the excess credit shall be applied to the subsequent month's bill. Excess energy credits produced pursuant to the preceding sentence shall accumulate and be used to offset Customer's energy consumption bill for a period of not more than twelve (12) months. At the end of each calendar year, any unused excess energy credits shall be paid by OEU to the Customer in accordance with the OEU Electric Net-Metering Service Rate Schedule.

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4.04. FMPA and OEU shall not be required to purchase or receive excess customer-owned renewable generation, and may require Customer to interrupt or reduce production of customer-owned renewable generation, (a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any OEU equipment or part of OEU's system; or (b) if either FMPA or OEU determine, in their sole judgment, that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with any applicable electric code or standard.

4.05. Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered, first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to the Net-Metering Service Rate Schedule (as filed with the Florida Public Service Commission), from all participating OEU customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on the OEU electric system.

Section 5. Renewable Energy Credits

5.01. Customer shall offer FMPA a first right of refusal before selling or granting to any third party the right to the Green Attributes associated with its customer-owned renewable generation that is interconnected to OEU electric distribution system. The term "Green Attributes" shall include any and all credits, certificates, benefits, environmental attributes, emissions reductions, offsets, and allowances, however entitled, attributable to the generation of electricity from the customer-owned-renewable generation and its displacement of conventional energy generation.

5.02. Any additional meter(s) installed to measure total renewable electricity generated by the Customer for the purposes of measuring Green Attributes, including and renewable energy certificates (or similarly titled credits for renewable energy generated), shall be installed at the expense of the Customer, unless determined otherwise during negotiations for the sale of the Customer's credits to FMPA.

Section 6. Term and Termination

6.01. This Agreement shall become effective upon execution by all Parties, and shall remain in effect thereafter on a month-to-month basis until terminated by any Party upon thirty (30) days written notice to all other Parties.

6.02. This Agreement shall terminate immediately and without notice upon: (a) termination of the electric distribution service by OEU or (b) failure by Customer to comply with any of the terms and conditions of this Agreement or OEU's Standard Interconnection Agreement for Customer-Owned Renewable Generation.

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Issued by: Michael Poucher, P.E.
Electric Utility Director

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Section 7. Miscellaneous Provisions

7.01. Assignment. It is understood and agreed that no party may transfer, sell, mortgage, pledge, hypothecate, convey, designate, or otherwise assign this Agreement, or any interest herein or any rights or obligations hereunder, in whole or in part, either voluntarily or by operation of law, (including, without limitation, by merger, consolidation, or otherwise), without the express written consent of the other parties (and any such attempt shall be void), which consent shall not be unreasonably withheld. Subject to the foregoing, this Agreement shall inure to the benefit of and be binding upon the parties and their respective successors and permitted assigns.

7.02 Amendment. It is understood and agreed that FMPA and OEU reserve the right, on no less than an annual basis, to change any of the terms and conditions, including pricing, in this Agreement on sixty (60) days advance written notice. FMPA and OEU may make such changes on an immediate basis in the event any applicable law, rule, regulation or court order requires them. In such event, FMPA and OEU will give Customer as much notice as reasonably possible under the circumstances.

7.03. Indemnification. To the fullest extent permitted by laws and regulations, and in return for adequate, separate consideration, Customer shall defend, indemnify, and hold harmless FMPA and OEU, their officers, directors, agents, guests, invitees, and employees from and against all claims, damages, losses to persons or property, whether direct, indirect, or consequential (including but not limited to fees and charges of attorneys, and other professionals and court and arbitration costs) arising out of, resulting from, occasioned by, or otherwise caused by the operation or misoperation of the customer-owned renewable generation, or the acts or omissions of any other person or organization directly or indirectly employed by the Customer to install, furnish, repair, replace or maintain the customer-owned renewable generation system, or anyone for whose acts any of them may be liable.

7.04. Governing Law. The validity and interpretation of this Agreement and the rights and obligations of the parties shall be governed and construed in accordance with the laws of the State of Florida without regard for any conflicts of law provisions that might cause the law of other jurisdictions to apply. All controversies, claims, or disputes arising out of or related to this Agreement or any agreement, instrument, or document contemplated hereby, shall be brought exclusively in the County or Circuit Court for Marion County, Florida, or the United States District Court sitting in Marion County, Florida, as appropriate.

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Issued by: Michael Poucher, P.E.
Electric Utility Director

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7.05. Enforcement of Agreement. In the event that either party is required to enforce this Agreement by court proceedings or otherwise, the prevailing party shall be entitled to recover all fees and costs incurred, including reasonable attorney's fees and costs for trial, alternative dispute resolution, and/or appellate proceedings.

7.06. Severability. To the extent any provision of this Agreement is prohibited by or invalid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity, without invalidating the remainder of such provision or the remaining provisions of this Agreement.

7.07. Third Party Beneficiaries and Sovereign Immunity. This Agreement is solely for the benefit of FMPA, OEU, and Customer and no right nor shall any cause of action accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than FMPA, OEU, or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon FMPA, OEU, and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by either FMPA or OEU of the sovereign immunity applicable to either or both of them as established by Florida Statutes, 768.28.

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Issued by: Michael Poucher, P.E.
Electric Utility Director

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IN WITNESS WHEREOF, Customer and OEU have executed this Agreement the day and year first above written.

City of Ocala Electric Utility
By: Janice Mitchell
55190B43050A4E1...
Title: CFO
Date: 12/19/2025

Florida Municipal Power Agency
By: John
087F58EBB34B474...
Title: Chief Sys Ops & Tech Officer
Date: 12/19/2025

Customer

By: Christian Diaz Felix
(Print Name)
C. Diaz
(Signature)

Date: 9/24/25

Customer's City of Ocala Electric Utility Account Number: 572327-262097

Approved as to form and legality:

Robert W. Batsel, Jr.
Assistant City Attorney

Signed by:
William E. Sexton, Esq.
4A55AB8A8ED04F3...

William E. Sexton, Esq.
City Attorney

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Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

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**Tri-Party Net-Metering Power Purchase Agreement
Schedule A**

I. All-Requirements Project Calculation of Excess Customer-Owned Renewable Generation Credit

- a) FMPA shall pay OEU for the excess kWh energy delivered by customer-owned renewable generation to OEU's electric system. Every month, OEU shall determine the total kWh of customer-owned renewable generation that is delivered to OEU's electric system, and shall send the information to FMPA as soon as it becomes available, but no later than the second working day of every month. FMPA will then provide a monthly payment to OEU in the form of a credit on the ARP power bill for the excess energy delivered to the distribution grid. The ARP Renewable Generation Credit will be calculated as follows:

ARP Renewable Generation Credit = Quarterly Energy Rate * Monthly kWh of excess customer-owned renewable generation

Quarterly Energy Rate = 3 month average of ARP energy rate. FMPA will update the Quarterly Energy Rate every April 1, July 1, October 1 and January 1.

- b) As part of the monthly bill adjustment, FMPA will also increase OEU's kWh billing amount by the same kWh amount as the customer-owned renewable generation purchased by FMPA. This adjustment is necessary because excess customer generation that flows onto OEU's electric system has been purchased by FMPA, but will remain on OEU's electric system and be used by OEU to meet its other customers' electric needs. As a result, OEU's monthly ARP bill will be adjusted accordingly to reflect FMPA's subsequent sale of this energy to OEU.

II. Payment for Unused Excess Energy Credits

- a) Monthly excess energy credits shall accumulate and be used to offset the Customer's following month energy consumption bill for a period of not more than twelve (12) months.
- b) At the end of each calendar year, OEU shall pay the Customer for any unused excess energy credits in accordance with the OEU Electric Net-Metering Service Rate Schedule.

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Tier 1 – Standard Interconnection Agreement Customer-Owned Renewable Generation System

This **Agreement** is made and entered into this 24 day of September, 2025, by and between Christian Diaz Felix, (hereinafter called "Customer"), located at 3169 NE 35th Place in Ocala, Florida, and the City of Ocala doing business as Ocala Electric Utility (hereinafter called OEU), a body politic. Customer and OEU shall collectively be called the "**Parties**". The physical location/premise where the interconnection is taking place: 3169 NE 35th Place Ocala FL, 34471.

WITNESSETH

Whereas, a Tier 1 Renewable Generation System (RGS) is an electric generating system that uses one or more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat, or hydroelectric power as defined in Section 377.803, Florida Statutes, rated at no more than ten (10) kilowatts (10 kW) alternating current (AC) power output and is primarily intended to offset part or all of the Customer's current electric requirements; and

Whereas, OEU operates an electric system serving the City of Ocala; and

Whereas, Customer has made a written Application to OEU, a copy being attached hereto, to interconnect its RGS with OEU's electrical supply grid at the location identified above; and

Whereas, the City of Ocala and the Florida Municipal Power Agency (hereinafter called "FMPA") have entered into the All-Requirements Power Supply Contract pursuant to which the City of Ocala has agreed to purchase and receive, and FMPA has agreed to sell and supply OEU with all energy and capacity necessary to operate the OEU electric system, which limits OEU's ability to directly purchase excess energy from customer-owned renewable generation; and

Whereas, in order to promote the development of small customer-owned renewable generation by permitting OEU to allow its customers to interconnect with OEU's electric system and to allow OEU customers to offset their electric consumption with customer-owned renewable generation, FMPA, in accordance with the terms and conditions of this agreement, has agreed to purchase excess customer-owned generation from OEU customers interconnected to OEU's electric system; and

Whereas, the OEU desires to provide interconnection of a RGS under conditions which will insure the safety of OEU customers and employees, reliability and integrity of its distribution system;

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements herein set forth, the parties hereto covenant and agree as follows:

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Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

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1. The Customer shall be required to enter into a Tri-Party Net-Metering Purchase Power Agreement with FMPA and the City of Ocala Electric Utility (OEU).
2. “Gross power rating” (GPR) means the total manufacturer’s AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with OEU’s distribution facilities. For inverter-based systems, the GPR shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.
3. This agreement is strictly limited to cover a Tier 1 RGS as defined above. It is the Customer’s responsibility to notify OEU of any change to the GPR of the RGS by submitting a new application for interconnection specifying the modifications at least 30 days prior to making the modifications. Increase in GPR above the ten kilowatt (10 kW) limit would necessitate entering into a new agreement at either Tier 2 or Tier 3 which may impose additional requirements on the Customer. In no case does the Tier 1, Tier 2 or Tier 3 agreement cover increases in GPR above two megawatts (2MW).
4. The RGS GPR must not exceed 90 percent (90%) of the Customer’s OEU calculated distribution service rating at the Customer’s location (including shared electric facilities). If the GPR does exceed the 90 percent (90%) limit, the Customer shall be responsible to pay the cost of upgrades to the distribution facilities required to accommodate the GPR capacity and ensure the 90 percent (90%) threshold is not breached. OEU will not allow a RGS GPR greater than required to offset the customer’s annual kWh energy consumption (based on customer’s historical consumption data or by means of estimated usage of similar type of service as determined by OEU).
5. The Customer shall not be required to pay any special fees due solely to the installation of the RGS.
6. The Customer shall fully comply with OEU’s Design Standards following NEC standards as those documents may be amended or revised by OUS from time to time.
7. The Customer certifies that its installation, its operation and its maintenance shall be in compliance with the following standards (or most current version at time of inspection approval):
 - a. IEEE-1547 (2018) Standard for Interconnecting Distributed Resources with Electric Power System;
 - b. IEEE-1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnection Distributed Resources with Electric Power Systems;
 - c. UL-1741 (2010) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed *Energy Resources*.
 - d. The National Electric Code, state and/or local building codes, mechanical codes and/or electrical codes;
 - e. The manufacturer's installation, operation and maintenance instructions.

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Electric Utility Director

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8. The Customer is not precluded from contracting for the lease, operation or maintenance of the RGS with a third party. Such lease may not provide terms or conditions that provide for any payments under the agreement to any way indicate or reflect the purchase of energy produced by the RGS. Customer shall not enter into any lease agreement that results in the retail purchase of electricity; or the retail sale of electricity from the customer-owned renewable generation. Notwithstanding this restriction, in the event that Customer is determined to have engaged in the retail purchase of electricity from a party other than OEU, then Customer shall be in breach of this Agreement and may be subject to the jurisdiction of the Florida Public Service Commission and to fines/penalties.

9. The Customer shall provide a copy of the manufacturer's installation, operation and maintenance instructions to OEU. If the RGS is leased to the Customer by a third party, or if the operation or maintenance of the RGS is to be performed by a third party, the lease and/or maintenance agreements and any pertinent documents related to these agreements shall be provided to OEU.

10. Prior to commencing parallel operation with OEU's electric system, Customer shall have the RGS inspected and approved by the appropriate code authorities having jurisdiction. Customer shall provide a copy of this inspection and approval to OEU.

11. The Customer agrees to permit OEU, if it should so choose, to inspect the RGS and its component equipment and the documents necessary to ensure compliance with this Agreement both before and after the RGS goes into service and to witness the initial testing of the RGS equipment and protective apparatus. OEU will provide Customer with as much notice as reasonably possible, either in writing, email, facsimile or by phone as to when OEU may conduct inspections and or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, Customer agrees to provide OEU access to the Customer's premises for any purpose in connection with the performance of the obligations required by this Agreement or, if necessary, to meet OEU's legal obligation to provide service to its customers. At least ten (10) business days prior to initially placing the customer-owned renewable generation system in service, Customer shall provide written notification to OEU advising of the date and time at which Customer intends to place the system in service, and OEU shall have the right to have personnel present on the in-service date in order to ensure compliance with the requirements of this Agreement.

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Issued by: Michael Poucher, P.E.
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Effective: October 1, 2019

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12. The Customer's RGS must have an appropriately sized grid-tie inverter system that includes applicable protective systems. Customer certifies that the RGS equipment includes an OEU interactive inverter or interconnection system equipment that ceases to interconnect with the OEU system upon a loss of OEU's electric power. The inverter shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing laboratory (NRTL) to comply with UL 1741. The NRTL shall be approved by the Occupational Safety & Health Administration (OSHA).

13. If Customer adds another RGS that (i) utilizes the same OEU interactive inverter for both systems, or (ii) utilizes a separate OEU interactive inverter for each system, Customer shall provide OEU with sixty (60) days advance written notice of the addition.

14. The Customer shall not energize the OEU system when OEU's system is deenergized. The Customer shall cease to energize the OEU system during a faulted condition on the OEU system and/or upon any notice from OEU that the deenergizing of Customer's RGS equipment is necessary. The Customer shall cease to energize the OEU system prior to automatic or non-automatic reclosing of OEU's protective devices. There shall be no intentional islanding, as described in IEEE 1547, between the Customer's and OEU's systems.

15. The Customer is responsible for the protection of its generation equipment, inverters, protection devices, and other system components from damage from the normal and abnormal operations that occur on OEU system in delivering and restoring system power. Customer agrees that any damage to any of its property, including, without limitation, all components and related accessories of its RGS system, due to the normal or abnormal operation of OEU system, is at Customer's sole risk and expense. Customer is also responsible for ensuring that the customer-owned renewable generation equipment is inspected, maintained, and tested regularly in accordance with the manufacturer's instructions to ensure that it is operating correctly and safely.

16. The Customer must install, at their expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the customer-owned renewable generation system and any Customer wiring connected to OEU's system, such that back feed from the customer-owned renewable generation system to OEU's system cannot occur when the switch is in the open position. The manual disconnect switch shall be mounted separate from the meter socket on an exterior surface adjacent to the meter. The switch shall be readily accessible to OEU and capable of being locked in the open position with an OEU padlock. When locked and tagged in the open position by OEU, this switch will be under the control of OEU.

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Effective: October 1, 2019

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17. Subject to an approved inspection, including installation of acceptable disconnect switch, this Agreement shall be executed by OEU within thirty (30) calendar days of receipt of a completed application. Customer must execute this Agreement and return it to OEU at least thirty (30) calendar days prior to beginning parallel operations with OEU's electric system, subject to the requirements of Section 18, below, and within one (1) year after OEU executes this Agreement.

18. Once OEU has received Customer's written documentation that the requirements of this Agreement have been met, all agreements and documentation have been received and the correct operation of the manual switch has been demonstrated to an OEU representative, OEU will, within fifteen (15) business days, send written notice that parallel operation of the RGS may commence.

19. OEU requires the Customer to maintain general liability insurance for personal injury and property damage in the amount of not less than one hundred thousand dollars (\$100,000.00).

20. OEU will furnish, install, own and maintain metering equipment capable of measuring the flow of kilowatt-hours (kWh) of energy. The Customer's service associated with the RGS will be metered to measure the energy delivered by OEU to Customer, and measure the energy delivered by Customer to OEU. Customer agrees to provide safe and reasonable access to the premises for installation, maintenance and reading of the metering and related equipment. The Customer shall not be responsible for the cost of the installation and maintenance of the metering equipment necessary to measure the energy delivered by the Customer to OEU.

21. The Customer shall be solely responsible for all legal and financial obligations arising from the design, construction, installation, operation, maintenance and ownership of the RGS.

22. The Customer must obtain all permits, inspections and approvals required by applicable jurisdictions with respect to the generating system and must use a licensed, bonded and insured contractor to design and install the generating system. The Customer agrees to provide OEU with a copy of the local building code official inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted, has been approved, and has met all electrical and mechanical qualifications.

(Continued on Sheet No. 21.5)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.4)

FIRST REVISED SHEET NO. 21.5
CANCELS ORIGINAL SHEET NO. 21.5

23. In no event shall any statement, representation, or lack thereof, either express or implied, by OEU, relieve the Customer of exclusive responsibility for the Customer's system. Specifically, any OEU inspection of the RGS shall not be construed as confirming or endorsing the system design or its operating or maintenance procedures or as a warranty or guarantee as to the safety, reliability, or durability of the RGS. OEU's inspection, acceptance, or its failure to inspect shall not be deemed an endorsement of any RGS equipment or procedure. Further, as set forth in Sections 15 and 26 of this Agreement, Customer shall remain solely responsible for any and all losses, claims, damages and/or expenses related in any way to the operation or misoperation of its RGS equipment.

24. Notwithstanding any other provision of this Interconnection Agreement, OEU, at its sole and absolute discretion, may isolate the Customer's system from the distribution grid by whatever means necessary, without prior notice to the Customer. To the extent practical, however, prior notice shall be given. The system will be reconnected as soon as practical once the conditions causing the disconnection cease to exist. OEU shall have no obligation to compensate the Customer for any loss of energy during any and all periods when Customer's RGS is operating at reduced capacity or is disconnected from OEU's electrical distribution system pursuant to this Interconnection Agreement. Typical conditions which may require the disconnection of the Customer's system include, but are not limited to, the following:

- a. OEU system emergencies, forced outages, uncontrollable forces or compliance with prudent electric OEU practice.
- b. When necessary to investigate, inspect, construct, install, maintain, repair, replace or remove any OEU equipment, any part of OEU's electrical distribution system or Customer's generating system.
- c. Hazardous conditions existing on OEU's system due to the operation of the Customer's generation or protective equipment as determined by OEU.
- d. Adverse electrical affects (such as power quality problems) on the electrical equipment of OEU's other electric consumers caused by the Customer's generation as determined by OEU.
- e. When Customer is in breach of any of its obligations under this Interconnection Agreement or any other applicable policies and procedures of OEU.
- f. When the Customer fails to make any payments due to OEU by the due date thereof.

25. Upon termination of services pursuant to this Agreement, OEU shall open and padlock the manual disconnect switch and remove any additional metering equipment related to this Agreement. At the Customer's expense, within thirty (30) working days following the termination, the Customer shall permanently isolate the RGS and any associated equipment from OEU's electric supply system, notify OEU that the isolation is complete, and coordinate with OEU for return of OEU's lock.

(Continued to Sheet No. 21.6)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.5)

FIRST REVISED SHEET NO. 21.6
CANCELS ORIGINAL SHEET NO. 21.6

26. To the fullest extent permitted by law, and in return for adequate, separate consideration, Customer shall indemnify, defend and hold harmless OEU, any and all of their members of its governing bodies, and its officers, agents, and employees for, from and against any and all claims, demands, suits, costs of defense, attorneys fees, witness fees of any type, losses, damages, expenses, and liabilities, whether direct, indirect or consequential, related to, arising from, or in any way connected with:

- a. Customer's design, construction, installation, inspection, maintenance, testing or operation of Customer's generating system or equipment used in connection with this Interconnection Agreement, irrespective of any fault on the part of OEU.
- b. The interconnection of Customer's generating system with, and delivery of energy from the generating system to, OEU's electrical distribution system, irrespective of any fault on the part of OEU.
- c. The performance or nonperformance of Customer's obligations under this Interconnection Agreement or the obligations of any and all of the members of Customer's governing bodies and its officers, agents, contractors (and any subcontractor or material supplier thereof) and employees.

Customer's obligations under this Section shall survive the termination of this Interconnection Agreement.

27. Customer shall not have the right to assign its benefits or obligations under this Agreement without OEU's prior written consent and such consent shall not be unreasonably withheld. If there is a change in ownership of the RGS, Customer shall provide written notice to OEU at least thirty (30) days prior to the change in ownership. The new owner will be required to assume, in writing, the Customer's rights and duties under this Agreement, or execute a new Standard Interconnection Agreement. The new owner shall not be permitted to net meter or begin parallel operations until the new owner assumes this Agreement or executes a new Agreement.

28. This Agreement supersedes all previous agreements and representations either written or verbal heretofore made between OEU and Customer with respect to matters herein contained. This Agreement, when duly executed, constitutes the only Agreement between parties hereto relative to the matters herein described. This Agreement shall continue in effect from year to year until either party gives sixty (60) days' notice of its intent to terminate this Agreement.

(Continued on Sheet No. 21.7)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.6)

FIRST REVISED SHEET NO. 21.7
CANCELS ORIGINAL SHEET NO. 21.7

29. This Agreement shall be governed by and construed and enforced in accordance with the laws, rules and regulations of the State of Florida and OEU's tariff as it may be modified, changed, or amended from time to time, including any amendments modification or changes to OEU's Net-Metering Service Rate Schedule, the schedule applicable to this Agreement. The Customer and OEU agree that any action, suit, or proceeding arising out of or relating to this Interconnection Agreement shall be initiated and prosecuted in the state court of competent jurisdiction located in Marion County, Florida, and OEU and the Customer irrevocably submit to the jurisdiction and venue of such court. To the fullest extent permitted by law, each Party hereby irrevocably waives any and all rights to a trial by jury and covenants and agrees that it will not request a trial by jury with respect to any legal proceeding arising out of or relating to this Interconnection Agreement.

None of the provisions of this Interconnection Agreement shall be considered waived by either Party except when such waiver is given in writing. No waiver by either Party of any one or more defaults in the performance of the provisions of this Interconnection Agreement shall operate or be construed as a waiver of any other existing or future default or defaults. If any one or more of the provisions of this Interconnection Agreement or the applicability of any provision to a specific situation is held invalid or unenforceable, the provision shall be modified to the minimum extent necessary to make it or its application valid and enforceable, and the validity and enforceability of all other provisions of this Interconnection Agreement and all other applications of such provisions shall not be affected by any such invalidity or unenforceability. This Interconnection Agreement does not govern the terms and conditions for the delivery of power and energy to non-generating retail customers of OEU's electrical distribution system.

30. This Agreement incorporates by reference the terms of the tariff filed with the Florida Public Service Commission by OEU, including OEU's Net-Metering Service Rate Schedule, and associated technical terms and abbreviations, general rules and regulations and standard electric service requirements (as may be applicable) are incorporated by reference, as amended from time to time. To the extent of any conflict between this Agreement and such tariff, the tariff shall control.

31. OEU and Customer recognize that the Florida Statutes and/or the Florida Public Service Commission Rules, including those directly addressing the subject of this Agreement, may be amended from time to time. In the event that such statutes and/or rules are amended that affect the terms and conditions of this Agreement, OEU and Customer agree to supersede and replace this Agreement with a new Interconnection Agreement, which complies with the amended statutes/rules.

(Continued on Sheet No. 21.8)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.7)

FIRST REVISED SHEET NO. 21.8
CANCELS ORIGINAL SHEET NO. 21.8

32. Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered, first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to the OEU's Net-Metering Service Rate Schedule, (as filed with the Florida Public Service Commission), from all participating OEU customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on the OEU system.

33. This Agreement is solely for the benefit of OEU and Customer and no right nor any cause of action shall accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than OEU or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon OEU and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by OEU of the sovereign immunity applicable to OEU as established by Florida Statutes, 768.28.

(Continued on Sheet No. 21.9)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.8)

FIRST REVISED SHEET NO. 21.9
CANCELS ORIGINAL SHEET NO. 21.9

IN WITNESS WHEREOF, Customer and OEU have executed this Agreement the day and year first above written.

City of Ocala Electric Utility:

Signed by:
By: Janice Mitchell
55198B43858A4E1...
Title: CFO
Date: 12/19/2025

Customer:

By: Christian Diaz Felix
(Print Name)
CDF
(Signature)
Date: 9/24/25

City of Ocala Electric Utility Account Number:

572327-262097

Approved as to form and legality:

Robert W. Batsel, Jr.
Assistant City Attorney

Signed by:
William E. Sexton, Esq.
4A55AB8A8ED04F3...
William E. Sexton, Esq.
City Attorney

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

1 ASI Way
St. Petersburg, FL 33702



Homeowners Declaration Page

Total Policy Premium:	\$786
Policy Number:	FLA528757

Named Insured:

CHRISTIAN DIAZ FELIX
3169 NE 35TH PL
OCALA, FL 34479-2380

Agent:
Lennar Insurance Agency
PO Box 23039
St Petersburg, FL 33742

Agent Code: 482627
For Policy Service, Call: (866)487-2643

Effective Date of This Transaction: 5/15/2025

Policy Period: From: 05/15/2025 To: 05/15/2026
(At 12:01 AM Standard Time at the Residence Premises)

Activity of This Transaction: New Business
Residence Premises:
3169 NE 35TH PL
OCALA, FL 34479-2380

Plan Type: NH3

Coverage at the Residence Premises is provided only where a limit of liability is shown or a premium is stated.

Coverages and Limits of Liability		Limit	Premium
SECTION I:	A. Dwelling Coverage	\$250,000	6930.43
	B. Other Structures	\$5,000	Included
	C. Personal Property	\$125,000	Included
	D. Loss of Use	\$25,000	Included
SECTION II:	E. Personal Liability - Each Occurrence	\$300,000	15.00
	F. Medical Payments to Others - Each Person	\$5,000	10.00

OTHER COVERAGES AND ENDORSEMENTS:

(Printed on the following page)

Special Messages:**Deductibles:**

HURRICANE: 2% - \$5000
ALL OTHER COVERED PERILS: \$1000

Mortgagee:

1st Mortgagee
Lennar Mortgage, LLC ISAOA ATIMA
140 Fountain Pkwy N Ste. 250
St. Petersburg, FL 33716
Loan #20964882 Escrow: Yes

2nd Mortgagee**3rd Mortgagee**

President

Agent

Other Coverages and Endorsements:

	Form Number	Limit	Premium
Homeowners Policy Outline	ASI HO 09 OTL 01 10		
Homeowners 3 - Special Form	HO 00 03 04 91		
Special Provisions for Florida	ASI HO 09 SP 12 13		
Home Day Care Explanation	HO 04 96 04 91		
Catastrophic Ground Cover Collapse Coverage - Florida	ASI HO 09 CG 08 12		
Amendatory Endorsement - Florida	ASI HO FL AE 10 23		
Hurricane Deductible Endorsement	ASI HO FL HD 10 23		
Number of Stories			-8.37
BCEG			-119.81
Square Footage			-374.84
Secured Community			-31.80
Burglar Protection	ASI HO 09 PA 06 07		-14.31
E-Policy (Paperless)			-2.72
Windstorm Loss Reduction			-1464.11
NHR Deductible		1000	-10.58
HUR Deductible		5000	-90.36
Increase Loss Assessment	HO 04 35 04 91	5000	15.00
Increased Repl Cost on Dwelling	ASI HO FL IRC 08 16	50000	64.29
Replacement Cost on Contents	HO 23 86 01 06		56.91
Water Backup Coverage	ASI HO FL WBU 01 18	5000	25.00
PC / Construction Factor			129.88
Age of Dwelling			-3876.71
Roof Material			-485.49
Limited Fungi,Mold,Wet/Dry Rot	ASI HO FL LF 01 18	\$10,000	Included

Fees and Assessments:

Florida Insurance Guaranty Association Emergency Assessment	7.67
Policy Fee	25.00
Emergency Management Preparedness Assistance Fee	2.00
Legislative Premium Tax Discount of 1.75% pursuant to section 624.5108(1)(a), F.S.	-14.04
Legislative Fire Marshal Assessment Discount pursuant to section 624.5108(1)(b), F.S.	-2.01

Scheduled Items:

Description	Value	Premium

The Hurricane Coverage portion of your Total Premium is: \$382**The Non-Hurricane Coverage portion of your Total Premium is:** \$404**Additional Insured:****Additional Interest:**

Interest:

Interest:

Rating Information:

Construction Type:	Frame	Total Square Feet:	1,263
Type of Residence:	Single Family	ASI Territory:	522E
Year Built:	2025	County:	MARION



6076 Park Blvd N
Pinellas Park, FL 33781
License # EC1301166
Tel. # (727)-744-0711

Label	Wire Type	Wire Size (AWG)	Ground (AWG)	Min. Conduit Size
A	AC Cable & Bare Copper	12	6	N/A
B	THHN	10	10	3/4"
C	THHN	10	10	3/4"
D	THHN	8	10	3/4"
E	THHN	1/0	6	1-1/2""

Property Owner Info:

CHRISTIAN DIAZ
3169 NE 35TH PL
OCALA, FL
34479

Inverter: Enphase IQ8AC-72-M-U
PV Module: (11)JKM430N-54HL4-B
System Wattage: 4,730W DC ; 3,839W AC

Note:

- All wiring to meet the 2020 NEC and Florida electric codes.
- Type of conduit to be determined on site by contractor.
- Number of rooftop Junction Boxes to be determined on site and are at least NEMA 3R rated.
- AC Disconnect will be visible, lockable, labeled, accessible, and located within 10ft of Utility Meter.
- 12-2 NM-B Cable may be used for interior building and attic runs only. 12-2 Romex not to be used in conduit or outdoor environments.
- 12-2 NM-B Cable may be used for Wire run B for Home runs under 100' or 10-2 for Home runs over 100'.

Date: 05/30/25

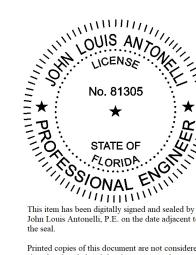
Drawn By:

Revised By:

Rev #:

Rev Date: 8/29/25

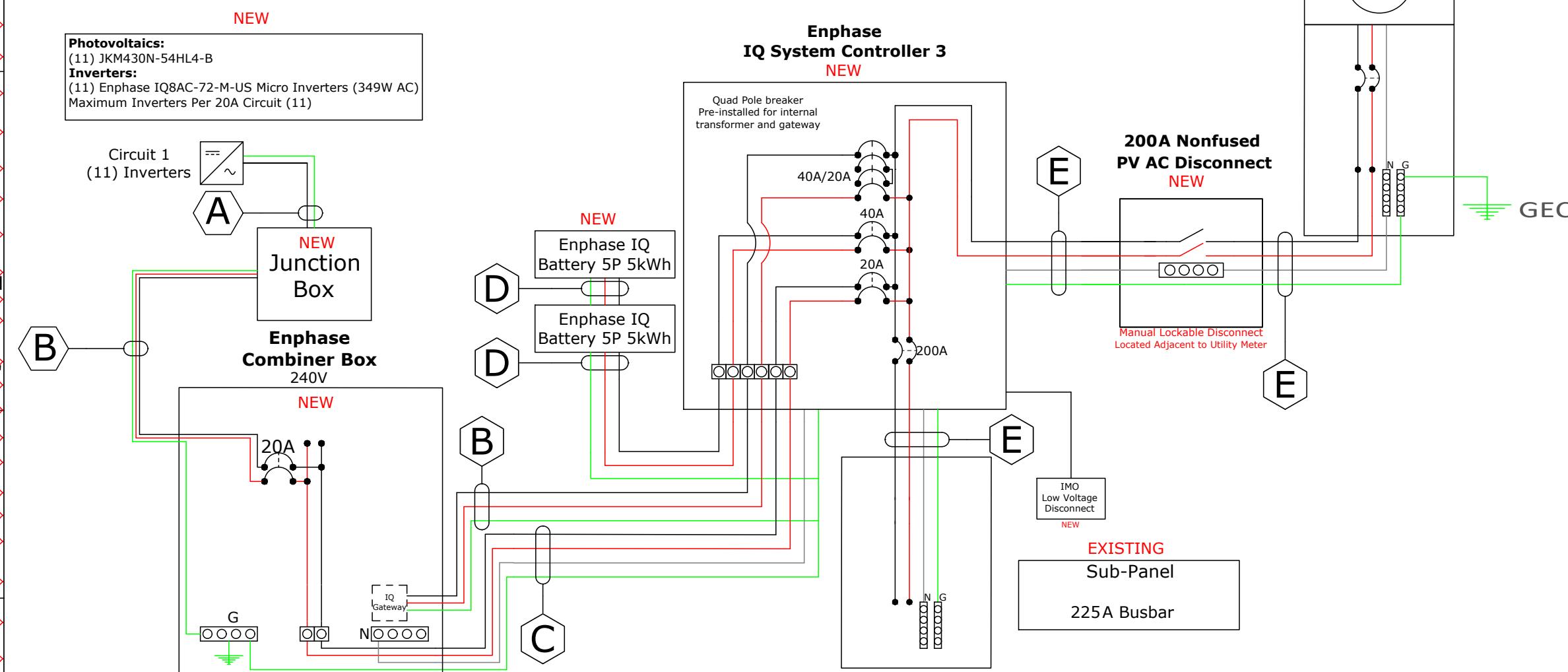
Digitally signed
by John L
Antonelli
Date:
2025.09.01
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FOR MORE INFORMATION REGARDING SPECIFIC CODE REQUIREMENTS, REFER TO PAGE N-1

Overcurrent Protection (Solar)		Overcurrent Protection (Battery)		Load Side Calculation			
Max AC Output Current	1.45A	Max AC Output Current	16A				
No. of Inverters	11	No. of Batteries	2	Busbar Rating	200A		
Total Output Current	15.95A	Total Output Current	32.00A	Main Breaker Size	150A		
Total * 125%	19.94A	Total * 125%	40.00A	(Busbar * 1.2) - Main Breaker	90A		
OCPD Size	20A	OCPD Size	40A	Max Load Size	90A		
Conductor Size	#10AWG	Conductor Size	#8AWG	Load Side Breaker Size	60A		
No. Current Carrying Conductors	<4	No. Current Carrying Conductors	<4	Load side connection Per 705.12(B)(3)(2)			
Overcurrent Protection (Combined)		EXISTING <div style="border: 1px solid black; padding: 5px; text-align: center;"> Meter-Main Combo 150 A Main Breaker 200 A Busbar </div>					
Total Output Current	47.95A						
Total * 125%	59.94A						
OCPD Size	60A						
Conductor Size	#6AWG						
No. Current Carrying Conductors	<4						

EXISTING
Meter-Main Combo
150 A Main Breaker
200 A Busbar



A higher rated load center may also be used. IQ Gateway may also be installed in separate enclosure with ratings appropriate for the determined location.

**Battery installation to be in compliance with R328 of Florida Residential Code
All Main Service Disconnects to have a neutral to ground bond**



6076 Park Blvd N
Pinellas Park, FL 33781
License # EC13011662
Tel. # (727)-744-0716

Property Owner Info:

CHRISTIAN DIAZ
3169 NE 35TH PL
OCALA, FL
34479

System Info:

Inverter: Enphase IQ8AC-72-M-US
PV Module: (11)JKM430N-54HL4-B
Rail: Pegasus Light Rail
System Wattage: 4,730W DC ; 3,839W AC
Roof Material: Composition Shingles
Wind Load: 8° to 20°
Fastener(s): (3) #14 x 75mm or (6) #14 x 60mm Wood Screws

Sheet Index:

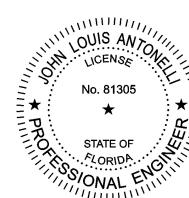
S-1 Site Details	Date: 05/30/25
S-2 Mounting Equipment	Drawn By: FL
S-3 Mounting Plan	Revised By: FL
E-1 Line Diagram	Rev #: 01
E-2 Electrical Code	Rev Date: 8/29/25
N-1 Project Notes	Page: S-1

General Notes:

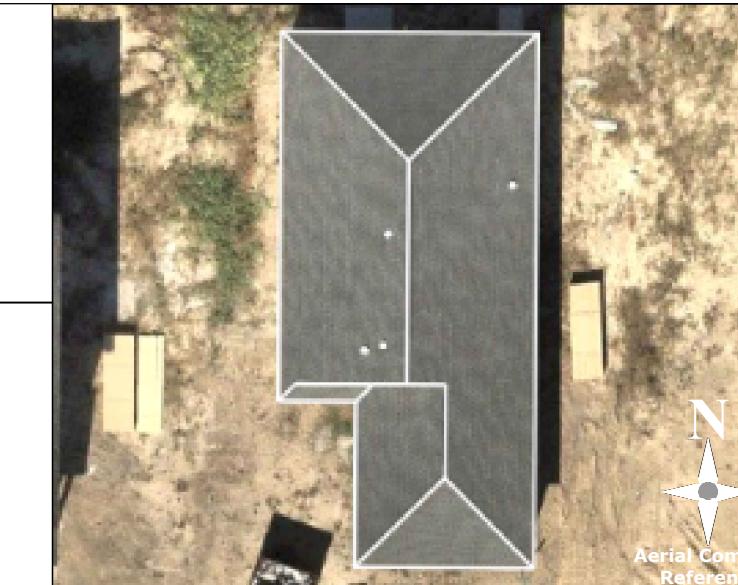
-Enphase IQ8AC-72-M-US Micro Inverters are located behind each module.
-Wire run from array to connection is less than 100 feet.
-1st Responder Access minimum of 36" unobstructed as per Section R324 of the 2023 FBC
-AC Disconnect will be Visible, Lockable, Labeled, Accessible and within 10ft of the Utility Meter.

I CERTIFY THAT THE SHEATING AND FRAMING OF THIS STRUCTURE WILL SAFELY ACCOMMODATE CALCULATED WIND UPLIFT AND LATERAL FORCES AND EQUIPMENT DEAD LOADS. THIS IS ATTESTED TO BE MY SIGNATURE AND SEAL ON THIS DRAWING AT THE LOWER LEFT BOTTOM

Digitally signed
by John L
Antonelli
Date:
2025.09.01
15:03:26-04'00'



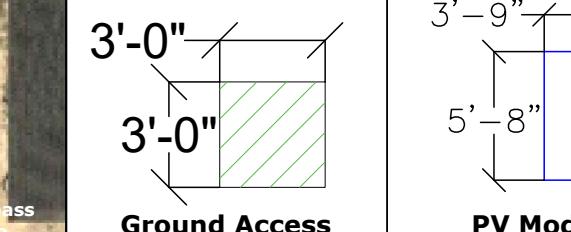
This item has been digitally signed and sealed by John Louis Antonelli, P.E. on the date adjacent to the seal.
Printed copies of this document are not considered signed and sealed and the signature must be verified on any electronic copies.



Legend:

- (M) Utility Meter
- (AC) PV AC Disconnect
- (CB) Combiner Box
- (SP) SubPanel
- (IQ) IQ System Controller
- (B) Battery

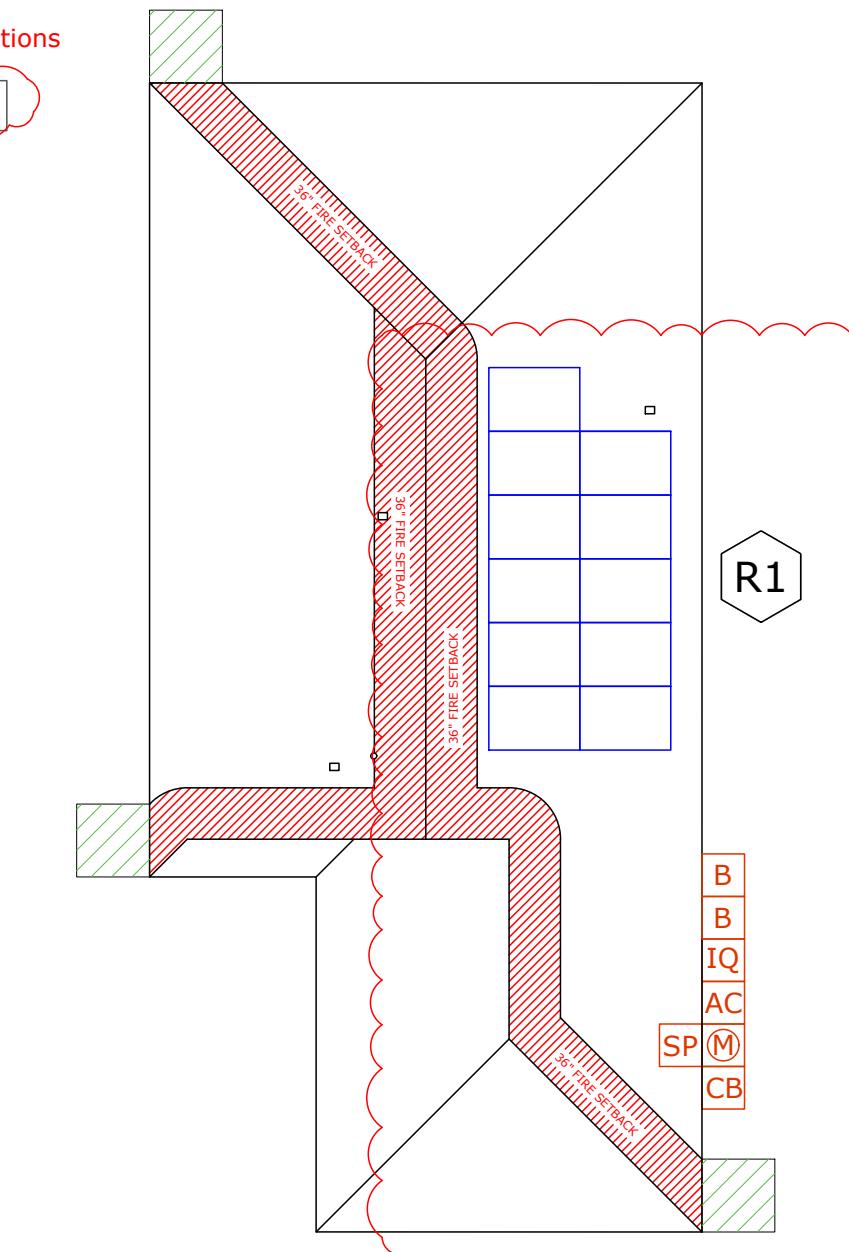
Ground Access Points are a minimum of 36" x 36"



Requirements Met:

- 2023 Florida Building Code, 8th Edition (All Versions)
- County of Marion Code
- 2020 National Electric Code
- 2021 International Building Code
- 2021 International Energy Conservation Code
- 2021 International Residential Code
- NFPA 70, Chapter 11.12
- 2023 Florida Fire Prevention Code, 8th Edition
- 2021 NFPA 1
- 2021 NFPA 101

Roof	# Modules	Pitch	Azimuth
R1	11	20°	90°



Roof	Array Area Coverage
R1	231.22 ft²

FRONT OF HOUSE



IQ8AC Microinverter

Our newest IQ8 Series Microinverters are the industry's first microgrid-forming*, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55 nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters that have integrated MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with various regulations when installed according to the manufacturer's instructions.

Easy to install

- Lightweight and compact with plug-and-play connectors
- Power line communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produces power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest high-powered PV modules

Microgrid-forming

- Complies with the latest advanced grid support
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB)

NOTE:

- IQ8 Series Microinverters cannot be mixed together with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same system.
- IQ Gateway is required to change the default grid profile at the time of installation to meet local Authority Having Jurisdiction (AHJ) requirements.

*Meets UL 1741 only when installed with IQ System Controller 2 and 3.

IQ8AC Microinverter

INPUT DATA (DC)		UNITS	IQ8AC-72-M-US			
Commonly used module pairings ¹		W	295-500			
Module compatibility			To meet compatibility, PV modules must be within the maximum input DC voltage and maximum module I_{sc} listed below. Module compatibility can be checked at https://enphase.com/installers/microinverters/calculator .			
MPPT voltage range	V		28-45			
Operating range	V		18-58			
Minimum/Maximum start voltage	V		22/58			
Max. input DC voltage	V		60			
Max. continuous input DC current	A		14			
Max. input DC short-circuit current	A		25			
Max. module I_{sc}	A		20			
Overvoltage class DC port			II			
DC port backfeed current	mA		0			
PV array configuration			Ungrounded array; no additional DC side protection required; AC side protection requires max 20 A per branch circuit			
OUTPUT DATA (AC)		UNITS	IQ8AC-72-M-US @240 VAC	IQ8AC-72-M-US @208 VAC		
Peak output power	VA		366	350		
Max. continuous output power	VA		349	345		
Nominal grid voltage (L-L)	V		240, split-phase (L-L), 180°	208, single-phase (L-L), 120°		
Minimum and maximum grid voltage ²	V		211-264	183-229		
Max. continuous output current	A		1.45	1.66		
Nominal frequency	Hz		60			
Extended frequency range	Hz		47-68			
AC short circuit fault current over three cycles Arms			2.70			
Max. units per 20 A (L-L) branch circuit ³			11	9		
Total harmonic distortion	%		< 5			
Overvoltage class AC port			III			
AC port backfeed current	mA		18			
Power factor setting			1.0			
Grid-tied power factor (adjustable)			0.85 leading ... 0.85 lagging			
Peak efficiency	%		97.3	97.2		
CEC weighted efficiency	%		97.0	96.5		
Nighttime power consumption	mW		30	22		
MECHANICAL DATA			UNITS			
Ambient temperature range			-40°C to 65°C (-40°F to 149°F)			
Relative humidity range			4% to 100% (condensing)			
DC connector type			Stäubli MC4			
Dimensions (H × W × D); Weight			212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2"); 1.1 kg (2.43 lbs)			
Cooling			Natural convection – no fans			
Approved for wet locations; Pollution degree			Yes; PD3			
Enclosure			Class II double-insulated, corrosion-resistant polymeric enclosure			
Environ. category; UV exposure rating			NEMA Type 6; outdoor			
COMPLIANCE						
Certifications	CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV rapid shutdown equipment and conforms with NEC 2014, NEC 2017, NEC 2020 and NEC 2023 section 690.12 and C22.1-2018 Rule 64-218 rapid shutdown of PV systems for AC and DC conductors when installed according to manufacturer's instructions.					

(1) No enforced DC/AC ratio.

(2) Nominal voltage range can be extended beyond nominal if required by the utility.

(3) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ Battery 5P

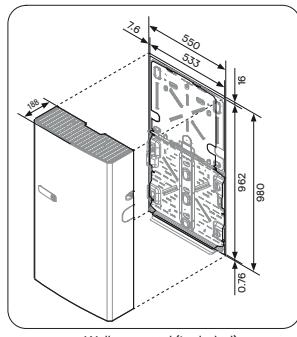
IQ Battery 5P is an all-in-one AC-coupled system that is powerful, reliable, simple, and safe. It has a total usable energy capacity of 5.0 kWh and includes six embedded IQ8D-BAT Microinverters providing up to 3.84 kVA continuous power.



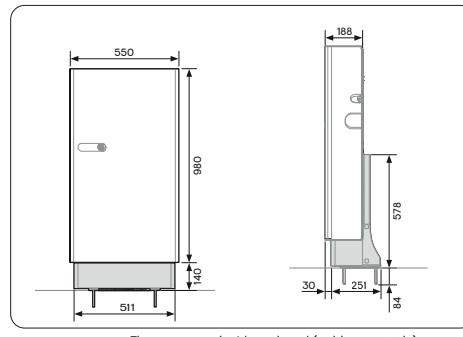
Key specifications

Rated (continuous) output apparent power	3.84 kVA
Rated output current	16.7 A
Nominal voltage	230 VAC
Nominal frequency	50 Hz
Usable capacity	5.0 kWh
Ambient operating temperature range	-20°C to 55°C
Chemistry	Lithium iron phosphate (LFP)
Mounting	Wall-mount/pedestal-mount

Dimensions in mm



Wall-mounted (included)



Floor-mounted with pedestal (sold separately)

Powerful

- Provides up to 3.84 kVA continuous power
- Includes six embedded IQ8D-BAT Microinverters

Reliable

- 15-year limited warranty
- Cools passively with no moving parts or fans
- Uses wired control communication
- Updates software and firmware remotely

Simple

- Fully integrated AC-coupled battery system
- Installs and commissions easily
- Supports Self-Consumption mode of operation
- Offers homeowners remote monitoring and control from the Enphase App
- Field replaceable components

Safe

- Meets UL 9540A, the highest industry standard for battery safety
- Uses lithium iron phosphate (LFP) chemistry for maximum safety and longevity

Product details		Order code: IQBATTERY-5P-1P-INT
Model number	IQ Battery 5P	
Description	The IQ Battery 5P with integrated IQ8D-BAT Microinverters and battery management system (BMS) with battery controller	
Output		@230 VAC
Rated (continuous) output apparent power	3.84 kVA (for UK: 3.2 kVA, Italy: 2.56 kVA) ¹	
Rated output current	16.7 A (for UK: 13.91 A, Italy: 11.13 A) ²	
Nominal voltage	230 VAC	
Nominal voltage range	195–253 VAC	
Nominal frequency	50 Hz	
Nominal frequency range	47.5–51.5 Hz	
Power factor, grid-tied (adjustable)	0.8 leading ... 0.8 lagging	
AC round-trip efficiency ³	90%	
Operating modes	Self-Consumption	
Battery		
Usable capacity ⁴	5.0 kWh	
DC round-trip efficiency ⁵	96%	
Nominal DC voltage	76.8 V	
Ambient operating temperature range (charging) ⁶	-20°C to 50°C non-condensing	
Ambient operating temperature range (discharging) ⁷	-20°C to 55°C non-condensing	
Chemistry	Lithium iron phosphate (LFP)	
Mechanical data		
Dimensions (H × W × D)	980 mm × 550 mm × 188 mm	
Lifting weight	68.5 kg	
Total installed weight	82 kg	
IQ Battery enclosure	Outdoor-IP55	
IQ8D-BAT Microinverter	Outdoor-IP67	
Cooling	Natural convection	
Altitude	<2500 meters	
Mounting	Wall-mount (included) or pedestal-mount (sold separately)	
Communication interfaces		
Communication	Wired control communication	
Monitoring	Enphase Installer Platform and Enphase App monitoring options; API integration	

¹ In accordance with local regulations, the continuous apparent power output is limited to 3.2 kVA in the UK and 2.56 kVA in Italy.² The rated output current is 13.91 A and 11.13 A for the UK and Italy respectively.³ AC to the battery to AC at 50% power rating at 25°C (at the beginning of life). Actual round-trip efficiencies can vary based on ambient temperatures, load patterns, and other external factors.⁴ The battery's usable capacity supports loads, and turns PV on, in normal daily operation. The usable capacity includes a safety critical limit of 2% that safeguards the customer's asset in case of a long-duration grid outage. An additional 3% capacity is maintained for battery electronic sustenance at night. Refer to <https://enphase.com/en-gb/download/iq-battery-5p-usable-capacity-tech-brief> for more information.⁵ At the beginning of life.⁶ A reduction in charging power occurs at temperatures below 15°C and above 45°C.⁷ A reduction in discharging power occurs at temperatures below 5°C and above 50°C.

Standards	
Grid compliance	EN 50549-1:2019, VDE0126-1-1 Belgium: Synergrid C10/11 ED 2.1 Czech Republic: Příloha 4 PPDS - 2 ROZSAH PLATNOSTI 2022 (pending) France: VFR2019 Italy: CEI 0-21 United Kingdom: G98, G98 NI, G99, G99 NI, G100-2 Sweden: EIFS 2018:2
Safety	UN 38.3, EN 62040-1, IEC 62619 2022, EN IEC 62109-1 & 2, IEC/EN 62116
EMC	EN 61000-3, EN 61000-6 EMC, EN 55011:2016+A11:2020, IEC 61326-1, EN 50065-1, EN 50065-2-2
EC Declaration of Conformity ⁸	Electro Magnetic Compatibility (EMC) Directive 2014/30/EU, Low Voltage Directive (LVD) 2014/35/EU, Restriction of Hazardous Substances (RoHS), 2011/65/EU, and Battery Directive 2006/66/EC
Product labelling	CE
Limited warranty	
Limited warranty	>60% capacity, up to 15-year or 6,000 cycles ⁹
What's in the box	
IQ Battery 5P	Base battery unit of IQ Battery 5P with six integrated IQ8D-BAT Microinverters
ID cover and conduit cover	IQ Battery 5P cover with two conduit covers for the left and right sides of the unit
Bottom mounting bracket and top protective shield	Bottom mounting bracket for mounting the battery on the wall and one top protective shield
M5 locking screws	Two M5 locking screws for securing the battery unit on the bottom mounting bracket
M4 grounding screws	Two M4 grounding screws for securing the top protective shield on the bottom mounting bracket
M5 ID cover grounding screws	Two M5 ID cover grounding screws for the EMI/EMC requirement
Cable ties	Six cable ties for securing field cables to the unit
Control (CTRL) connector	One pre-installed and one spare control connector without resistor for control wiring
Control (CTRL) connector with resistor	One pre-installed and one spare control connector with resistor for control wiring
Quick install guide (QIG)	IQ Battery 5P installation instructions
Drill template	Two drill templates for marking drilling locations on the mounting surface
Accessories and replacement parts	
IQ8D-BAT-RMA	IQ8D-BAT Microinverter for field replacement
B05-T02-INT00-1-2-RMA	IQ Battery 5P unit for field replacement
B05-CX-0550-O	IQ Battery 5P cover for field replacement
B05-PM-0550-O	IQ Battery 5P Pedestal Mount for floor mounting of the battery
B05-CP-096-O	IQ Battery 5P conduit plates for field replacement. Includes one left-side and one right-side conduit plate
B05-WB-0543-O	IQ Battery 5P wall bracket for field replacement. Includes one bottom mounting bracket and one top shield
IQBATTERY-HNDL-5	IQ Battery 5P Lifting Handles. Includes one left-side and one right-side lifting handle
B05-ACFB-080-O	IQ Battery 5P AC filter board for field replacement

⁸ The full text of the EU Declaration of Conformity (DoC) is available at <https://enphase.com/en-gb/installers/resources/documentation>.⁹ Whichever occurs first. Restrictions apply. The full text of the warranty is available at <https://enphase.com/installers/resources/warranty>.

Accessories and replacement parts

B05-BMSIA-0490-O	IQ Battery 5P BMS board for field replacement
B05-CANBR-063-O	IQ Battery 5P control communication board for field replacement
B05-IIICS-0524-O	IQ Battery 5P control switch is pre-installed on the wiring cover for field replacement

Compatibility

IQ Gateway Metered	ENV-S-EM-230
IQ Relay (single-phase and three-phase)	Q-RELAY-1P-INT and Q-RELAY-3P-INT
Communications Kit (for grid-tied operation)	COMMS-KIT-INT-02
Solar inverters	IQ Series Microinverters, third-party PV string inverters
Control cable	CTRL-BL-EU-01

Components of the Enphase Energy System



IQ Microinverters

IQ Series Microinverters pack more power into less space than other rooftop solar systems and make rooftop solar more productive, reliable, smart, and safe.



IQ Gateway and Communications Kit 2 INT

The IQ Gateway with current transformers provides complete control and insight into the Enphase Energy System.

Communications Kit 2 INT enables wired communication between the battery and the gateway for grid-tied operation.



IQ Battery 5P accessories

IQ Battery 5P Lifting Handles are reusable and ease the installation process. IQ Battery 5P Pedestal Mount enables floor mounting of the IQ Battery 5P.

www.jinkosolar.com



Tiger Neo N-type

54HL4R-B

425-445 Watt

ALL-BLACK MODULE

N-Type

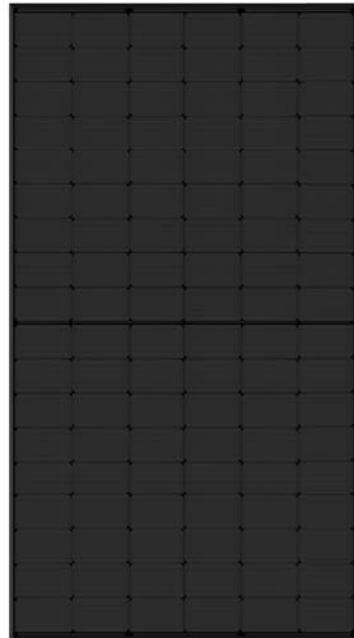
Positive power tolerance of 0~+3%

IEC61215(2016), IEC61730(2016)

ISO9001:2015: Quality Management System

ISO14001:2015: Environment Management System

ISO45001:2018
Occupational health and safety management systems



Key Features



SMBB Technology

Better light trapping and current collection to improve module power output and reliability.



Hot 2.0 Technology

The N-type module with Hot 2.0 technology has better reliability and lower LID/LETID.



PID Resistance

Excellent Anti-PID performance guarantee via optimized mass-production process and materials control.



Enhanced Mechanical Load

Certified to withstand: wind load (4000 Pascal) and snow load (6000 Pascal).

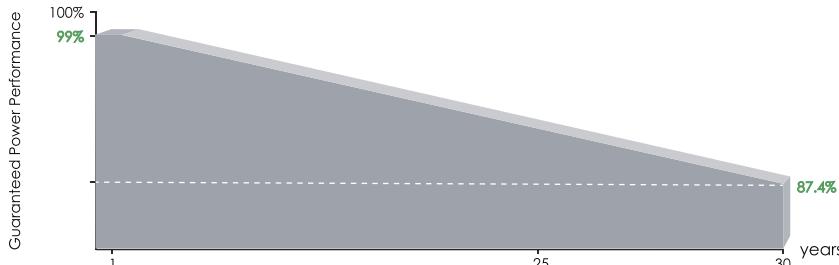


Durability Against Extreme Environmental Conditions

High salt mist and ammonia resistance.



LINEAR PERFORMANCE WARRANTY

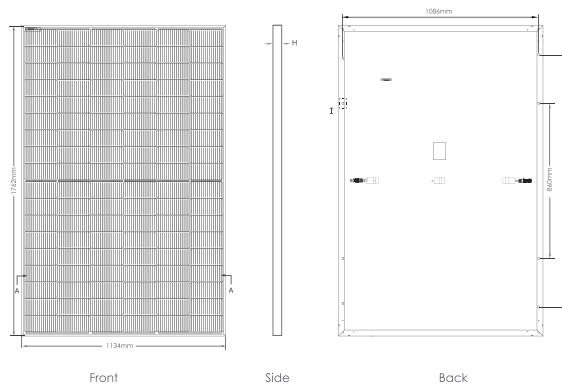


25 Year Product Warranty

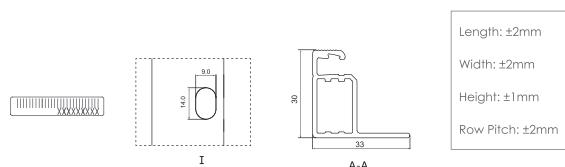
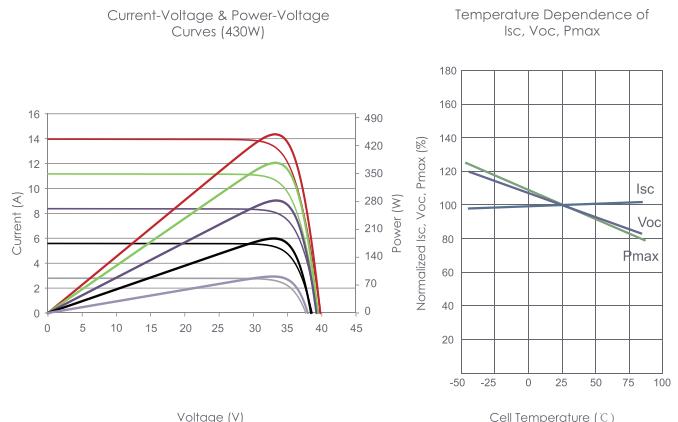
30 Year Linear Power Warranty

0.40% Annual Degradation Over 30 years

Engineering Drawings



Electrical Performance & Temperature Dependence



Packaging Configuration

(Two pallets = One stack)

36pcs/pallets, 72pcs/stack, 936pcs/ 40'HQ Container

Mechanical Characteristics

Cell Type	N type Mono-crystalline
No. of cells	108 (6×18)
Dimensions	1762×1134×30mm (69.36×44.65×1.18 inch)
Weight	22 kg (48.50 lbs)
Front Glass	3.2mm, Anti-Reflection Coating, High Transmission, Low Iron, Tempered Glass
Frame	Anodized Aluminium Alloy
Junction Box	IP68 Rated
Output Cables	TUV 1×4.0mm ² (+): 400mm, (-): 200mm or Customized Length

SPECIFICATIONS

Module Type	JKM425N-54HL4R-B		JKM430N-54HL4R-B		JKM435N-54HL4R-B		JKM440N-54HL4R-B		JKM445N-54HL4R-B									
	STC	NOCT																
Maximum Power (Pmax)	425Wp	320Wp	430Wp	323Wp	435Wp	327Wp	440Wp	331Wp	445Wp	335Wp								
Maximum Power Voltage (Vmp)	32.37V	30.19V	32.58V	30.30V	32.78V	30.50V	32.99V	30.73V	33.19V	30.93V								
Maximum Power Current (Imp)	13.13A	10.60A	13.20A	10.66A	13.27V	10.72A	13.34A	10.77A	13.41A	10.83A								
Open-circuit Voltage (Voc)	38.95V	37.00V	39.16V	37.20V	39.36V	37.39V	39.57V	37.59V	39.77V	37.78V								
Short-circuit Current (Isc)	13.58A	10.96A	13.65A	11.02A	13.72A	11.08A	13.80A	11.14A	13.87A	11.20A								
Module Efficiency STC (%)	21.27%		21.52%		21.77%		22.02%		22.27%									
Operating Temperature(°C)	-40°C~+85°C																	
Maximum system voltage	1000VDC (IEC)																	
Maximum series fuse rating	25A																	
Power tolerance	0~+3%																	
Temperature coefficients of Pmax	-0.29%/°C																	
Temperature coefficients of Voc	-0.25%/°C																	
Temperature coefficients of Isc	0.045%/°C																	
Nominal operating cell temperature (NOCT)	45±2°C																	

*STC: Irradiance 1000W/m²

Cell Temperature 25°C

AM=1.5

NOCT: Irradiance 800W/m²

Ambient Temperature 20°C

AM=1.5

Wind Speed 1m/s

Certificate Of Completion

Envelope Id: 20CA3A29-1E78-48D1-8ECB-7B6DBDE69CD0	Status: Completed
Subject: FOR SIGNATURES - Net Metering Agreement - Christian Diaz Felix - ELE/260322	
Source Envelope:	
Document Pages: 32	Signatures: 5
Certificate Pages: 5	Initials: 0
AutoNav: Enabled	Envelope Originator:
EnvelopeD Stamping: Enabled	Amber Bartleson
Time Zone: (UTC-05:00) Eastern Time (US & Canada)	110 SE Watula Avenue
	City Hall, Third Floor
	Ocala, FL 34471
	abartleson@ocalafl.gov
	IP Address: 216.255.240.104

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Status: Original 12/17/2025 3:30:35 PM	Holder: Amber Bartleson abartleson@ocalafl.gov	Location: DocuSign
Security Appliance Status: Connected	Pool: StateLocal	
Storage Appliance Status: Connected	Pool: City of Ocala - Procurement & Contracting	Location: Docusign

Signer Events

Signer	Timestamp
William E. Sexton, Esq. wsexton@ocalafl.gov City Attorney Security Level: Email, Account Authentication (None)	Sent: 12/17/2025 3:33:53 PM Viewed: 12/19/2025 10:21:51 AM Signed: 12/19/2025 10:33:21 AM

Signature Adoption: Pre-selected Style
Using IP Address: 216.255.240.104

Electronic Record and Signature Disclosure:

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ID: 313dc6f2-e1d0-44c3-8305-6c087d6cdf0b

Janice Mitchell
jmitchell@Ocalafl.org
CFO
City of Ocala
Security Level: Email, Account Authentication (None)

Signed by:

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Sent: 12/19/2025 10:33:23 AM
Viewed: 12/19/2025 11:08:35 AM
Signed: 12/19/2025 11:09:01 AM

Electronic Record and Signature Disclosure:

Accepted: 12/19/2025 11:08:35 AM
ID: a4f0c12b-0805-4f2c-a833-e91e5080d149

Chris Gowder
chris.gowder@fmpa.com
Chief Sys Ops & Tech Officer
Security Level: Email, Account Authentication (None)

DocuSigned by:

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Signature Adoption: Uploaded Signature Image
Using IP Address: 38.77.131.2

Electronic Record and Signature Disclosure:

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Editor Delivery Events	Status	Timestamp
Agent Delivery Events	Status	Timestamp
Intermediary Delivery Events	Status	Timestamp

Certified Delivery Events	Status	Timestamp
Carbon Copy Events	Status	Timestamp
Witness Events	Signature	Timestamp
Notary Events	Signature	Timestamp
Envelope Summary Events	Status	Timestamps
Envelope Sent	Hashed/Encrypted	12/17/2025 3:33:53 PM
Certified Delivered	Security Checked	12/19/2025 11:19:33 AM
Signing Complete	Security Checked	12/19/2025 11:19:46 AM
Completed	Security Checked	12/19/2025 11:19:46 AM
Payment Events	Status	Timestamps
Electronic Record and Signature Disclosure		

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