

#220641

OCALA ELECTRIC UTILITY
OCALA, FLORIDA

FIRST REVISED SHEET NO. 19.0
CANCELS ORIGINAL SHEET NO. 19.0

**APPLICATION FOR INTERCONNECTION OF
CUSTOMER-OWNED RENEWABLE
GENERATION SYSTEMS**

TIER 1 - Ten (10) kW or Less

TIER 2 - Greater than 10 kW and Less Than or Equal to 100 kW

TIER 3 - Greater than 100 kW and Less Than or Equal to Two (2) MW

Note: These customer-owned renewable generation system size limits may be subject to a cumulative enrollment limit on net-metering customers located in the area served by the City of Ocala Electric Utility. Please refer to the Ocala Electric Utility Net-Metering Rate Schedule.

Ocala Electric Utility customers who install customer-owned renewable generation systems (RGS) and desire to interconnect those facilities with the Ocala Electric Utility system are required to complete this application. When the completed application and fees are returned to Ocala Electric Utility, the process of completing the appropriate Tier 1, Tier 2 or Tier 3 Interconnection Agreement can begin. This application and copies of the Interconnection Agreements may be obtained at Ocala Electric Utility, located at 201 SE 3rd Street, Ocala, Florida 34471, or may be requested by email from OEU@ocalafl.org.

1. Customer Information

Name: Pedrica Brown

Mailing Address: 3119 NE 25th ST.

City: Ocala State: FL Zip Code: 34470

Phone Number: (832) 652-7274 Alternate Phone Number: _____

Email Address: mnpnich@yahoo.com Fax Number: _____

Ocala Electric Utility Customer Account Number: 563141225750

2. RGS Facility Information

Facility Location: 3119 NE 25th, Ocala, FL 34470

Ocala Electric Utility Customer Account Number: _____

RGS Manufacturer: SolarEdge Technologies Inc.

Manufacturer's Address: 47505 Seabridge Drive, Fremont, CA 94538

Reference or Model Number: SE7600H-US

Serial Number: 730F58BC-96

(Continued on Sheet No.19.1)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continue from Sheet No. 19.0)

FIRST REVISED SHEET NO. 19.1
CANCELS ORIGINAL SHEET NO. 19.1

3. Facility Rating Information

Gross Power Rating: 8.959 kW ("Gross power rating" means the total manufacturer's AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with Ocala Electric Utility's distribution facilities. For inverter-based systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.)

Fuel or Energy Source: Solar

Anticipated In- Service Date: 3/31/2022

4. Application Fee

The application fee is based on the Gross Power Rating and must be submitted with this application. The non-refundable application fee is \$375 for Tier 2 and \$750 for Tier 3 installations. There is no application fee for Tier 1 installations.

5. Interconnection Study Fee

For Tier 3 installations, a deposit in the amount of the estimated costs of the study (to be determined at time of application) must be paid along with this application in addition to the application fee referenced in Article 4 above. This deposit will be applied toward the cost of an interconnection study. The customer will be responsible for the actual costs of the study. Should the actual cost of the study be less than the deposit, the difference will be refunded to the customer. Customer agrees to comply with all interconnection requirements identified in the interconnection study report.

6. Required Documentation

Prior to completion of the Interconnection Agreement, the following information must be provided to the Ocala Electric Utility by the customer.

A. Documentation demonstrating that the installation complies with (or most current version at time of inspection approval):

1. IEEE 1547 (2018) Standard for Interconnecting Distributed Resources with Electric Power Systems.
2. IEEE 1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.
3. UL 1741 (2010) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources.

(Continued on Sheet No. 19.2)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
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(Continued from Sheet No. 19.1)

FIRST REVISED SHEET NO. 19.2
CANCELS ORIGINAL SHEET NO. 19.2

B. Documentation that the customer-owned renewable generation has been inspected and approved by local code officials prior to its operation in parallel with the Ocala Electric Utility system to ensure compliance with applicable local codes. OEU will also require proof of commission testing by a qualified 3rd party testing company (not affiliated in any way with the manufacturer, vendor or installation contractor), for compliance with all required and applicable codes, standards, and interconnection study requirements, prior to setting of OEU metering equipment.

C. Proof of insurance in the amount of:

Tier 1 - \$100,000.00
Tier 2 - \$1,000,000.00
Tier 3 - \$2,000,000.00

Customer

By: Pedrica Brown
(Print Name)

Date: June 23, 2022

P. Michele Brown
(Signature)



Issued by: Michael Poucher, P.E.
Electric Utility Director

State Farm Florida Insurance Company
A Stock Company With Home Offices in Winter Haven, Florida
PO Box 88049
Atlanta GA 30356-9901



AT2 H-19-6758-FB0E F H W
3200
BROWN, PEDRICA N
3119 NE 25TH ST
OCALA FL 34470-7944

RENEWAL DECLARATIONS

AMOUNT DUE: None
Payment is due by TO BE PAID BY MORTGAGEE

Policy Number: 80-CJ-L968-0

Policy Period: 12 Months
Effective Dates: APR 16 2022 to APR 16 2023
The policy period begins and ends at 12:01 am standard time at the residence premises.

Your State Farm Agent
ANGIE LEWIS
416 E FORT KING ST
OCALA FL 34471-2240

Phone: (352) 291-2444

Homeowners Policy

Location of Residence Premises
3119 NE 25TH ST
OCALA FL 34470-7944

Construction: Masonry
Year Built: 2020

Roof Material: Composition Shingle
Roof Installation Year: 2020

Automatic Renewal

If the **POLICY PERIOD** is shown as **12 MONTHS**, this policy will be renewed automatically subject to the premiums, rules, and forms in effect for each succeeding policy period. If this policy is terminated, we will give you and the Mortgagee/Lienholder written notice in compliance with the policy provisions or as required by law.

IMPORTANT MESSAGES

For the full name of each assessment entity and the dollar amount, please see Additional messages.
NOTICE: Information concerning changes in your policy language is included. Please call your agent with any questions.
Coverage Change Premium Increase \$68.00 Rate Change Premium Increase \$35.00
Please help us update the data used to determine your premium. Contact your agent with the year each of your home's utilities (heating/cooling, plumbing, or electrical) and roof were last updated.

PREMIUM

Annual Premium		\$887.00
Hurricane Premium	269.00	(Included)
Other Covered Losses	618.00	(Included)
FL EMPA ASSESSMENT		2.00
FIGA ASSESSMENT		6.21
Your premium has already been adjusted by the following:		
Utility Rating Credit	Bldg Code Rating	
Home/Auto Discount	Claim Record Discount	
Wind Mitigation Discount	Loyal Customer	

Total Premium

\$895.21

Prepared FEB 15 2022
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Thank's for letting us serve you.

Page 1 of

**NAMED INSURED**

BROWN, PEDRICA N

MORTGAGEE AND ADDITIONAL INTERESTS**Mortgagee**HOMESTAR FINANCIAL ISAOA/ATIMA
PO BOX 1194
SPRINGFIELD OH 45501-1194Loan Number:
0826052524**SECTION I - PROPERTY COVERAGES AND LIMITS**

Coverage	Limit of Liability
A Dwelling	\$ 257,000
Other Structures	\$ 25,700
B Personal Property	\$ 192,750
C Loss of Use	\$ 77,100

Additional Coverages

Arson Reward	\$1,000
Credit Card, Bank Fund Transfer Card, Forgery, and Counterfeit Money	\$1,000
Debris Removal	Additional 5% available/\$1,000 tree debris
Fire Department Service Charge	\$500 per occurrence
Fuel Oil Release	\$10,000
Locks and Remote Devices	\$1,000
Trees, Shrubs, and Landscaping	5% of Coverage A amount/\$750 per item

SECTION II - LIABILITY COVERAGES AND LIMITS

Coverage	Limit of Liability
L Personal Liability (Each Occurrence)	\$ 300,000
Damage to the Property of Others	\$ 1,000
M Medical Payments to Others (Each Person)	\$ 10,000

INFLATION

Inflation Coverage Index: 304.6

DEDUCTIBLES

Section I Deductible	Deductible Amount
Other Losses 1%	\$ 2,570
Hurricane 2.00%	\$ 5,140

LOSS SETTLEMENT PROVISIONSA1 Replacement Cost - Similar Construction
B1 Limited Replacement Cost - Coverage B

PHOTOVOLTAIC SYSTEM DC DISCONNECT
 MAX POINT CURRENT: 35 A
 MAX SYSTEM VOLTAGE: 480 VDC
 MAX CIRCUIT CURRENT: 15 A

WARNING
 ELECTRIC SHOCK HAZARD
 THE DC CONDUCTORS OF THIS PHOTOVOLTAIC SYSTEM ARE ENERGIZED AND MAY BE ENERGIZED

Apply to each J box, combiner box, disconnect and device where energized, ungrounded circuits may be exposed during service.

Apply to DC disconnect/inverter

Equipment list

PV:

- (31) Q.PEAK DUO 3LK-G8+340
- (31) SolarEdge Power Optimizer P401
- (1) string of (16)
- (1) string of (15)

Inverter:

- (1) SolarEdge SE7600H-US
- SolarEdge AC/DC Safety Switch

AC Disconnect:

- 60A Disconnect

All wiring to meet the 2017 NEC and 2018 Energy Code

Power Optimizer

Inverter Output Ckt

To Overcurrent Protection Device	
AC Max Output Current	32.0
AC Max Output Current * 125%	40.0
Overcurrent Protection (A)	40
No. of Current Carrying Cond	<4
Conductor Gauge (AWG)	8

WARNING !
 POWER SOURCE OUTPUT CONNECTION: DO NOT RELOCATE THIS OVERCURRENT DEVICE

PHOTOVOLTAIC SYSTEM
 AC DISCONNECT !
 RATED AC OUTPUT CURRENT: 32A
 NOMINAL OPERATING VOLTAGE: 240VAC

SolarEdge Inverter SE7600H-US w/ Integrated Disconnect

Utility PV AC Disco
 Manual Lockable Disconnect

Main Service
 200A
 200A Bus

Distribution Panel

Load Side Connection

Busbar Rating	200
Main Breaker Size	200
Bus Rating * 1.2-Main Break Size	40
Max Allowable Load Side	40
Load Side Breaker Size	40

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 Ocala, FL 34470

Donnie C Godwin
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Godwin Engineering and Design, LLC
 8378 Foxtail Loop
 Pensacola, FL 32526
 D. Chad Godwin, PE
 Chad@godwineng.com

ACDC Solar LLC
 605 W Lumsden Rd,
 Brandon, FL 33511
 855-577-7999

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powered by
Q. ANTUM / DUO



Q. PEAK DUO-G8+

340-360

ENDURING HIGH PERFORMANCE






Q. ANTUM TECHNOLOGY: LOW LEVELISED COST OF ELECTRICITY
Higher yield per surface area, lower BOS costs, higher power classes, and an efficiency rate of up to 20.4 %.

INNOVATIVE ALL-WEATHER TECHNOLOGY
Optimal yields, whatever the weather with excellent low-light and temperature behaviour.

ENDURING HIGH PERFORMANCE
Long-term yield security with Anti-LID Technology, Anti-PID Technology*, Hot-Spot Protect and Traceable Quality "n-tu".

EXTREME WEATHER RATING
High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (1000 Pa).

A RELIABLE INVESTMENT
Inclusive 26-year product warranty and 25-year linear performance warranty†.

STATE OF THE ART MODULE TECHNOLOGY
Q. ANTUM DUO combines cutting edge cell separation and innovative wiring with Q. ANTUM Technology.

* Anti-PID correction according to IEC 61215-1:2016, method B (100kV, 100h)
† See data sheet for further information.



THE IDEAL SOLUTION FOR:

- Rooftop arrays on residential buildings
- Roof arrays on commercial industrial buildings

Engineered in Germany

Q CELLS

MECHANICAL SPECIFICATION

Dimensions	1460 mm x 1020 mm x 22 mm (including frame)
Weight	19.0 kg
Mounting	2 mm tempered pre-dressed glass with anti-reflection technology
Back Contact	Composite film
Frame	Black anodized aluminum
Cells	6 x 20 monocrystalline Q-CELLUM solar half cells
Substrate	50-20 mm x 13-40 mm x 15-25 mm
Protection	Protection class IP67, with recessed screws
Cable	4mm² Solar cable (2) x 1500 mm (2) x 1500 mm
Certification	Global VDE monocrystalline Q-CELLS HQC-IP68

Technical drawing of the solar panel showing dimensions and components. The drawing includes a top view and a side view. The top view shows a rectangular panel with a width of 1460 mm and a height of 1020 mm. The side view shows the panel's thickness of 22 mm. Key components labeled include the frame, back contact, and cells. A detail view shows a 4mm² solar cable with a length of 1500 mm. The drawing also indicates a 2 mm tempered pre-dressed glass with anti-reflection technology and a black anodized aluminum frame.

ELECTRICAL CHARACTERISTICS

POWER CLASS	340	345	350	355	360	
STANDARD TEST CONDITIONS (STC): 1000 W/m², 25°C, AM 1.5						
Power at STC	P _{STC} [W]	345	350	355	360	
Open Circuit Voltage	V _{OC} [V]	40.43	40.60	40.74	40.79	40.84
Short Circuit Current	I _{SC} [A]	10.12	10.17	10.22	10.26	10.33
Power at 1000 W/m²	P ₁₀₀₀ [W]	33.61	33.92	34.24	34.35	34.85
Efficiency at STC	η [%]	19.0	19.3	19.5	19.6	19.7
STANDARD TEST CONDITIONS (STC): 1000 W/m², 25°C, AM 1.5						
Power at 1000 W/m²	P ₁₀₀₀ [W]	354.4	358.4	362.1	365.0	369.9
Open Circuit Voltage	V _{OC} [V]	40.56	40.71	40.85	40.92	41.04
Short Circuit Current	I _{SC} [A]	10.12	10.17	10.22	10.26	10.33
Power at 1000 W/m²	P ₁₀₀₀ [W]	33.61	33.92	34.24	34.35	34.85
Efficiency at STC	η [%]	19.0	19.3	19.5	19.6	19.7

Mass: 19.0 kg (max) P_{max} = 35.0 W, V_{OC} = 40.8 V, I_{SC} = 10.33 A, AM 1.5 according to IEC 60904-3, 1000 W/m², 25°C, AM 1.5

Q CELLS PERFORMANCE WARRANTY

Graph showing the performance warranty of Q CELLS solar panels over 30 years. The x-axis represents time in years (0 to 30), and the y-axis represents power output in Watts (0 to 360). The graph shows a linear decrease in power output over time, starting at 360 Watts at year 0 and reaching approximately 290 Watts at year 30. The warranty guarantees that the power output will be at least 85% of the nominal power (360 Watts) after 25 years.

PERFORMANCE AT LOW IRRADIANCE

Graph showing the performance of Q CELLS solar panels at low irradiance. The x-axis represents irradiance in W/m² (0 to 1000), and the y-axis represents power output in Watts (0 to 360). The graph shows a non-linear increase in power output with increasing irradiance, starting at 0 Watts at 0 W/m² and reaching approximately 360 Watts at 1000 W/m². The performance is significantly better than that of standard silicon panels at low irradiance levels.

TEMPERATURE COEFFICIENTS

Temperature Coefficient of P _{max}	α _P [%/°C]	-0.64	Temperature Coefficient of V _{OC}	β [%/°C]	-0.37
Temperature Coefficient of I _{SC}	γ [%/°C]	+0.05	Temperature Coefficient of P ₁₀₀₀	δ [%/°C]	+0.05

PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage	V _{max} [V]	1000	Module Junction Temp.	T _j [°C]	Class 1
Maximum System Current	I _{max} [A]	20	Peak Working Voltage at STC	V _{max} [V]	Class 1
Min. Output Current at P _{max}	I _{min} [A]	3800/3867	Min. Output Current at P ₁₀₀₀	I _{min} [A]	Class 1
Min. Output Current at P ₁₀₀₀	I _{min} [A]	3400/3400	Min. Output Current at P ₁₀₀₀	I _{min} [A]	Class 1

QUALIFICATIONS AND CERTIFICATES

VDE Quality Tested, IEC 61215-1:2016, IEC 61730-1:2016, IEC 61730-2:2016, IEC 61215-2:2016, IEC 61730-3:2016, IEC 61730-4:2016, IEC 61730-5:2016, IEC 61730-6:2016, IEC 61730-7:2016, IEC 61730-8:2016, IEC 61730-9:2016, IEC 61730-10:2016, IEC 61730-11:2016, IEC 61730-12:2016, IEC 61730-13:2016, IEC 61730-14:2016, IEC 61730-15:2016, IEC 61730-16:2016, IEC 61730-17:2016, IEC 61730-18:2016, IEC 61730-19:2016, IEC 61730-20:2016, IEC 61730-21:2016, IEC 61730-22:2016, IEC 61730-23:2016, IEC 61730-24:2016, IEC 61730-25:2016, IEC 61730-26:2016, IEC 61730-27:2016, IEC 61730-28:2016, IEC 61730-29:2016, IEC 61730-30:2016, IEC 61730-31:2016, IEC 61730-32:2016, IEC 61730-33:2016, IEC 61730-34:2016, IEC 61730-35:2016, IEC 61730-36:2016, IEC 61730-37:2016, IEC 61730-38:2016, IEC 61730-39:2016, IEC 61730-40:2016, IEC 61730-41:2016, IEC 61730-42:2016, IEC 61730-43:2016, IEC 61730-44:2016, IEC 61730-45:2016, IEC 61730-46:2016, IEC 61730-47:2016, IEC 61730-48:2016, IEC 61730-49:2016, IEC 61730-50:2016, IEC 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Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US



Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Extremely small
- Built-in module-level monitoring
- Outdoor and indoor installation
- Optional: Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy)

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INVERTERS

Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US
OUTPUT							
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5300 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5300 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V
AC Output Voltage Min-Avg-Max (V)	201 - 241	201 - 241	201 - 241	201 - 241	201 - 241	201 - 241	201 - 241
AC Output Voltage Min-Avg-Max (V) 193 - 208 - 229	-	-	-	-	-	-	-
AC Frequency (Hz)	59.8 - 60.2	59.8 - 60.2	59.8 - 60.2	59.8 - 60.2	59.8 - 60.2	59.8 - 60.2	59.8 - 60.2
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5
GFCI Threshold	-	-	-	1	-	-	2
Utility Monitoring, Islanding Protection, Faults, and Surge Protection	-	-	-	Yes	-	-	-
INPUT							
Maximum DC Power @240V	4650	5900	7700	9300	11800	15500	17650
Maximum DC Power @208V	-	5300	-	7700	-	-	15500
Transformerless Design	-	Yes	-	Yes	-	-	Yes
Maximum Input Voltage	-	600	-	600	-	-	600
Nominal DC Input Voltage	-	48V	-	48V	-	-	48V
Maximum Input Current @240V	25	32	42	50	65	85	97
Maximum Input Current @208V	-	32	-	50	-	-	97
Max Input Short Circuit Current	-	45	-	45	-	-	45
Reverse Polarity Protection	-	Yes	-	Yes	-	-	Yes
Ground Fault Isolation Detection	-	Yes	-	Yes	-	-	Yes
Maximum Inverter Efficiency	97.5	97.5	97.5	97.5	97.5	97.5	97.5
CEC Weighted Efficiency	96.5	96.5	96.5	96.5	96.5	96.5	96.5
Maximum Power Conversion	-	97.5	-	97.5	-	-	97.5
ADDITIONAL FEATURES							
Supported Communication Interfaces	-	RS-485, Ethernet, ZigBee (optional), Cellular (optional)	-	RS-485, Ethernet, ZigBee (optional), Cellular (optional)	-	-	RS-485, Ethernet, ZigBee (optional), Cellular (optional)
Revenue Grade Data, ANSI C12.20	-	Optional	-	Optional	-	-	Optional
Rapid Shutdown - NEC 2014 and 2017 (690.11 and 690.12)	-	Automatic Rapid Shutdown upon AC Grid Disconnect	-	Automatic Rapid Shutdown upon AC Grid Disconnect	-	-	Automatic Rapid Shutdown upon AC Grid Disconnect
STANDARD COMPLIANCE							
Safety	-	UL1741, UL1741 SA, IEC 60361, CSA C73.2, 7.7, and IEC 60361 according to T11, M-07	-	UL1741, UL1741 SA, IEC 60361, CSA C73.2, 7.7, and IEC 60361 according to T11, M-07	-	-	UL1741, UL1741 SA, IEC 60361, CSA C73.2, 7.7, and IEC 60361 according to T11, M-07
Grid Connect Standards	-	IEEE1547, Rule 21, Rule 34 (PQ)	-	IEEE1547, Rule 21, Rule 34 (PQ)	-	-	IEEE1547, Rule 21, Rule 34 (PQ)
Efficiency	-	97.5% (Class B)	-	97.5% (Class B)	-	-	97.5% (Class B)
INSTALLATION SPECIFICATIONS							
AC Output Cord Size / AWG Range	-	3/4" minimum / 14-2 AWG	-	3/4" minimum / 14-2 AWG	-	-	3/4" minimum / 14-2 AWG
DC Input Cord Size / AWG Range	-	3/4" minimum / 12-2 AWG / 14-2 AWG	-	3/4" minimum / 12-2 AWG / 14-2 AWG	-	-	3/4" minimum / 12-2 AWG / 14-2 AWG
Dimensions with Safety Switch (HxWxD)	-	17.1 x 14.9 x 10.8 / 14.9 x 10.8 x 17.1	-	17.1 x 14.9 x 10.8 / 14.9 x 10.8 x 17.1	-	-	17.1 x 14.9 x 10.8 / 14.9 x 10.8 x 17.1
Weight with Safety Switch	-	22.2 / 10	-	25.3 / 11.4	-	-	25.3 / 11.4
Noise	-	< 25	-	< 25	-	-	< 25
Cooling	-	Natural Convection	-	Natural Convection	-	-	Natural Convection
Operating Temperature Range	-	-40 to +140 / -25 to +60 / -40 to +140 (optional)	-	-40 to +140 / -25 to +60 / -40 to +140 (optional)	-	-	-40 to +140 / -25 to +60 / -40 to +140 (optional)
Protection Rating	-	NEMA 4X (Inverter with Safety Switch)	-	NEMA 4X (Inverter with Safety Switch)	-	-	NEMA 4X (Inverter with Safety Switch)

For other requirements, please contact SolarEdge support.
 * Maximum continuous output power is based on the maximum grid voltage and current for the utility listed.
 * Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy).
 * For rapid shutdown information, see the website: www.solar-edge.com.
 * Efficiency is based on the maximum power point tracking (MPPT) efficiency.

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RoHS

OCALA ELECTRIC UTILITY
OCALA, FLORIDA

FIRST REVISED SHEET NO. 20.0
CANCELS ORIGINAL SHEET NO. 20.0

Tri-Party Net-Metering Power Purchase Agreement

This Tri-Party Net-Metering Power Purchase Agreement (this "Agreement") is entered into this 13 day of June, 2022, by and between the Florida Municipal Power Agency, a governmental joint action agency created and existing under the laws of the State of Florida (hereinafter "FMPPA"), the City of Ocala doing business as Ocala Electric Utility, a body politic (hereinafter "OEU"), and Pedrica Brown, a retail electric customer of OEU (hereinafter "Customer").

Section 1. Recitals

1.01. OEU and Customer have executed OEU's Standard Interconnection Agreement for a Customer-Owned Renewable Generation System (RGS) pursuant to which OEU has agreed to permit interconnection of Customer's renewable generation to OEU's electric system at Customer's presently-metered location, and Customer has agreed to deliver excess electric energy generated by Customer's Renewable Generation System to OEU's electric distribution system;

1.02. The City of Ocala and FMPPA have entered into the All-Requirements Power Supply Contract, dated as of May 1, 1986, (hereinafter the "ARP Contract") pursuant to which the City of Ocala has agreed to purchase and receive, and FMPPA has agreed to sell and supply OEU with all energy and capacity necessary to operate the OEU electric system, which limits OEU's ability to directly purchase excess energy from customer-owned renewable generation.

1.03. In order to promote the development of small customer-owned renewable generation by permitting OEU to allow its customers to interconnect with OEU's electric system and to allow OEU's electric customers to offset their electric consumption with customer-owned renewable generation, FMPPA, in accordance with the terms and conditions of this agreement, has agreed to purchase excess customer-owned generation from OEU's electric customers interconnected to OEU's electric system.

NOW THEREFORE, for and in consideration of the mutual covenants and agreements set forth herein, the Parties covenant and agree as follows:

Section 2. Interconnection

2.01. Customer shall not begin parallel operations with the OEU electric distribution system until Customer has executed OEU's electric Standard Interconnection Agreement for Small Customer-Owned Renewable Generation and is in compliance with all terms and conditions

OEU requires that the customer install and operate the RGS in accordance with all applicable safety codes and standards. OEU shall establish and enforce terms and conditions of operation and disconnection of all interconnected customer-owned renewable generation as it relates to the effect of the RGS on OEU's electric distribution system.

(Continued on Sheet No. 20.1)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

Section 3. Metering

3.01 In accordance with the OEU's Standard Interconnection Agreement for Customer-Owned Renewable Generation, OEU shall install metering equipment at the point of delivery capable of recording two separate kWh meter readings: (1) the flow of electricity from OEU to the Customer (Delivered), and (2) the flow of excess electricity from the Customer to OEU. OEU shall take meter readings on the same cycle as the otherwise applicable rate schedule.

Section 4. Purchase of Excess Customer-Owned Renewable Generation

4.01. Customer-owned renewable generation shall be first used for Customer's own load and shall offset Customer's demand for OEU's electricity. All electric power and energy delivered by OEU to Customer shall be received and paid for by Customer to OEU (Received) pursuant to the terms, conditions and rates of the OEU otherwise applicable rate schedule.

4.02. Excess customer-owned renewable generation shall be delivered to the OEU Electric distribution system. For purposes of this Agreement, the term "excess customer-owned renewable generation" means any kWh of electrical energy produced by the customer-owned renewable generation system that is not consumed by Customer and is delivered to the OEU electric distribution system. FMPA agrees to purchase and receive, and Customer agrees to sell and deliver, all excess customer-owned renewable generation at the energy rate established by FMPA, which shall be calculated in accordance with Schedule A. Excess customer-owned renewable generation shall be purchased in the form of a credit on Customer's monthly energy consumption bill from OEU.

4.03. In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for Customer's consumption in any corresponding month, then the excess credit shall be applied to the subsequent month's bill. Excess energy credits produced pursuant to the preceding sentence shall accumulate and be used to offset Customer's energy consumption bill for a period of not more than twelve (12) months. At the end of each calendar year, any unused excess energy credits shall be paid by OEU to the Customer in accordance with the OEU Electric Net-Metering Service Rate Schedule.

(Continued on Sheet No. 20.2)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.1)

FIRST REVISED SHEET NO. 20.2
CANCELS ORIGINAL SHEET NO. 20.2

4.04. FMPA and OEU shall not be required to purchase or receive excess customer-owned renewable generation, and may require Customer to interrupt or reduce production of customer-owned renewable generation, (a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any OEU equipment or part of OEU's system; or (b) if either FMPA or OEU determine, in their sole judgment, that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with any applicable electric code or standard.

4.05. Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered, first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to the Net-Metering Service Rate Schedule (as filed with the Florida Public Service Commission), from all participating OEU customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on the OEU electric system.

Section 5. Renewable Energy Credits

5.01. Customer shall offer FMPA a first right of refusal before selling or granting to any third party the right to the Green Attributes associated with its customer-owned renewable generation that is interconnected to OEU electric distribution system. The term "Green Attributes" shall include any and all credits, certificates, benefits, environmental attributes, emissions reductions, offsets, and allowances, however entitled, attributable to the generation of electricity from the customer-owned-renewable generation and its displacement of conventional energy generation.

5.02. Any additional meter(s) installed to measure total renewable electricity generated by the Customer for the purposes of measuring Green Attributes, including and renewable energy certificates (or similarly titled credits for renewable energy generated), shall be installed at the expense of the Customer, unless determined otherwise during negotiations for the sale of the Customer's credits to FMPA.

Section 6. Term and Termination

6.01. This Agreement shall become effective upon execution by all Parties, and shall remain in effect thereafter on a month-to-month basis until terminated by any Party upon thirty (30) days written notice to all other Parties.

6.02. This Agreement shall terminate immediately and without notice upon: (a) termination of the electric distribution service by OEU or (b) failure by Customer to comply with any of the terms and conditions of this Agreement or OEU's Standard Interconnection Agreement for Customer-Owned Renewable Generation.

(Continued on Sheet No. 20.3)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.2)

FIRST REVISED SHEET NO. 20.3
CANCELS ORIGINAL SHEET NO. 20.3

Section 7. Miscellaneous Provisions

7.01. Assignment. It is understood and agreed that no party may transfer, sell, mortgage, pledge, hypothecate, convey, designate, or otherwise assign this Agreement, or any interest herein or any rights or obligations hereunder, in whole or in part, either voluntarily or by operation of law, (including, without limitation, by merger, consolidation, or otherwise), without the express written consent of the other parties (and any such attempt shall be void), which consent shall not be unreasonably withheld. Subject to the foregoing, this Agreement shall inure to the benefit of and be binding upon the parties and their respective successors and permitted assigns.

7.02. Amendment. It is understood and agreed that FMPA and OEU reserve the right, on no less than an annual basis, to change any of the terms and conditions, including pricing, in this Agreement on sixty (60) days advance written notice. FMPA and OEU may make such changes on an immediate basis in the event any applicable law, rule, regulation or court order requires them. In such event, FMPA and OEU will give Customer as much notice as reasonably possible under the circumstances.

7.03. Indemnification. To the fullest extent permitted by laws and regulations, and in return for adequate, separate consideration, Customer shall defend, indemnify, and hold harmless FMPA and OEU, their officers, directors, agents, guests, invitees, and employees from and against all claims, damages, losses to persons or property, whether direct, indirect, or consequential (including but not limited to fees and charges of attorneys, and other professionals and court and arbitration costs) arising out of, resulting from, occasioned by, or otherwise caused by the operation or misoperation of the customer-owned renewable generation, or the acts or omissions of any other person or organization directly or indirectly employed by the Customer to install, furnish, repair, replace or maintain the customer-owned renewable generation system, or anyone for whose acts any of them may be liable.

7.04. Governing Law. The validity and interpretation of this Agreement and the rights and obligations of the parties shall be governed and construed in accordance with the laws of the State of Florida without regard for any conflicts of law provisions that might cause the law of other jurisdictions to apply. All controversies, claims, or disputes arising out of or related to this Agreement or any agreement, instrument, or document contemplated hereby, shall be brought exclusively in the County or Circuit Court for Marion County, Florida, or the United States District Court sitting in Marion County, Florida, as appropriate.

(Continued on Sheet No. 20.4)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.3)

FIRST REVISED SHEET NO. 20.4
CANCELS ORIGINAL SHEET NO. 20.4

7.05. Enforcement of Agreement. In the event that either party is required to enforce this Agreement by court proceedings or otherwise, the prevailing party shall be entitled to recover all fees and costs incurred, including reasonable attorney's fees and costs for trial, alternative dispute resolution, and/or appellate proceedings.

7.06. Severability. To the extent any provision of this Agreement is prohibited by or invalid under applicable law, such provision shall be ineffective to the extent of such prohibition or invalidity, without invalidating the remainder of such provision or the remaining provisions of this Agreement.

7.07. Third Party Beneficiaries and Sovereign Immunity. This Agreement is solely for the benefit of FMPA, OEU, and Customer and no right nor shall any cause of action accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than FMPA, OEU, or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon FMPA, OEU, and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by either FMPA or OEU of the sovereign immunity applicable to either or both of them as established by Florida Statutes, 768.28.

(Continued on Sheet No. 20.5)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.4)

FIRST REVISED SHEET NO. 20.5
CANCELS ORIGINAL SHEET NO. 20.5

IN WITNESS WHEREOF, Customer and OEU have executed this Agreement the day and year first above written.

City of Ocala Electric Utility
By: Ken Whitehead
Title: Asst. City Manager
Date: 07 / 17 / 2022

Florida Municipal Power Agency
By: [Signature]
Title: Bus Dev & Sys Ops Director
Date: 07 / 17 / 2022

Customer
By: Pedrica Brown
(Print Name)

(Signature)

Date: June 23, 2022
✓

Customer's City of Ocala Electric Utility Account Number: 563141225750

Approved as to form and legality:

Robert W. Batsel, Jr.
Robert W. Batsel, Jr.
Assistant City Attorney

(Continued on Sheet No. 20.6)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 20.5)

FIRST REVISED SHEET NO. 20.6
CANCELS ORIGINAL SHEET NO. 20.6

**Tri-Party Net-Metering Power Purchase Agreement
Schedule A**

I. All-Requirements Project Calculation of Excess Customer-Owned Renewable Generation Credit

- a) FMPA shall pay OEU for the excess kWh energy delivered by customer-owned renewable generation to OEU's electric system. Every month, OEU shall determine the total kWh of customer-owned renewable generation that is delivered to OEU's electric system, and shall send the information to FMPA as soon as it becomes available, but no later than the second working day of every month. FMPA will then provide a monthly payment to OEU in the form of a credit on the ARP power bill for the excess energy delivered to the distribution grid. The ARP Renewable Generation Credit will be calculated as follows:

ARP Renewable Generation Credit = Quarterly Energy Rate * Monthly kWh of excess customer-owned renewable generation

Quarterly Energy Rate = 3 month average of ARP energy rate. FMPA will update the Quarterly Energy Rate every April 1, July 1, October 1 and January 1.

- b) As part of the monthly bill adjustment, FMPA will also increase OEU's kWh billing amount by the same kWh amount as the customer-owned renewable generation purchased by FMPA. This adjustment is necessary because excess customer generation that flows onto OEU's electric system has been purchased by FMPA, but will remain on OEU's electric system and be used by OEU to meet its other customers' electric needs. As a result, OEU's monthly ARP bill will be adjusted accordingly to reflect FMPA's subsequent sale of this energy to OEU.

II. Payment for Unused Excess Energy Credits

- a) Monthly excess energy credits shall accumulate and be used to offset the Customer's following month energy consumption bill for a period of not more than twelve (12) months.
- b) At the end of each calendar year, OEU shall pay the Customer for any unused excess energy credits in accordance with the OEU Electric Net-Metering Service Rate Schedule.

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA

FIRST REVISED SHEET NO. 21.0
CANCELS ORIGINAL SHEET NO. 21.0

**Tier 1 – Standard Interconnection Agreement
Customer-Owned Renewable Generation System**

This Agreement is made and entered into this 13 day of June, 2022, by and between Pedrica Brown, (hereinafter called "Customer"), located at 3119 NE 25th St in Ocala, Florida, and the City of Ocala doing business as Ocala Electric Utility (hereinafter called OEU), a body politic. Customer and OEU shall collectively be called the "Parties". The physical location/premise where the interconnection is taking place: 3119 NE 25th St., Ocala, FL 34470.

WITNESSETH

Whereas, a Tier 1 Renewable Generation System (RGS) is an electric generating system that uses one or more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat, or hydroelectric power as defined in Section 377.803, Florida Statutes, rated at no more than ten (10) kilowatts (10 kW) alternating current (AC) power output and is primarily intended to offset part or all of the Customer's current electric requirements; and

Whereas, OEU operates an electric system serving the City of Ocala; and

Whereas, Customer has made a written Application to OEU, a copy being attached hereto, to interconnect its RGS with OEU's electrical supply grid at the location identified above; and

Whereas, the City of Ocala and the Florida Municipal Power Agency (hereinafter called "FMPPA") have entered into the All-Requirements Power Supply Contract pursuant to which the City of Ocala has agreed to purchase and receive, and FMPPA has agreed to sell and supply OEU with all energy and capacity necessary to operate the OEU electric system, which limits OEU's ability to directly purchase excess energy from customer-owned renewable generation; and

Whereas, in order to promote the development of small customer-owned renewable generation by permitting OEU to allow its customers to interconnect with OEU's electric system and to allow OEU customers to offset their electric consumption with customer-owned renewable generation, FMPPA, in accordance with the terms and conditions of this agreement, has agreed to purchase excess customer-owned generation from OEU customers interconnected to OEU's electric system; and

Whereas, the OEU desires to provide interconnection of a RGS under conditions which will insure the safety of OEU customers and employees, reliability and integrity of its distribution system;

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements herein set forth, the parties hereto covenant and agree as follows:

(Continued on Sheet No. 21.1)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.0)

FIRST REVISED SHEET NO. 21.1
CANCELS ORIGINAL SHEET NO. 21.1

1. The Customer shall be required to enter into a Tri-Party Net-Metering Purchase Power Agreement with FMPA and the City of Ocala Electric Utility (OEU).
2. "Gross power rating" (GPR) means the total manufacturer's AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with OEU's distribution facilities. For inverter-based systems, the GPR shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.
3. This agreement is strictly limited to cover a Tier 1 RGS as defined above. It is the Customer's responsibility to notify OEU of any change to the GPR of the RGS by submitting a new application for interconnection specifying the modifications at least 30 days prior to making the modifications. Increase in GPR above the ten kilowatt (10 kW) limit would necessitate entering into a new agreement at either Tier 2 or Tier 3 which may impose additional requirements on the Customer. In no case does the Tier 1, Tier 2 or Tier 3 agreement cover increases in GPR above two megawatts (2MW).
4. The RGS GPR must not exceed 90 percent (90%) of the Customer's OEU calculated distribution service rating at the Customer's location (including shared electric facilities). If the GPR does exceed the 90 percent (90%) limit, the Customer shall be responsible to pay the cost of upgrades to the distribution facilities required to accommodate the GPR capacity and ensure the 90 percent (90%) threshold is not breached. OEU will not allow a RGS GPR greater than required to offset the customer's annual kWh energy consumption (based on customer's historical consumption data or by means of estimated usage of similar type of service as determined by OEU).
5. The Customer shall not be required to pay any special fees due solely to the installation of the RGS.
6. The Customer shall fully comply with OEU's Design Standards following NEC standards as those documents may be amended or revised by OUS from time to time.
7. The Customer certifies that its installation, its operation and its maintenance shall be in compliance with the following standards (or most current version at time of inspection approval):
 - a. IEEE-1547 (2018) Standard for Interconnecting Distributed Resources with Electric Power System;
 - b. IEEE-1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnection Distributed Resources with Electric Power Systems;
 - c. UL-1741 (2010) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed *Energy Resources*.
 - d. The National Electric Code, state and/or local building codes, mechanical codes and/or electrical codes;
 - e. The manufacturer's installation, operation and maintenance instructions.

(Continued to Sheet No. 21.2)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.1)

FIRST REVISED SHEET NO. 21.2
CANCELS ORIGINAL SHEET NO. 21.2

8. The Customer is not precluded from contracting for the lease, operation or maintenance of the RGS with a third party. Such lease may not provide terms or conditions that provide for any payments under the agreement to any way indicate or reflect the purchase of energy produced by the RGS. Customer shall not enter into any lease agreement that results in the retail purchase of electricity; or the retail sale of electricity from the customer-owned renewable generation. Notwithstanding this restriction, in the event that Customer is determined to have engaged in the retail purchase of electricity from a party other than OEU, then Customer shall be in breach of this Agreement and may be subject to the jurisdiction of the Florida Public Service Commission and to fines/penalties.

9. The Customer shall provide a copy of the manufacturer's installation, operation and maintenance instructions to OEU. If the RGS is leased to the Customer by a third party, or if the operation or maintenance of the RGS is to be performed by a third party, the lease and/or maintenance agreements and any pertinent documents related to these agreements shall be provided to OEU.

10. Prior to commencing parallel operation with OEU's electric system, Customer shall have the RGS inspected and approved by the appropriate code authorities having jurisdiction. Customer shall provide a copy of this inspection and approval to OEU.

11. The Customer agrees to permit OEU, if it should so choose, to inspect the RGS and its component equipment and the documents necessary to ensure compliance with this Agreement both before and after the RGS goes into service and to witness the initial testing of the RGS equipment and protective apparatus. OEU will provide Customer with as much notice as reasonably possible, either in writing, email, facsimile or by phone as to when OEU may conduct inspections and or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, Customer agrees to provide OEU access to the Customer's premises for any purpose in connection with the performance of the obligations required by this Agreement or, if necessary, to meet OEU's legal obligation to provide service to its customers. At least ten (10) business days prior to initially placing the customer-owned renewable generation system in service, Customer shall provide written notification to OEU advising of the date and time at which Customer intends to place the system in service, and OEU shall have the right to have personnel present on the in-service date in order to ensure compliance with the requirements of this Agreement.

(Continued on Sheet No. 21.3)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.2)

FIRST REVISED SHEET NO. 21.3
CANCELS ORIGINAL SHEET NO. 21.3

12. The Customer's RGS must have an appropriately sized grid-tie inverter system that includes applicable protective systems. Customer certifies that the RGS equipment includes an OEU interactive inverter or interconnection system equipment that ceases to interconnect with the OEU system upon a loss of OEU's electric power. The inverter shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing laboratory (NRTL) to comply with UL 1741. The NRTL shall be approved by the Occupational Safety & Health Administration (OSHA).

13. If Customer adds another RGS that (i) utilizes the same OEU interactive inverter for both systems, or (ii) utilizes a separate OEU interactive inverter for each system, Customer shall provide OEU with sixty (60) days advance written notice of the addition.

14. The Customer shall not energize the OEU system when OEU's system is deenergized. The Customer shall cease to energize the OEU system during a faulted condition on the OEU system and/or upon any notice from OEU that the deenergizing of Customer's RGS equipment is necessary. The Customer shall cease to energize the OEU system prior to automatic or non-automatic reclosing of OEU's protective devices. There shall be no intentional islanding, as described in IEEE 1547, between the Customer's and OEU's systems.

15. The Customer is responsible for the protection of its generation equipment, inverters, protection devices, and other system components from damage from the normal and abnormal operations that occur on OEU system in delivering and restoring system power. Customer agrees that any damage to any of its property, including, without limitation, all components and related accessories of its RGS system, due to the normal or abnormal operation of OEU system, is at Customer's sole risk and expense. Customer is also responsible for ensuring that the customer-owned renewable generation equipment is inspected, maintained, and tested regularly in accordance with the manufacturer's instructions to ensure that it is operating correctly and safely.

16. The Customer must install, at their expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the customer-owned renewable generation system and any Customer wiring connected to OEU's system, such that back feed from the customer-owned renewable generation system to OEU's system cannot occur when the switch is in the open position. The manual disconnect switch shall be mounted separate from the meter socket on an exterior surface adjacent to the meter. The switch shall be readily accessible to OEU and capable of being locked in the open position with an OEU padlock. When locked and tagged in the open position by OEU, this switch will be under the control of OEU.

(Continued on Sheet No. 21.4)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.3)

FIRST REVISED SHEET NO. 21.4
CANCELS ORIGINAL SHEET NO. 21.4

17. Subject to an approved inspection, including installation of acceptable disconnect switch, this Agreement shall be executed by OEU within thirty (30) calendar days of receipt of a completed application. Customer must execute this Agreement and return it to OEU at least thirty (30) calendar days prior to beginning parallel operations with OEU's electric system, subject to the requirements of Section 18, below, and within one (1) year after OEU executes this Agreement.

18. Once OEU has received Customer's written documentation that the requirements of this Agreement have been met, all agreements and documentation have been received and the correct operation of the manual switch has been demonstrated to an OEU representative, OEU will, within fifteen (15) business days, send written notice that parallel operation of the RGS may commence.

19. OEU requires the Customer to maintain general liability insurance for personal injury and property damage in the amount of not less than one hundred thousand dollars (\$100,000.00).

20. OEU will furnish, install, own and maintain metering equipment capable of measuring the flow of kilowatt-hours (kWh) of energy. The Customer's service associated with the RGS will be metered to measure the energy delivered by OEU to Customer, and measure the energy delivered by Customer to OEU. Customer agrees to provide safe and reasonable access to the premises for installation, maintenance and reading of the metering and related equipment. The Customer shall not be responsible for the cost of the installation and maintenance of the metering equipment necessary to measure the energy delivered by the Customer to OEU.

21. The Customer shall be solely responsible for all legal and financial obligations arising from the design, construction, installation, operation, maintenance and ownership of the RGS.

22. The Customer must obtain all permits, inspections and approvals required by applicable jurisdictions with respect to the generating system and must use a licensed, bonded and insured contractor to design and install the generating system. The Customer agrees to provide OEU with a copy of the local building code official inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted, has been approved, and has met all electrical and mechanical qualifications.

(Continued on Sheet No. 21.5)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.4)

FIRST REVISED SHEET NO. 21.5
CANCELS ORIGINAL SHEET NO. 21.5

23. In no event shall any statement, representation, or lack thereof, either express or implied, by OEU, relieve the Customer of exclusive responsibility for the Customer's system. Specifically, any OEU inspection of the RGS shall not be construed as confirming or endorsing the system design or its operating or maintenance procedures or as a warranty or guarantee as to the safety, reliability, or durability of the RGS. OEU's inspection, acceptance, or its failure to inspect shall not be deemed an endorsement of any RGS equipment or procedure. Further, as set forth in Sections 15 and 26 of this Agreement, Customer shall remain solely responsible for any and all losses, claims, damages and/or expenses related in any way to the operation or misoperation of its RGS equipment.

24. Notwithstanding any other provision of this Interconnection Agreement, OEU, at its sole and absolute discretion, may isolate the Customer's system from the distribution grid by whatever means necessary, without prior notice to the Customer. To the extent practical, however, prior notice shall be given. The system will be reconnected as soon as practical once the conditions causing the disconnection cease to exist. OEU shall have no obligation to compensate the Customer for any loss of energy during any and all periods when Customer's RGS is operating at reduced capacity or is disconnected from OEU's electrical distribution system pursuant to this Interconnection Agreement. Typical conditions which may require the disconnection of the Customer's system include, but are not limited to, the following:

- a. OEU system emergencies, forced outages, uncontrollable forces or compliance with prudent electric OEU practice.
- b. When necessary to investigate, inspect, construct, install, maintain, repair, replace or remove any OEU equipment, any part of OEU's electrical distribution system or Customer's generating system.
- c. Hazardous conditions existing on OEU's system due to the operation of the Customer's generation or protective equipment as determined by OEU.
- d. Adverse electrical affects (such as power quality problems) on the electrical equipment of OEU's other electric consumers caused by the Customer's generation as determined by OEU.
- e. When Customer is in breach of any of its obligations under this Interconnection Agreement or any other applicable policies and procedures of OEU.
- f. When the Customer fails to make any payments due to OEU by the due date thereof.

25. Upon termination of services pursuant to this Agreement, OEU shall open and padlock the manual disconnect switch and remove any additional metering equipment related to this Agreement. At the Customer's expense, within thirty (30) working days following the termination, the Customer shall permanently isolate the RGS and any associated equipment from OEU's electric supply system, notify OEU that the isolation is complete, and coordinate with OEU for return of OEU's lock.

(Continued to Sheet No. 21.6)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.5)

FIRST REVISED SHEET NO. 21.6
CANCELS ORIGINAL SHEET NO. 21.6

26. To the fullest extent permitted by law, and in return for adequate, separate consideration, Customer shall indemnify, defend and hold harmless OEU, any and all of their members of its governing bodies, and its officers, agents, and employees for, from and against any and all claims, demands, suits, costs of defense, attorneys fees, witness fees of any type, losses, damages, expenses, and liabilities, whether direct, indirect or consequential, related to, arising from, or in any way connected with:

- a. Customer's design, construction, installation, inspection, maintenance, testing or operation of Customer's generating system or equipment used in connection with this Interconnection Agreement, irrespective of any fault on the part of OEU.
- b. The interconnection of Customer's generating system with, and delivery of energy from the generating system to, OEU's electrical distribution system, irrespective of any fault on the part of OEU.
- c. The performance or nonperformance of Customer's obligations under this Interconnection Agreement or the obligations of any and all of the members of Customer's governing bodies and its officers, agents, contractors (and any subcontractor or material supplier thereof) and employees.

Customer's obligations under this Section shall survive the termination of this Interconnection Agreement.

27. Customer shall not have the right to assign its benefits or obligations under this Agreement without OEU's prior written consent and such consent shall not be unreasonably withheld. If there is a change in ownership of the RGS, Customer shall provide written notice to OEU at least thirty (30) days prior to the change in ownership. The new owner will be required to assume, in writing, the Customer's rights and duties under this Agreement, or execute a new Standard Interconnection Agreement. The new owner shall not be permitted to net meter or begin parallel operations until the new owner assumes this Agreement or executes a new Agreement.

28. This Agreement supersedes all previous agreements and representations either written or verbal heretofore made between OEU and Customer with respect to matters herein contained. This Agreement, when duly executed, constitutes the only Agreement between parties hereto relative to the matters herein described. This Agreement shall continue in effect from year to year until either party gives sixty (60) days' notice of its intent to terminate this Agreement.

(Continued on Sheet No. 21.7)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.6)

FIRST REVISED SHEET NO. 21.7
CANCELS ORIGINAL SHEET NO. 21.7

29. This Agreement shall be governed by and construed and enforced in accordance with the laws, rules and regulations of the State of Florida and OEU's tariff as it may be modified, changed, or amended from time to time, including any amendments modification or changes to OEU's Net-Metering Service Rate Schedule, the schedule applicable to this Agreement. The Customer and OEU agree that any action, suit, or proceeding arising out of or relating to this Interconnection Agreement shall be initiated and prosecuted in the state court of competent jurisdiction located in Marion County, Florida, and OEU and the Customer irrevocably submit to the jurisdiction and venue of such court. To the fullest extent permitted by law, each Party hereby irrevocably waives any and all rights to a trial by jury and covenants and agrees that it will not request a trial by jury with respect to any legal proceeding arising out of or relating to this Interconnection Agreement.

None of the provisions of this Interconnection Agreement shall be considered waived by either Party except when such waiver is given in writing. No waiver by either Party of any one or more defaults in the performance of the provisions of this Interconnection Agreement shall operate or be construed as a waiver of any other existing or future default or defaults. If any one or more of the provisions of this Interconnection Agreement or the applicability of any provision to a specific situation is held invalid or unenforceable, the provision shall be modified to the minimum extent necessary to make it or its application valid and enforceable, and the validity and enforceability of all other provisions of this Interconnection Agreement and all other applications of such provisions shall not be affected by any such invalidity or unenforceability. This Interconnection Agreement does not govern the terms and conditions for the delivery of power and energy to non-generating retail customers of OEU's electrical distribution system.

30. This Agreement incorporates by reference the terms of the tariff filed with the Florida Public Service Commission by OEU, including OEU's Net-Metering Service Rate Schedule, and associated technical terms and abbreviations, general rules and regulations and standard electric service requirements (as may be applicable) are incorporated by reference, as amended from time to time. To the extent of any conflict between this Agreement and such tariff, the tariff shall control.

31. OEU and Customer recognize that the Florida Statutes and/or the Florida Public Service Commission Rules, including those directly addressing the subject of this Agreement, may be amended from time to time. In the event that such statutes and/or rules are amended that affect the terms and conditions of this Agreement, OEU and Customer agree to supersede and replace this Agreement with a new Interconnection Agreement, which complies with the amended statutes/rules.

(Continued on Sheet No. 21.8)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.7)

FIRST REVISED SHEET NO. 21.8
CANCELS ORIGINAL SHEET NO. 21.8

32. Customer acknowledges that its provision of electricity to OEU hereunder is on a first-offered, first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to OEU pursuant to the OEU's Net-Metering Service Rate Schedule, (as filed with the Florida Public Service Commission), from all participating OEU customers, exceeds two and one-half percent (2.5%) of the aggregate customer peak demand on the OEU system.

33. This Agreement is solely for the benefit of OEU and Customer and no right nor any cause of action shall accrue upon or by reason, to or for the benefit of any third party not a formal party to this Agreement. Nothing in this Agreement, expressed or implied, is intended or shall be construed to confer upon any person or corporation other than OEU or Customer, any right, remedy, or claim under or by reason of this Agreement or any of the provisions or conditions of this Agreement; and, all provisions, representations, covenants, and conditions contained in this Agreement shall inure to the sole benefit of and be binding upon OEU and Customer and their respective representatives, successors, and assigns. Further, no term or condition contained in this Agreement shall be construed in any way as a waiver by OEU of the sovereign immunity applicable to OEU as established by Florida Statutes, 768.28.

(Continued on Sheet No. 21.9)

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

OCALA ELECTRIC UTILITY
OCALA, FLORIDA
(Continued from Sheet No. 21.8)

FIRST REVISED SHEET NO. 21.9
CANCELS ORIGINAL SHEET NO. 21.9

IN WITNESS WHEREOF, Customer and OEU have executed this Agreement the day and year first above written.

City of Ocala Electric Utility:

By: Ken Whitehead

Title: Asst. City Manager

Date: 07 / 17 / 2022

Customer:

By: Pedrica Brown
(Print Name)

Pedrica Brown ✓
(Signature)

Date: June 23, 2022

City of Ocala Electric Utility Account Number:

563141225750

Approved as to form and legality:

Robert W. Batsel, Jr.

Robert W. Batsel, Jr.
Assistant City Attorney

Issued by: Michael Poucher, P.E.
Electric Utility Director

Effective: October 1, 2019

TITLE	ELE-220641 Net Metering Agreement, Pedrica Brown
FILE NAME	ELE-220641 Net Me...Pedrica Brown.pdf
DOCUMENT ID	4a54aed84429adc5eaceb8a9aadbb81c93d7b0d7
AUDIT TRAIL DATE FORMAT	MM / DD / YYYY
STATUS	● Signed

Document History



SENT

07 / 13 / 2022

15:27:44 UTC-4

Sent for signature to Robert W. Batsel, Jr. (rbatsel@lawyersocala.com), Ken Whitehead (kwhitehead@ocalafl.org) and Florida Municipal Power Agency (chris.gowder@fmpa.com) from mcarroccia@ocalafl.org
IP: 216.255.240.104



VIEWED

07 / 14 / 2022

06:30:14 UTC-4

Viewed by Robert W. Batsel, Jr. (rbatsel@lawyersocala.com)
IP: 216.255.247.55



SIGNED

07 / 14 / 2022

06:30:24 UTC-4

Signed by Robert W. Batsel, Jr. (rbatsel@lawyersocala.com)
IP: 216.255.247.55



VIEWED

07 / 17 / 2022

14:36:52 UTC-4

Viewed by Ken Whitehead (kwhitehead@ocalafl.org)
IP: 216.255.240.104



SIGNED

07 / 17 / 2022

14:38:42 UTC-4

Signed by Ken Whitehead (kwhitehead@ocalafl.org)
IP: 216.255.240.104

TITLE	ELE-220641 Net Metering Agreement, Pedrica Brown
FILE NAME	ELE-220641 Net Me...Pedrica Brown.pdf
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STATUS	● Signed

Document History



07 / 17 / 2022
15:08:17 UTC-4

Viewed by Florida Municipal Power Agency
(chris.gowder@fmpa.com)
IP: 67.233.88.108



07 / 17 / 2022
16:59:10 UTC-4

Signed by Florida Municipal Power Agency
(chris.gowder@fmpa.com)
IP: 67.233.88.108



07 / 17 / 2022
16:59:10 UTC-4

The document has been completed.